GOOLSBY BROTHERS
and associates, inc.
575 Union Blvd, Suite 208
Lakewood, CO 80228
303-945-2860 Office
Geological Wellsite
Supervision
PETCOM
www.goolsbybrothers.com

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: CANNON 13N-10HZ
Location: Section 10, T2N, R66W, Weld County, CO.
License Number: API: 05-123-36688 **Region:** Wattenberg
Spud Date: 5 May 2013 **Drilling Completed:** 10 May 2013
Surface Coordinates: 365' FNL X 1195' FWL NWNW
LAT: 40.158847 LONG: -104.768597
Bottom Hole Coordinates: 761' FSL X 341' FWL SWSW (Proj) Sec 10, T2N, R66W
Lat: 40.146634 LONG: -104.771671
Ground Elevation (ft): 4949' **K.B. Elevation (ft):** 4965'
Logged Interval (ft): 6800' **To:** 11605' **Total Depth (ft):** 11605'
Formation: Niobrara B
Type of Drilling Fluid: Polymer-Gel

Printed by HORIZONTAL.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Kerr-McGee Oil & Gas Onshore LP
Address: Granite Tower - 1099 18th St, Ste 1800
Denver, CO 80202
CO Geologist, Tom Birmingham

GEOLOGIST

Name: Robin Brackman, John Adams
Company: Goolsby Brothers & Assoc. (GBA), Inc. (www.goolsbybrothers.com)
Address: 575 Union Blvd.
Suite 208,
Lakewood CO. 80228

E-logs

MWD GR & RES 6800' - 11565'

Casing

9 5/8" Surface Casing set @ 950'
7" Intermediate Casing set @ 7658' MD, set on 7 May, 2013
run 4 1/2" production liner to run to 10713' MD on 10 May, 2013.

Comments

1) Drilling Contractor: Xtreme Drilling, Rig # 23
2) Directional Drilling: Weatherford Drilling Services
MWD: Travis Daily & Denny Palmer
3) Gas Equipment: Mudlogging Systems Inc.
by Terra Services
Redbox # ML-360 & Ratcliff Agitator

ROCK TYPES

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Oil sat.
- Congl
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrlst
- Salt
- Shale
- Shcol
- Shgy
- Ss
- Sltst
- Ss
- Chalk
- Carb sh
- Slty sh

ACCESSORIES

MINERAL
- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL
- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER
- Chlkstg
- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE
- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

