

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/11/2013

Document Number:

670200849

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	298007	338293	BURGER, CRAIG	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Operations
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

**Compliance Summary:**

QtrQtr:	SESW	Sec:	17	Twp:	6S	Range:	91W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/31/2013	670200073	PR	PR	U			N
06/15/2011	200316781	HR	PA	S	P	P	N
06/15/2011	200316782	HR	PA	S	P	P	N
09/15/2010	200281247	SR	AO	S			N
09/15/2010	200273109	SR	ND	S			N
08/25/2010	200305515	CC	WO	S			N
08/25/2010	200305513	CC	WO	S			N
07/08/2008	200200612	ID	SI	S			N
03/01/2007	200107924	HR	PA	S	I	P	N
03/01/2007	200107930	PR	SI	S	I	P	N
02/02/2000	200005367	ID	TA	S		P	N
02/02/2000	200005366	PR	PR	S		P	N
03/02/1999	500142455	PR	PR				
04/29/1998	500142454	PR	PR				
04/03/1997	500142453	PR	PR			P	N
11/19/1996	500142452	PR	SI			P	Y
11/19/1996	500142128	PR	SI			P	Y

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
210598	WELL	PA	01/19/2005	GW	045-06354	JOLLEY 1C 17

210954	WELL	PA	11/01/1992	GW	045-06712	JOLLEY-NEWCASTLE 17-14	
295979	WELL	PR	05/31/2011	GW	045-15859	Jolley KP 523-17	X
298007	WELL	PR	05/31/2011	GW	045-17025	Jolley KP 624-17	X
298008	WELL	AL	09/19/2011	LO	045-17026	JOLLEY KP 324-17	
298009	WELL	SI	07/03/2013	GW	045-17027	Jolley KP 24-17	X
299443	WELL	PR	04/01/2011	GW	045-17677	JOLLEY KP 414-17	X
299444	WELL	PR	04/01/2011	GW	045-17678	JOLLEY KP 514-17	X
299445	WELL	PR	04/30/2011	GW	045-17679	Jolley KP 314-17	X
299446	WELL	PR	04/30/2011	GW	045-17680	Jolley KP 14-17	X
299902	WELL	PR	05/01/2011	GW	045-17769	Jolley KP 524-17	X

**Equipment:**Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>      </u>	Wells: <u>10</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>8</u>	Electric Motors: <u>      </u>
Gas or Diesel Mortors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>      </u>	Pump Jacks: <u>      </u>
Electric Generators: <u>      </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>      </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>      </u>	VOC Combustor: <u>      </u>	Oil Tanks: <u>      </u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>      </u>	Fuel Tanks: <u>      </u>

**Location****Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) SatisfactoryCorrective Date:       Comment:       Corrective Action:       **Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Trailer parked on location.		

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	wire fence		
TANK BATTERY	Satisfactory	wire fence		

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Dehydrator	1	Satisfactory			
Bird Protectors	9	Satisfactory			
Gas Meter Run	1	Satisfactory			
Ancillary equipment	1	Satisfactory	descaler unit		
Horizontal Heated Separator	9	Satisfactory	No secondary containment provided. Units are above slope and no location berm present.		
Plunger Lift	8	Satisfactory			
Emission Control Device	1	Satisfactory			
Gathering Line	1	Satisfactory			

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	300 BBLS	HEATED STEEL AST	39.522290,-107.580070
S/U/V:	Satisfactory	Comment: _____		
Corrective Action:	_____			Corrective Date: _____

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action	_____			Corrective Date _____
Comment	_____			

<b>Venting:</b>		
Yes/No	Comment	
NO		

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

**Predrill**

Location ID: 338293

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Inspector Name: BURGER, CRAIG

Group	User	Comment	Date
Agency	kubeczkod	Production pits must be lined.	05/25/2010
Agency	kubeczkod	A closed loop system must be implemented.	05/25/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/25/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/25/2010
Agency	kubeczkod	Location is in close proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/25/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	05/17/2010

**Comment:** Drilling and completions finished. No pits on location.

**CA:**  **Date:**

**Wildlife BMPs:**

**Comment:**

**CA:**  **Date:**

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Corrective Action:  Date:

Comments: Erosion BMPs:

Other BMPs:

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name:  Address:

Phone Number:  Cell Phone:

Operator Rep. Contact Information:

Landman Name:  Phone Number:

Date Onsite Request Received:  Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name:  Phone Number:  Agreed to Attend:

Inspector Name: BURGER, CRAIG

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 295979 Type: WELL API Number: 045-15859 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 298007 Type: WELL API Number: 045-17025 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 298009 Type: WELL API Number: 045-17027 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

S/V: \_\_\_\_\_ CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: Shut in at separator. Last produced Oct 2012.

Facility ID: 299443 Type: WELL API Number: 045-17677 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 299444 Type: WELL API Number: 045-17678 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 299445 Type: WELL API Number: 045-17679 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 299446 Type: WELL API Number: 045-17680 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 299902 Type: WELL API Number: 045-17769 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

**Environmental**

Spills/Releases:

Inspector Name: BURGER, CRAIG

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____

<b>Water Well:</b>		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

<b>Field Parameters:</b>
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Sample Location: _____
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Emission Control Burner (ECB): Y _____
Comment: _____
Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

**Reclamation - Storm Water - Pit**

<b>Interim Reclamation:</b>	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: RANGELAND	
Comment: _____	

1003a.	Debris removed? Pass CM _____	CA _____	CA Date _____
	Waste Material Onsite? Pass CM _____	CA _____	CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? Pass CM _____	CA _____	CA Date _____
	Guy line anchors removed? _____ CM _____	CA _____	CA Date _____
	Guy line anchors marked? _____ CM _____	CA _____	CA Date _____

1003b.	Area no longer in use? Pass _____	Production areas stabilized ? Pass _____
1003c.	Compacted areas have been cross ripped? Pass _____	
1003d.	Drilling pit closed? Pass _____	Subsidence over on drill pit? Pass _____
	Cuttings management: _____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In _____	
	Production areas have been stabilized? Pass _____	Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: BURGER, CRAIG

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_ P \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Retention Ponds	Pass			
		Ditches	Fail			
Ditches	Pass	Blankets	Fail			
Gravel	Pass	Culverts	Pass			
Waddles	Pass	Check Dams	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **10/11/2013**

Comment: Erosion rills present on main access road cut slopes where blankets need maintenance or are not present.  
Ditches are eroding.

CA: Provide and maintain adequate stormwater and erosion control BMP's.