

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Katie Kistner

Phone: (720) 9294317

Fax:

5. API Number 05-123-36216-00

7. Well Name: BYDALEK

8. Location: QtrQtr: SWSW Section: 20 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 28N-20HZ

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/20/2013 End Date: 07/21/2013 Date of First Production this formation: 07/25/2013

Perforations Top: 7802 Bottom: 11830 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

OPEN HOLE COMPLETION FROM 7802-11830.  
46103 BBL CROSSLINK GEL, 12 BBL ACID, 69114 BBL SLICKWATER, 115228 BBL TOTAL FLUID.  
1809771# 40/70 SAND, 4063617# 30/50 SAND, 5873388# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 115228 Max pressure during treatment (psi): 7698  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88  
Total acid used in treatment (bbl): 12 Number of staged intervals: 20  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5898  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 5873388 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 08/01/2013 Hours: 24 Bbl oil: 158 Mcf Gas: 264 Bbl H2O: 415  
Calculated 24 hour rate: Bbl oil: 158 Mcf Gas: 264 Bbl H2O: 415 GOR: 1670  
Test Method: FLOWING Casing PSI: 2406 Tubing PSI: 1693 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1289 API Gravity Oil: 47  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7151 Tbg setting date: 07/25/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner  
Title: Regulatory Analyst Date: Email: rscdjpostdrill@anadarko.com

### Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

User Group Comment Comment Date

Total: 0 comment(s)