OIL SHOWS
- Even
- Spotted
- Ques
- Dead
- Vspotty
- near even

POROSITY TYPE
- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

ROUNDING
- Rounded
- Subrnd
- Subang
- Angular

SORTING
- Well
- Moderate
- Poor

MWD RES
MWD RES 20
MWD RES 46
Data Curves
ROP (ft/hr)
Total gas (units)
MWD_GR (API)
Depth
Well Bore Cross Section
Oil Shows
LITHOLOGY %
Total Gas, C1-C5
TG (units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
6800
6850
6900
6950
7000
7050
7100
7150
7200
7250
7300
7350
7400
7450
7500
7550
7600
7650
7700
7750
7800
7850
7900
7950
8000
8050
8100
8150
8200
8250
8300
8350
8400
8450
8500
8550
8600
8650
8700
8750
8800
8850
8900
8950
9000
9050
9100
9150
9200
Bit # 2 8¾" Security MMD55M, MWD GR/Survey BHA w/ Directional Mud Motor; In @ 6760'.
Bit - GR: 44'
Bit - Svy: 58'
GBA two man crew start Log @ 6800' on 05/06/13 using Stripling and TGC detector.
Scale Change
7290' MD Sharon Springs top, 7138' TVD
7430' MD Niobrara A top, 7213' TVD
Gas detector calibrated 8 May 2013
Mud: Wt 10.0 Vis 39 in/out
Mud: Wt 10.0 Vis 41 in/out
Mud: Wt 10.2 Vis 41 in/out
Mud: Wt 9.4 Vis 35 in/out
Mud: Wt 9.3 Vis 35 in/out
No B Chalk
B Marl
Fault: ~ 30' upthrow
Fault: ~ 20' downthrow
Niobrara B upper
Niobrara B chalk
Niobrara B marl lower
SH: (60%), gy-m drk gry, occ blk, v rthy, occ smth, slty, occ crb, sbblky-sbplty, sft- frm-m hd, non calc, SLTST, (20%), cly mtrx, mics-rthy, abnt chlk ~(20%), tr anhyd
SH: (90%), gy-m drk gry, occ blk, v rthy, occ smth & wxy, rr flk, SLTST, (10%) aa sbblky-sbplty, frm-m hd, non calc, tr anhyd
SH: (60%) gy-dk gyk, sb plty-plty, carb, calc, v slty, cly mtrx, mics-rthy, sl mrly, sft, CHLK: (40%) gy-dk gy wl blk lam & frag, sft-frm, mot, sl carb, v calc.
MRLST: (60%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res mg, CHLK: (40%) gy-dk gy wl blk lam & frag, mot, carb, v calc, sft-frm, tr bent.
CHLK: (80%) gy-dk gy wl blk lam & frag, mot, carb, v calc, sft-frm, tr bent, tr pyr, MRLST: (20%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res mg

