

FORM  
2

Rev  
12/05

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400458901

Date Received:

07/30/2013

## APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

### 2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20080136

3. Name of Operator: OMIMEX PETROLEUM INC 4. COGCC Operator Number: 66190

5. Address: 7950 JOHN T WHITE ROAD

City: FORT WORTH State: TX Zip: 76120

6. Contact Name: Cliff Williams Phone: (817)460-7777 Fax: (817)460-1381

Email: cliff\_williams@omimexgroup.com

7. Well Name: Bledsoe Well Number: 10-3-5-45

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 2639

## WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 3 Twp: 5N Rng: 45W Meridian: 6

Latitude: 40.431219 Longitude: -102.367010

Footage at Surface: 2261 feet FSL 2299 feet FEL

11. Field Name: Ballyneal Field Number: 1970

12. Ground Elevation: 3783 13. County: YUMA

### 14. GPS Data:

Date of Measurement: 11/08/2007 PDOP Reading: 2.1 Instrument Operator's Name: Ben Adsit

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 2848 ft

18. Distance to nearest property line: 2261 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1894 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		160	318B

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

E/2 of Section 3, Township 5N, Range 45W, 6th P.M. and other lands to comprise a total of 60,380+/- net mineral acres.

25. Distance to Nearest Mineral Lease Line: 372 ft 26. Total Acres in Lease: 60380

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.  
28. Will salt sections be encountered during drilling?  Yes  No  
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No  
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No  
31. Mud disposal:  Offsite  Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**  
Method:  Land Farming  Land Spreading  Disposal Facility Other: Evaporation and fill in of pits.  
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	9+7/8	7	17	0	450	222	450	0
1ST	6+1/4	4+1/2	10.5	0	2639	299	2639	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None  
33. Comments No changes from the prior APD under API 05-125-11139. Location ID #335254We will not be using conductor casing in this well. There are no improvements within 400' of the proposed well location.

34. Location ID: \_\_\_\_\_  
35. Is this application in a Comprehensive Drilling Plan ?  Yes  No  
36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No  
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Cliff Williams  
Title: Land Manager Date: 7/30/2013 Email: cliff\_williams@omimexgroup.co

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/12/2013

API NUMBER: **05 125 11139 00** Permit Number: \_\_\_\_\_ Expiration Date: 9/11/2015

#### CONDITIONS OF APPROVAL, IF ANY:

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

<b>COA Type</b>	<b>Description</b>
	1) Provide 48 hour notice prior to spud via electronic Form 42. 2) Set surface casing at least 50' into Pierre Shale for aquifer coverage, (450' minimum - as proposed). 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 4) If dry hole, set 35 sks cement 50' above Niobrara top, 35 sks cement ½ out, ½ in surface casing, 10 sks cement at top of surface casing, cut casing 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

**Applicable Policies and Notices to Operators**

Notice Concerning Operating Requirements for Wildlife Protection.

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
1792837	WELL LOCATION PLAT
400458901	FORM 2 SUBMITTED
400460512	SURFACE AGRMT/SURETY

Total Attach: 3 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Final review completed. No LGD or public comments.	9/9/2013 2:12:53 PM
Permit	Operator requested change of distance to the nearest building.....etc to reflect the footages on the form 2A.	9/5/2013 12:56:46 PM
Permit	Requested well location plat and review of distances from nearest property line and nearest building....etc as form 2 says 2261' and form 2A says 373 feet from property line and form 2 says 3000 feet to nearest surface feature but the form 2 says 2848 for ground utility.	9/5/2013 10:31:00 AM
Engineer	Jimika Reed sent cement tops via email 8/8/13: Cmt Top was blank. Cmt Top for both the surface and production casing is 0 or Surface.	3/8/2013 3:42:04 PM
Permit	Returned to draft. Requested plugging bond, location ID, signed copy of SUA, and well location plat.	7/31/2013 7:47:48 AM

Total: 5 comment(s)

**Best Management Practices**

<b>No</b>	<b>BMP/COA Type</b>	<b>Description</b>