

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400463676

Date Received:
08/06/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100264 Contact Name: Dee Johnson
Name of Operator: XTO ENERGY INC Phone: (505) 333-3164
Address: 382 CR 3100 Fax: _____
City: AZTEC State: NM Zip: 87410 Email: dee_johnson@xtoenergy.com

For "Intent" 24 hour notice required, Name: DURAN, JOHN Tel: (719) 846-4715
COGCC contact: Email: john.duran@state.co.us

API Number 05-071-07439-00 Well Number: 25-3V
Well Name: APACHE CANYON
Location: QtrQtr: NENW Section: 25 Township: 34S Range: 68W Meridian: 6
County: LAS ANIMAS Federal, Indian or State Lease Number: _____
Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.059520 Longitude: -104.948740
GPS Data:
Date of Measurement: 09/10/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: Gary Terry
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
RATON COAL	672	1212			
VERMEJO COAL	1489	1775	07/08/2011	BRIDGE PLUG	1465

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	24	212	265	212	0	
1ST	7+7/8	5+1/2	15.5	1,962	300	1,962	140	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1465 with 17 sacks cmt on top. CIBP #2: Depth 650 with 110 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 17 sks cmt from 1465 ft. to 1365 ft. Plug Type: CASING Plug Tagged:
 Set 110 sks cmt from 650 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOLENA JOHNSON
 Title: REG COMPLIANCE TECH Date: 8/6/2013 Email: dee_johnson@xtoenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/12/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 3/11/2014

COA Type	Description
	1) Provide 48 hour notice of MIRU to John Duran at 719-846-4715 or email John.Duran@state.co.us. 2) Top up cement in surface casing - production casing annulus from 50' to surface. (CBL run 8/18/01 shows TOC at 140'). 3) Provide job report for pre-existing plug. (Bridge plug @ 1465')

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400463676	FORM 6 INTENT SUBMITTED
400463695	PROPOSED PLUGGING PROCEDURE
400463696	WELLBORE DIAGRAM
400463698	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)