MD 9287 TVD 7249.87
INC 90.19 AZ 180.4
N -1870.09 E -867.34
VS 1864.76 DL 1

MD 9372 TVD 7249.78
INC 89.94 AZ 180.16
N -1955.09 E -867.76
VS 1949.75 DL 0.41

MD 9458 TVD 7250.51
INC 89.08 AZ 179.9
N -2041.09 E -867.8
VS 2035.75 DL 1.04

MD 9543 TVD 7252.29
INC 88.52 AZ 180.7
N -2126.07 E -868.25
VS 2120.72 DL 1.15

MD 9628 TVD 7253.07
INC 90.43 AZ 181.48
N -2211.04 E -869.86
VS 2205.69 DL 2.43

MD 9714 TVD 7253.82
INC 88.58 AZ 180.25
N -2297.02 E -871.16
VS 2291.66 DL 2.58

MD 9799 TVD 7256.06
INC 88.4 AZ 181.11
N -2381.99 E -872.17
VS 2376.62 DL 1.03

MD 9885 TVD 7258.73
INC 88.03 AZ 180.16
N -2467.94 E -873.12
VS 2462.56 DL 1.18

MD 9970 TVD 7261.25
INC 88.58 AZ 180.34
N -2552.9 E -873.49
VS 2547.52 DL 0.68

MD 10055 TVD 7262.58
INC 89.63 AZ 180.99
N -2637.88 E -874.48
VS 2632.49 DL 1.45

MD 10141 TVD 7264.15
INC 88.27 AZ 180.38
N -2723.86 E -875.51
VS 2718.46 DL 1.73

MD 10226 TVD 7265.39
INC 90.06 AZ 181.26
N -2808.84 E -876.72
VS 2803.43 DL 2.35

MD 10312 TVD 7264.66
INC 90.92 AZ 180.22
N -2894.83 E -877.83
VS 2889.41 DL 1.57

MD 10397 TVD 7263.74
INC 90.31 AZ 179.98
N -2979.82 E -877.98
VS 2974.4 DL 0.77

MD 10483 TVD 7262.59
INC 91.23 AZ 179.31
N -3065.81 E -877.45
VS 3060.39 DL 1.32

MD 10568 TVD 7261.31
INC 90.49 AZ 178.58
N -3150.79 E -875.88
VS 3145.38 DL 1.22

MD 10653 TVD 7260.08
INC 91.17 AZ 178.86
N -3235.75 E -873.99
VS 3230.36 DL 0.87

MD 10739 TVD 7258
INC 91.6 AZ 178.92
N -3321.71 E -872.32
VS 3316.32 DL 0.5

MD 10824 TVD 7255.49
INC 91.79 AZ 179.37
N -3406.67 E -871.05
VS 3401.28 DL 0.57

MD 10910 TVD 7253.12
INC 91.36 AZ 178.44
N -3492.62 E -869.41
VS 3487.24 DL 1.19

MD 10995 TVD 7250.97
INC 91.54 AZ 179.11
N -3577.57 E -867.59
VS 3572.2 DL 0.82

MD 11080 TVD 7248.5
INC 91.79 AZ 178.85
N -3662.52 E -866.08
VS 3657.16 DL 0.42

MD 11166 TVD 7245.45
INC 92.28 AZ 179.42
N -3748.46 E -864.78
VS 3743.1 DL 0.87

MD 11251 TVD 7241.93
INC 92.47 AZ 178.91
N -3833.37 E -863.55
VS 3828.03 DL 0.64

MD 11337 TVD 7238.09
INC 92.65 AZ 178.79
N -3919.27 E -861.82
VS 3913.93 DL 0.25

MD 11422 TVD 7234.56
INC 92.1 AZ 178.63
N -4004.18 E -859.91
VS 3998.85 DL 0.67

MD 11507 TVD 7230.95
INC 92.77 AZ 178.2
N -4089.07 E -857.56
VS 4083.75 DL 0.94

MD 11551 TVD 7228.8
INC 92.83 AZ 177.93
N -4132.99 E -856.08
VS 4127.68 DL 0.63

MD 11605 TVD 7226
INC 92.83 AZ 177.93
VS 4181

occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, (40%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, tr

MRLST: (70%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng, CHLK: (30%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, tr bent.

MRLST: (70%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng, CHLK: (30%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, tr bent.

MRLST: (70%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng, CHLK: (30%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm.

150' samples due to ROP

MRLST: (70%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng, CHLK: (30%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm.

MRLST: (60%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng, CHLK: (40%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm.

MRLST: (60%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr pyr, tr bnt, CHLK: (40%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, gd mlky cut, v lt res rng,

SH: (70%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, MRLST: (30%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr bent, tr pyr.

SH: (60%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, MRLST: (40%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr bent, tr pyr.

SH: (70%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, MRLST: (30%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr bent, tr pyr.

SH: (80%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, MRLST: (20%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr bent, tr pyr.

SH: (70%) gybn-m drk grysh bn, mrly, occ blk, rthy, occ smth, rr crb thru, sbblky-sbplty, sft- frm-m hd, v calc, MRLST: (30%) dkgyshbn-m drk grysh bn, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr bent, tr pyr.

MRLST: (90%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr pyr, tr bnt, CHLK: (10%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, gd mlky cut, v lt res rng,

MRLST: (90%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr pyr, tr bnt, CHLK: (10%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, gd mlky cut, v lt res rng,

MRLST: (70%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr pyr, tr bnt, CHLK: (300%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, gd mlky cut, v lt res rng,

CHLK: (70%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, gd mlky cut, v lt res rng,MRLST: (30%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr pyr, tr bnt

CHLK: (80%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm, gd mlky cut, v lt res rng,MRLST: (20%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, tr pyr, tr bnt

MRLST: (70%), gybn-m drk grysh bn, occ blk, rthy, occ smth, crb thru, sbblky-sbplty, sft- frm-m hd, v calc, gd mlky cut, v lt res rng, CHLK: (30%) gy-dk gy wi blk lam & frag, mot, carb, v calc, sft-frm.

Formations top's (ft)

Formation	MD	TVD	SS
Sharon Springs	7290	7138	-2173
Niobrara A	7430	7213	-2248
Niobrara B	7610	7248	-2283
TL Heel	7715	7258	-2293
TL Toe	11605	7228	-2263

Thank You
John Adams & Robin Brackman
Goolsby Brothers & Assoc. Inc
05/10/2013