

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

09/10/2013

Document Number:

670200843

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>277337</u>	<u>335119</u>	<u>BURGER, CRAIG</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Merry, Jesse	(970) 876-1959	jmerry@billbarrettcorp.com	Production Foreman
Axelson, Aaron		aaxelson@billbarrettcorp.com	

Compliance Summary:

QtrQtr: <u>SENE</u>	Sec: <u>20</u>	Twp: <u>6S</u>	Range: <u>92W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/20/2010	200285327	PR	PR	S			N
01/05/2006	200086923	CO	WO	S		P	N
11/02/2005	200085064	CO	WO	S		P	N
08/31/2005	200080433	DG	DG	S		P	N

Inspector Comment:

Unsatisfactory due to unused equipment, weeds, and separator maintenance.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277335	WELL	PR	11/24/2005	GW	045-10678	ANCHONDO 42B-20-692	<input checked="" type="checkbox"/>
277336	WELL	PR	11/04/2005	GW	045-10679	ANCHONDO 42D-20-692	<input checked="" type="checkbox"/>
277337	WELL	PR	12/29/2005	GW	045-10680	ANCHONDO 32D-20-692	<input checked="" type="checkbox"/>
277338	WELL	PR	10/28/2005	GW	045-10681	ANCHONDO 32B-20-692	<input checked="" type="checkbox"/>
290416	WELL	PR	05/03/2012	GW	045-14104	ANCHONDO 32A-20-692	<input checked="" type="checkbox"/>
290417	WELL	PR	04/17/2012	GW	045-14103	ANCHONDO 32C-20-692	<input checked="" type="checkbox"/>
290418	WELL	PR	10/09/2007	GW	045-14102	ANCHONDO 42A-20-692	<input checked="" type="checkbox"/>
290419	WELL	PR	10/03/2007	GW	045-14101	ANCHONDO 42C-20-692	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Weeds on location.	Manage weeds.	10/11/2013
STORAGE OF SUPL	Unsatisfactory	28 unused horizontal separators and 4 inclined separator units stored on location.	Keep location free of unused equipment.	10/11/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	cattle panel		
IGNITOR/COMBUST OR	Satisfactory	wire fence		
SEPARATOR	Satisfactory	cattle panel		
TANK BATTERY	Satisfactory	cattle panel		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	8	Unsatisfactory	Broken door on one unit and dumps are sticking.	Maintain equipment.	10/11/2013
Deadman # & Marked	6	Satisfactory			
Gas Meter Run	1	Satisfactory			
Emission Control Device	1	Satisfactory			

Inspector Name: BURGER, CRAIG

Bird Protectors	6	Satisfactory			
Gathering Line	1	Satisfactory			
Plunger Lift	8	Satisfactory			
Ancillary equipment	2	Satisfactory	descaler units		

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	HEATED STEEL AST	39.514740,-107.685100

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment
YES	bradenhead valves open

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 335119

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 277335 Type: WELL API Number: 045-10678 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 277336 Type: WELL API Number: 045-10679 Status: PR Insp. Status: PR

Producing WellComment: Facility ID: 277337 Type: WELL API Number: 045-10680 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 277338 Type: WELL API Number: 045-10681 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 290416 Type: WELL API Number: 045-14104 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 290417 Type: WELL API Number: 045-14103 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 290418 Type: WELL API Number: 045-14102 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 290419 Type: WELL API Number: 045-14101 Status: PR Insp. Status: PR**Producing Well**Comment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:Sample Location: Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? PassProduction areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: BURGER, CRAIG

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
Gravel	Pass	Culverts	Pass	MHSP	Pass	
		Rip Rap	Pass			
		Sediment Traps	Pass			
Compaction	Pass	Ditches	Pass			
Seeding	Pass	Gravel	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Some erosion rills present on cut slopes of access road.

CA: _____