

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400458963

Date Received:

07/30/2013

Oil and Gas Location Assessment

☐ New Location

☒ Amend Existing Location Location#: 338254

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

338254

Expiration Date:

09/11/2016

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 66190

Name: OMIMEX PETROLEUM INC

Address: 7950 JOHN T WHITE ROAD

City: FORT WORTH State: TX Zip: 76120

3. Contact Information

Name: Cliff Williams

Phone: (817) 460-7777

Fax: (817) 460-1381

email: cliff_williams@omimexgroup.com

4. Location Identification:

Name: Bledsoe Number: 10-3-5-45

County: YUMA

QuarterQuarter: NWSE Section: 3 Township: 5N Range: 45W Meridian: 6 Ground Elevation: 3783

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2261 feet FSL, from North or South section line, and 2299 feet FEL, from East or West section line.

Latitude: 40.431219 Longitude: -102.367010 PDOP Reading: 2.1 Date of Measurement: 11/05/2007

Instrument Operator's Name: Ben Adsit

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/>	Separators: <input type="text" value="1"/>	Electric Motors: <input type="text" value="1"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="text" value="1"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: Meter shed

6. Construction:

Date planned to commence construction: 12/01/2013 Size of disturbed area during construction in acres: 2.00
Estimated date that interim reclamation will begin: 02/01/2014 Size of location after interim reclamation in acres: 0.25
Estimated post-construction ground elevation: 3783 Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: Evaporation and Fill

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 11/15/2013
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☐ committed to an oil and gas lease
☒ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☒ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20080136 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 7300, public road: 4157, above ground utility: 2848,
railroad: 10000, property line: 2261

10. Current Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Ascalon Fine Sandy Loam 1 to 3 slope

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐
Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes
Distance (in feet) to nearest surface water: 661, water well: 773, depth to ground water: 251
Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes
Is the location within a Rule 317B Surface Water Supply Area buffer zone:
☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

Amended Location ID# 338254. There are no improvements within 400' of the surface location

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/30/2013 Email: cliff_williams@omimexgroup.com

Print Name: Cliff Williams Title: Land Manager

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/12/2013

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type

Description

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Attachment Check List

Att Doc Num

Name

2086353	LOCATION DRAWING IMPROVEMENTS CORRESP
2086354	HYDROLOGY MAP
2086355	LOCATION DRAWING
400458963	FORM 2A SUBMITTED
400459659	ACCESS ROAD MAP
400459660	HYDROLOGY MAP A, TOPO
400459661	HYDROLOGY MAP B, AERIAL
400459662	LOCATION PICTURES
400459664	TOPO MAP
400459665	NRCS MAP UNIT DESC
400460526	SURFACE AGRMT/SURETY

Total Attach: 11 Files

General Comments

User Group

Comment

Comment Date

Permit	Final review completed. No LGD or public comments.	9/9/2013 2:13:38 PM
Permit	Operator requested change of distance to the nearest lease line, as reflected in the form 2.	9/5/2013 12:55:44 PM
Permit	Requested well location plat and review of distances from nearest property line and nearest building....etc as form 2 says 2261' and form 2A says 373 feet from property line and form 2 says 3000 feet to nearest surface feature but the form 2 says 2848 for ground utility.	9/5/2013 10:35:06 AM
OGLA	these improvements identified by operator via email: I have identified a portion of a 2-track road to the Northwest of the pad which is approx 427' away. I have identified surface water which is just northeast of the two track and lying 788' from the surface location. I have identified a water sprinkler base which lies due east of the surface pad and is 745' from the easterly portion of the surface pad.	9/4/2013 10:49:09 AM
OGLA	operator provided new location drawing and hydro map which are attached. correspondence attached with distances and directions to improvements. interim reclamation date changed to 2/1/14 per operator instruction. sensitive area designation changed to "yes"	8/30/2013 3:42:01 PM
OGLA	email sent to operator regarding sensitive area due to location in designated gw mgt dist, hydrology map does not have 1,000' radius around planned disturbed area, improvements within 400' not on location map, reclamation date only 15 days after construction.	8/27/2013 3:24:44 PM
Permit	Returned to draft. Requested corrected plugging bond, surface and minerals information, SUA should be signed by Omimex, and location drawing.	7/31/2013 7:40:09 AM

Total: 7 comment(s)

Best Management Practices

No **BMP/COA Type**

Description

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