

From: [Kremer, Anne](#)
To: [Light, Cheryl](#)
Subject: FW: Totems, Marguerite Unit 1 P&A (05-123-07900)
Date: Monday, August 12, 2013 3:01:04 PM

FYI

From: Diana Burn - DNR [mailto:diana.burn@state.co.us]
Sent: Monday, August 12, 2013 2:49 PM
To: Kremer, Anne
Subject: RE: Totems, Marguerite Unit 1 P&A (05-123-07900)

Please proceed as proposed.

Diana

From: Kremer, Anne [mailto:Anne.Kremer@anadarko.com]
Sent: Monday, August 12, 2013 2:33 PM
To: diana.burn@state.co.us
Cc: Griebel, Ed; Smith, Bill [Schneider Energy Svc]; Marchant, Brent
Subject: Totems, Marguerite Unit 1 P&A (05-123-07900)

Ms. Burn,

The plugging operation on the referenced well has gone differently than proposed.

Attempted to run gauge ring to TD, could not get past 5424'.
Parted the tubing and are no longer able to fish.
Top of fish is at 6030'.
Pumped 25 sacks of sand over the fish and open J Sand perms.
Ran CBL from 6026' to surface.
Confirmed lower squeeze from 5915' to 5622'
Confirmed middle squeeze from 5462' to 4858'
There appears to be no cement above 4858' until 844'
The original DV Tool stage cement is from 844' to 351'.

With the current hole conditions we are not able to get a CIBP and cement over the J Sand perms or a squeeze behind the pipe and inside the casing over the Niobrara.

We would like to permission to pump a 20 sack cement plug over the fish at 6030'.
Then come up hole and pump a 310 sack squeeze over the Sussex from 4830' to 4600' (with the cement retainer at 4650' this should be sufficient to be back on plan with our approved P&A procedure).

I have attached a .pdf of the CBL that was run today.

Please let me know if you have any questions or suggestions or need additional work done.
I will call later this afternoon if I have not heard back from you.

Anne G Kremer
Sr. Staff Production Engineer
Anadarko Petroleum Corporation
970-330-0614 office
970-301-1531 cell

[Click here for Anadarko's Electronic Mail Disclaimer](#)