


FORM INSP <small>Rev 05/11</small>	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	256019	326538	SPRAY, KAREN		

Inspection Date:
09/06/2013

Document Number:
667700040

Overall Inspection:
Unsatisfactory

Operator Information:

OGCC Operator Number: 10000 Name of Operator: BP AMERICA PRODUCTION COMPANY

Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

Contact Information:

Contact Name	Phone	Email	Comment
SPRAY, KAREN		karen.spray@state.co.us	
Fauth, Dan	(970) 749-4238/ (505) 330-1954	daniel.fauth@bp.com	Environmental Coordinator (Durango)

Compliance Summary:

QtrQtr: SESW Sec: 36 Twp: 34N Range: 9W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/24/2011	200304939	PR	PR	S			N
03/13/2009	200205237	PR	PR	S			Y
08/03/2006	200101532	PR	PR	S		P	N
12/21/2004	200066267	PR	PR	S		P	N
07/27/2004	200060927	PR	PR	S		P	N
07/22/2003	200043579	PR	PR	S		P	N
02/02/2001	200015125	PR	PR	S		P	N

Inspector Comment:

Follow up inspection for Spill #200386450.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
256019	WELL	PR	04/19/2000	GW	067-08262	FEDERAL LAND BANK D 2 <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

(S/U/V) Satisfactory

Emergency Contact Number:	Corrective Date: _____
Comment:	_____
Corrective Action:	_____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<50 BBLS	PBV STEEL	,	
S/U/V:	Comment: _____				
Corrective Action:	_____			Corrective Date:	_____

Paint

Condition	_____
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action	_____			Corrective Date	_____
Comment	_____				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	,	
S/U/V:	Comment: _____				
Corrective Action:	_____			Corrective Date:	_____

Paint

Condition	_____
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action	_____			Corrective Date	_____
Comment	_____				

Venting:

Yes/No	Comment
NO	_____

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 326538

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 256019 Type: WELL API Number: 067-08262 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: WATER Description: Tank Leak Estimated Spill Volume: 90

Comment: 1) Secondary containment appears undersized for tank volume. Please provide engineering assessment of the bermed area capacity. 2) It appears berms may not be sufficiently impervious - apparent seepage around toe of berms by gully (see photo). Provide confirmation the berms are appropriately designed.

Corrective Action: Provide 2ndary containment calcs and confirm permeability of berms. Date: 09/30/2013

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: 118 Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Culverts	Fail			Offpad rilling and gullyng. Culverts full.

S/U/V: **Violation**

Corrective Date: **09/30/2013**

Comment: Deep erosion by tank battery (south side of pad) and along east side of pad (downslope). Recent storm events - needs repair and improved BMPs to limit problem. Evidence of major runon flow, deltas forming on upgradient side of pad.

CA: Repair rills/gullyng. Assess routing runon around pad to avoid on pad water accumulation and flow. Clean out culverts on access road.

COGCC Comments

Comment	User	Date
Recent stormwater events have caused rilling and gullyng on downgradient side of pad. Evidence of delta formation where runon comes onto pad. Culverts full and need cleaning. Large gully forming adjacent and west of tank battery. R/O directly into Pine Gulch. No evidence of pad material in flowpath at this time, but repairs and protections are needed. Need to confirm berm capacity and ability to contain fluid. Apparent areas of seepage under gravel at base of containment.	sprayk	09/09/2013

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667700041	Gully by tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3186267
667700042	Apparent wet berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3186268
667700043	Blocked culverts	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3186269
667700044	Runon delta	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3186270