



**Pumping
Service Report**

9184280

Client Name Anadarko Petroleum Corporation	Well Name Totems Marguerite Unit #1	Job Date August 14, 2013	Call Sheet 1027966
Client Representative Mr Bill Smith	Location SW SW Sec 20:T1N:R67W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Open Hole						
Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)	
14.000	--	--	--	--	--	

Casing									
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	11.600	J-55	4,960.0	5,350.0	72.49	4.000	5.000	0.0	4,664.0

Tubing									
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
2.375	4.700	J-55	8,100.000	18.030	1.995	2.910	0.000	4,664.000	

Products

Plug 1	
From Depth (ft):	
To Depth (ft):	
Plug Type :	N/A
Acids/Blends/Fluids :	
Lead 1: 310 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 63.5 (bbl)	
Water Temperature(°F) = 65 , Bulk Temperature(°F) = 65 , Slurry Temperature(°F) = 65	

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Aug 12, 2013 17:13



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Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449093	TRAILER	Utility Trailer	201191	PICKUP	1 Ton		
445052	TRAILER	SCM Twin	745052	TRACTOR	Tandem - Tractor		
446172	TRAILER	Bulker	746172	TRACTOR	Tandem - Tractor		

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Hardwick, Waco				
Johnson, Quintin				
Hall, Andrew				
Sanchez, Pablo				
Prigmore, Dominic				

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Aug 14,2013 10:30	Arrive On Location		--	--	--	--	0.00
2	Aug 14,2013 10:40	Tailgate Meeting		--	--	--	--	0.00
3	Aug 14,2013 10:50	Rig In		--	--	--	--	0.00
4	Aug 14,2013 11:40	Safety Meeting		--	--	--	--	0.00
5	Aug 14,2013 11:45	Sign-off on Safety		--	--	--	--	0.00
6	Aug 14,2013 11:47	Pressure Test	Water	0.30	3,100.0	0.0	0.50	0.50
7	Aug 14,2013 11:49	Establish Circulation	Water	2.50	1,500.0	0.0	9.00	9.50
		Remarks: Fresh ahead to establish circulation						
8	Aug 14,2013 11:57	Pump	0-1-0 G	2.50	100.0	0.0	63.50	73.00
9	Aug 14,2013 12:20	Displace Fluid	Water	2.50	1,500.0	0.0	15.00	88.00
10	Aug 14,2013 12:20	Wash	Water	2.00	--	--	30.00	0.00
11	Aug 14,2013 12:50	Rig Out		--	--	--	--	0.00
12	Aug 14,2013 13:05	Job Complete		--	--	--	--	0.00
13	Aug 14,2013 13:10	Pre-Departure Meeting		--	--	--	--	0.00
14	Aug 14,2013 13:15	Leave Location		--	--	--	--	0.00

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Water

Volume (bbl) : 88

Temperature (°F) : 60

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

5161



Client	Anadarko Petroleum Corp.	Client Rep	Mr. Bill Smith	Supervisor	Waco Hardwick
Ticket No.	9184280	Well Name	Totems Marguerite Unit #1	Unit No.	445052
Location	SW SW Sec.20;T1N;R67W	Job Type	Abandonment Plugs	Service District	Riverton, Wy.
Comments				Job Date	08/14/2013

