

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
2592146

Date Received:
01/13/2011

OGCC Operator Number: 100679 Contact Name: K. Todd Allam
 Name of Operator: VAL ENERGY INC Phone: (316) 263-6688
 Address: 200 WEST DOUGLAS #520 Fax: (316) 262-2512
 City: WICHITA State: KS Zip: 67202 Email: DUSTIN@VALENERGY.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-061-06851-00 Well Number: # 1
 Well Name: Dunlap
 Location: QtrQtr: SENE Section: 9 Township: 17S Range: 48W Meridian: 6
 County: KIOWA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.594450 Longitude: -102.788400
 GPS Data:
 Date of Measurement: 09/28/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: KEITH WESTFALL
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	478	300	478	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	40	sks cmt from	4830	ft. to	4730	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	40	sks cmt from	4050	ft. to	3950	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	40	sks cmt from	1610	ft. to	1510	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	50	sks cmt from	500	ft. to	400	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	40	sks cmt from	1000	ft. to	900	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set 10 sacks in rat hole Set 10 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/28/2010
 *Wireline Contractor: _____ *Cementing Contractor: CONSOLIDATED
 Type of Cement and Additives Used: CLASS A
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DUSTIN WYER
 Title: OPERATIONS Date: 12/14/2010 Email: DUSTIN@VALEENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/10/2013

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1698759	WELLBORE DIAGRAM
2592146	FORM 6 SUBSEQUENT SUBMITTED
2592147	CEMENT JOB SUMMARY
2592148	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	2/8/12 - Received call from drilling contractor B. Kliesen w/ Black Gold. Apparently the plug was set at 4050' but it was intended to be set at the DST (3600'). Plug at 1000' was set. BG was aware of the plugging orders on the APD but they made a mistake on the DST plug depth. 2/9/12 - Rcvd vmail and email from operator (DW) w/ copy of rig report/notes for plugging. Called DW back. Operator may not have been aware of plugging orders as they operate mostly in KS and trusted drilling company for the drilling /plugging operations. Decided not to NOAV since hole was dry anyway and drillier and operator are both more aware now.	2/9/2012 10:06:57 AM
Engineer	1/26/12 - Emailed operator 'dustin@valenergy.com' requesting confirmation of the plug at 1000'. There may be a plug missing over Shawnee per approved dry hole orders on the APD. DST @ 3600'-51', shows on mudlog too at 3700'-3900'. Considering NOAV for not following approved orders. Seeking facts and explanation. 1/27/12 - Received email from DW asking clarification what was needed.	1/27/2012 8:35:20 AM
Engineer	Receive the updated WBD 1/3/12. Emailed ('dustin@valenergy.com') requesting an activity report documenting the plugs since the one at 1000' was not indicated the first time around.	1/6/2012 8:24:29 AM
Permit	Cement tops and well bore diagram provided, as-built GPS still outstanding. 12/28/2011	12/30/2011 12:47:32 PM
Engineer	Spoke w/ operator (DW). The cement ticket (Consolidated 11/27/10) indicated a plug at 1000'. Was required in the dry hole orders on the permit. They did not submit tops of the plugs just the bottoms (the drill stem depths when the plugs were pumped). Permitting requested the tops due to eForms returns an error requiring the tops be entered. Plugs were not tagged. Volumetrically they would be expected to be appx. 100' long so I added the tops. Requested a revised well bore diagram from the operator showing the plug at 1000' that was missing on the original WBD.	12/28/2011 11:30:55 AM
Permit	Email to opr to request cement tops, as-built GPS and well bore diagram. 12/23/2011 NKP	12/23/2011 1:02:31 PM

Total: 6 comment(s)