

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
09/11/2013

Document Number:
670200849

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>298007</u>	Loc ID <u>338293</u>	Inspector Name: <u>BURGER, CRAIG</u>	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
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Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Operations
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:

QtrQtr: SESW Sec: 17 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/31/2013	670200073	PR	PR	U			N
06/15/2011	200316781	HR	PA	S	P	P	N
06/15/2011	200316782	HR	PA	S	P	P	N
09/15/2010	200281247	SR	AO	S			N
09/15/2010	200273109	SR	ND	S			N
08/25/2010	200305515	CC	WO	S			N
08/25/2010	200305513	CC	WO	S			N
07/08/2008	200200612	ID	SI	S			N
03/01/2007	200107924	HR	PA	S	I	P	N
03/01/2007	200107930	PR	SI	S	I	P	N
02/02/2000	200005367	ID	TA	S		P	N
02/02/2000	200005366	PR	PR	S		P	N
03/02/1999	500142455	PR	PR				
04/29/1998	500142454	PR	PR				
04/03/1997	500142453	PR	PR			P	N
11/19/1996	500142452	PR	SI			P	Y
11/19/1996	500142128	PR	SI			P	Y

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
210598	WELL	PA	01/19/2005	GW	045-06354	JOLLEY 1C 17

210954	WELL	PA	11/01/1992	GW	045-06712	JOLLEY-NEWCASTLE 17-14	<input type="checkbox"/>
295979	WELL	PR	05/31/2011	GW	045-15859	Jolley KP 523-17	<input checked="" type="checkbox"/>
298007	WELL	PR	05/31/2011	GW	045-17025	Jolley KP 624-17	<input checked="" type="checkbox"/>
298008	WELL	AL	09/19/2011	LO	045-17026	JOLLEY KP 324-17	<input type="checkbox"/>
298009	WELL	SI	07/03/2013	GW	045-17027	Jolley KP 24-17	<input checked="" type="checkbox"/>
299443	WELL	PR	04/01/2011	GW	045-17677	JOLLEY KP 414-17	<input checked="" type="checkbox"/>
299444	WELL	PR	04/01/2011	GW	045-17678	JOLLEY KP 514-17	<input checked="" type="checkbox"/>
299445	WELL	PR	04/30/2011	GW	045-17679	Jolley KP 314-17	<input checked="" type="checkbox"/>
299446	WELL	PR	04/30/2011	GW	045-17680	Jolley KP 14-17	<input checked="" type="checkbox"/>
299902	WELL	PR	05/01/2011	GW	045-17769	Jolley KP 524-17	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>10</u>	Production Pits: <u> </u>
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>8</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

<u>Good Housekeeping:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Trailer parked on location.		

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	wire fence		
TANK BATTERY	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Dehydrator	1	Satisfactory			
Bird Protectors	9	Satisfactory			
Gas Meter Run	1	Satisfactory			
Ancillary equipment	1	Satisfactory	descaler unit		
Horizontal Heated Separator	9	Satisfactory	No secondary containment provided. Units are above slope and no location berm present.		
Plunger Lift	8	Satisfactory			
Emission Control Device	1	Satisfactory			
Gathering Line	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	300 BBLS	HEATED STEEL AST	39.522290,-107.580070

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 338293

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Production pits must be lined.	05/25/2010
Agency	kubeczkod	A closed loop system must be implemented.	05/25/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/25/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/25/2010
Agency	kubeczkod	Location is in close proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/25/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	05/17/2010

Comment: Drilling and completions finished. No pits on location.

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295979 Type: WELL API Number: 045-15859 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 298007 Type: WELL API Number: 045-17025 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 298009 Type: WELL API Number: 045-17027 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Shut in at separator. Last produced Oct 2012.

Facility ID: 299443 Type: WELL API Number: 045-17677 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 299444 Type: WELL API Number: 045-17678 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 299445 Type: WELL API Number: 045-17679 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 299446 Type: WELL API Number: 045-17680 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 299902 Type: WELL API Number: 045-17769 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): Y
 Comment: _____
 Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: BURGER, CRAIG

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Retention Ponds	Pass			
		Ditches	Fail			
Ditches	Pass	Blankets	Fail			
Gravel	Pass	Culverts	Pass			
Waddles	Pass	Check Dams	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **10/11/2013**

Comment: Erosion rills present on main access road cut slopes where blankets need maintenance or are not present. Ditches are eroding.

CA: Provide and maintain adequate stormwater and erosion control BMP's.