

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400423231

Date Received:

06/12/2013

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

434238

Expiration Date:

09/12/2016

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 19160

Name: CONOCO PHILLIPS COMPANY

Address: P O BOX 2197

City: HOUSTON State: TX Zip: 77252-2197

3. Contact Information

Name: Justin Carlile

Phone: (281) 293-1499

Fax: (432) 688-6019

email: justin.carlile@conocophillips.com

4. Location Identification:

Name: Murphy Family 4-64 36 Number: 1H

County: ARAPAHOE

Quarter: NESE Section: 36 Township: 4S Range: 64W Meridian: 6 Ground Elevation: 5915

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1620 feet FSL, from North or South section line, and 250 feet FEL, from East or West section line.

Latitude: 39.655489 Longitude: -104.491847 PDOP Reading: 1.3 Date of Measurement: 10/11/2012

Instrument Operator's Name: Robert Kay

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text" value="2"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text" value="2"/>	Water Tanks: <input type="text" value="2"/>	Separators: <input type="text" value="4"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text" value="1"/>	Pump Jacks: <input type="text" value="2"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="2"/>	Oil Pipeline: <input type="text" value="2"/>	Water Pipeline: <input type="text" value="2"/>	Flare: <input type="text" value="2"/>
Gas Compressors: <input type="text" value="1"/>	VOC Combustor: <input type="text" value="3"/>	Oil Tanks: <input type="text" value="6"/>	Fuel Tanks: <input type="text"/>	

Other: _____

6. Construction:

Date planned to commence construction: 11/05/2013 Size of disturbed area during construction in acres: 6.50
Estimated date that interim reclamation will begin: 11/05/2015 Size of location after interim reclamation in acres: 5.20
Estimated post-construction ground elevation: 5913 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20100227 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 1425, public road: 6882, above ground utility: 904,
railroad: 36685, property line: 250

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Fondis Silt loam, 3 to 5 percent Slopes

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 1715, water well: 1102, depth to ground water: 59
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Cuttings will be taken by a certified transport company and disposed of at a certified disposal facility.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/12/2013 Email: justin.carlile@conocophillips.com

Print Name: Justin Carlile Title: Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/13/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

<u>COA Type</u>	<u>Description</u>
	<p>These COAs were coordinated with the Arapahoe County LGD and were accepted by the operator. They are from previously approved Form 2As. These COAs are independent of agreements between the operator and the county.</p> <ol style="list-style-type: none"> 1. Operator shall post 24-hr company contact information at the intersection of the access road and public road for noise and other complaints. 2. Operator shall concurrently submit copies of any Form 19 submitted to COGCC for this well or its production facilities to the Arapahoe County LGD. 3. Operator will implement best management practices that address the timing and planning of mobilization, hauling, construction, drilling, and completion operations to minimize conflicts with school buses. 4. Operator will direct lights downward or use light shielding except where safety is potentially compromised.
	operator provided Appendix A of the Memorandum of Understanding (MOU). The MOU is attached as proposed BMPs.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1792792	MULTI-WELL PLAN
2086324	PROPOSED BMPs
400423231	FORM 2A SUBMITTED
400432707	LOCATION PICTURES
400432710	LOCATION DRAWING
400432712	HYDROLOGY MAP
400432714	ACCESS ROAD MAP
400432719	REFERENCE AREA MAP
400432725	REFERENCE AREA PICTURES
400432727	CONST. LAYOUT DRAWINGS
400432730	NRCS MAP UNIT DESC

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator requested that the form be marked as the surface owner is the executer of the oil and gas lease. Take off HOLD and returned to in Process.	9/13/2013 1:54:51 PM
Final Review	ON HOLD for lease information clarification	9/13/2013 6:47:59 AM
Permit	Final review completed. No LGD or public comments.	9/9/2013 2:41:45 PM
LGD	<p>1. Operator shall post 24-hour company contact information at the intersection of the access road and public road for noise and other complaints.</p> <p>2. Operator shall concurrently submit copies of any Form 19 submitted to COGCC for this well or its production facilities to the Arapahoe County LGD.</p> <p>3. Operator shall implement best management practices that address the timing and planning of mobilization, hauling, construction, drilling, and completion operations to minimize conflicts with school buses.</p> <p>4. Operator will direct lights downward or use lighting shielding except where safety is potentially compromised.</p> <p>5. Operator shall attach Exhibit A of the MOU with Arapahoe County to be included as permit COAs.</p>	6/27/2013 2:45:31 PM
Permit	Requested multi-well plan for this location as there are two wells on this location.	6/27/2013 8:27:36 AM
OGLA	email to operator regarding depth to groundwater and COGA water sampling BMP that is superseded by Rule 609. Per operator email, depth to groundwater changed to 59' based on water well permit #46149-MH and BMP removed.	6/21/2013 4:41:30 PM
Permit	This form has passed completeness.	6/13/2013 7:37:56 AM

Total: 7 comment(s)

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>