

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
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Inspection Date:

09/11/2013

Document Number:

668300776

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 248821 | 328919 | JOHNSON, RANDELL | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number: 10273 Name of Operator: HRM RESOURCES LLC

Address: 410 17TH STREET #1100

City: DENVER

State: CO

Zip: 80202

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|------------------------|--------------|
| Pape, Terry | 970-768-5100 | tpape@hrmres.com | |
| Prohaska, April | | aprohaska@hrmres.com | |
| Smith, Brandy | 303-339-8600 | bsmith@hrmresoures.net | 303-893-6621 |

Compliance Summary:

QtrQtr: SENE Sec: 12 Twp: 3N Range: 62W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 05/06/2009 | 200209774 | ES | SI | S | | | N |
| 09/17/2008 | 200199866 | PR | PR | S | | | Y |
| 04/13/2004 | 200053158 | PR | PR | S | | P | N |
| 02/09/2004 | 200050026 | PR | PR | U | | F | Y |
| 02/24/1994 | 500173895 | | PR | | | P | |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------------------------------|
| 248821 | WELL | PR | 04/27/1999 | OW | 123-16623 | STATE 2-12 | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|--|--|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| BATTERY | Satisfactory | | | |
| WELLHEAD | Unsatisfactory | Wellhead sign does not have the required emergency contact information | Add emergency contact information to wellhead sign | 10/11/2013 |
| TANK LABELS/PLACARDS | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| Good Housekeeping: | | | | |
|---------------------------|-----------------------------|-------------------|-------------------------|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WEEDS | Unsatisfactory | Weeds on location | Remove weeds | 10/11/2013 |
| UNUSED EQUIPMENT | Unsatisfactory | | Remove unused equipment | 10/11/2013 |

| Spills: | | | | |
|----------------|-----------|-----------|---|------------|
| Type | Area | Volume | Corrective action | CA Date |
| Crude Oil | Tank | <= 5 bbls | Remove or remediate oil-contaminated soil underneath load line outside of berm east of tank battery | 10/11/2013 |
| Lube Oil | Pump Jack | <= 5 bbls | Remove or remediate oil-contaminated soil at pump jack motor | 10/11/2013 |

☐ Multiple Spills and Releases?

| Fencing/: | | | | |
|------------------|-----------------------------|-------------------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| TANK BATTERY | Satisfactory | Barbed wire fencing | | |
| OTHER | Satisfactory | Pipe fencing around meter run | | |
| PUMP JACK | Satisfactory | Rod fencing | | |
| SEPARATOR | Satisfactory | Barbed wire fencing | | |

| Equipment: | | | | | |
|---------------------------|---|-----------------------------|---|--|------------|
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Gas Meter Run | 1 | Satisfactory | SE corner of fence around meter run 40.24179, - 104.27006 | | |
| Bird Protectors | 1 | Unsatisfactory | No bird protector on heated vertical separator exhaust | Install bird protector on exhaust of heated vertical separator | 10/11/2013 |
| Prime Mover | 1 | | SE corner of fence around wellhead 40.24203, - 104.26562 | | |
| Vertical Heated Separator | 1 | | SE corner of fence around separator 40.24180, - 104.26989 | | |

Inspector Name: JOHNSON, RANDELL

| | | | | |
|-----------|---|---|--|--|
| Pump Jack | 1 | SE corner of fence around wellhead 40.24203, - 104.26562 | | |
|-----------|---|---|--|--|

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|-----------|---|----------|-----------|-----------------------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | 40.241570,-104.269900 |

| | | | |
|--------------------|--|------------------|--|
| S/U/V: | | Comment: | |
| Corrective Action: | | Corrective Date: | |

Paint

| | |
|-----------|--|
| Condition | |
|-----------|--|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
| Comment | | | |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|-----------|-----------------------|
| PRODUCED WATER | 1 | 300 BBLS | STEEL AST | 40.241570,-104.269900 |

| | | | |
|--------------------|--|------------------|--|
| S/U/V: | | Comment: | |
| Corrective Action: | | Corrective Date: | |

Paint

| | |
|-----------|--|
| Condition | |
|-----------|--|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
| Comment | | | |

| | |
|-----------------|---------|
| Venting: | |
| Yes/No | Comment |
| NO | |

| Flaring: | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 328919

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 248821 Type: WELL API Number: 123-16623 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____S/V: ViolationCA Date: 10/11/2013

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 3) Be properly plugged and abandoned. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: Latest monthly production report shows well shut in since March 2011**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM _____CA Remove unused equipment CA Date 10/11/2013Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? PassProduction areas have been stabilized? Pass

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? F

Comment: _____

Overall Interim Reclamation Pass**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|------------|
| Compaction | Pass | Compaction | Pass | | | |
| Other | Pass | Other | Pass | | | Vegetation |
| Gravel | Pass | Gravel | Pass | | | |

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____