

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400383206

Date Received:

02/20/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16830

Contact Name: Bill Goff

Name of Operator: CHOLLA PRODUCTION LLC

Phone: (303) 623-4565

Address: 10390 W BRADFORD RD #201

Fax: (303) 623-5062

City: LITTLETON State: CO Zip: 80127

Email: cholla_production@msn.com

For "Intent" 24 hour notice required,

Name: QUINT, CRAIG

Tel: (719) 767-8939

COGCC contact:

Email: craig.quint@state.co.us

API Number 05-009-06643-00

Well Name: SWEARINGEN

Well Number: 1-6

Location: QtrQtr: NWSE Section: 6 Township: 35S Range: 41W Meridian: 6

County: BACA

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.023910

Longitude: -102.099640

GPS Data:

Date of Measurement: 06/13/2008

PDOP Reading: 6.0

GPS Instrument Operator's Name: S. AKERS, HARDER &

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
RED CAVE	1324	1342	07/01/2007		
TOPEKA	2822	2827	10/24/2007	B PLUG CEMENT TOP	2165
TOPEKA A	2866	2872	10/24/2007	B PLUG CEMENT TOP	2165
WABAUNSEE	2732	2740	10/26/2007	B PLUG CEMENT TOP	2165
LANSING	3034	3040	10/20/2007	B PLUG CEMENT TOP	2165
LANSING A	3126	3130	10/19/2007	B PLUG CEMENT TOP	2165
LANSING B	3140	3146	10/19/2007	B PLUG CEMENT TOP	2165
MARMATON	3701	3719	09/25/2007	B PLUG CEMENT TOP	2165
PAWNEE	3532	3555	10/17/2007	B PLUG CEMENT TOP	2165
PERMIAN	2419	2426	11/11/2007	B PLUG CEMENT TOP	2165
Total: 10 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	1,267	550	1,267	0	VISU
1ST	7+7/8	5+1/2	10.5	3,692	290	3,692	2,080	CBL
S.C. 1.1				2,038	400	1,920	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2165 with 20 sacks cmt on top. CIBP #2: Depth 1317 with 20 sacks cmt on top.
CIBP #3: Depth 600 with 80 sacks cmt on top. CIBP #4: Depth with sacks cmt on top.
CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
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Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

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(Cast Iron Cement Retainer Depth)

Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: ☐

Set sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing Plugging Date:

*Wireline Contractor: *Cementing Contractor:

Type of Cement and Additives Used:

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

All perforated formations except for Red Cave are isolated with CIBP @ 2165'. Set 200 sx Class H Neat, 100 sx w/2% CaCl, 100 sx Neat on top of CIBP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Emily Hundley-Goff
Title: Owner/Manager Date: 2/20/2013 Email: cholla_production@msn.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/6/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 3/5/2014

COA Type**Description**

	1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us. 2) Note changes to form submitted. 3) Supply proof (job verification reports), for existing CIBP at 2165' and 300 sx cement on top with subsequent report of abandonment. (This plug is indicated on the Form 5A #1988852 on file.) Otherwise tag plug and add 20 sx cement on top. 4) Top up cement in annulus from 50' up if not already cement to surface.
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Attachment Check List**Att Doc Num****Name**

400383206	FORM 6 INTENT SUBMITTED
400425742	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments**User Group****Comment****Comment Date**

Engineer	Modified cement intervals on 1st string based on CBL's. Modified plugging procedure base on communications w/ operator W. Goff.	9/6/2013 2:26:54 PM
Permit	The production department is contacting Cholla to get the missing reports.	5/30/2013 8:23:35 AM
Permit	Appears to be no production records submitted. Waiting on the production department to verify that there are no delinquent reports.	5/30/2013 8:06:48 AM

Total: 3 comment(s)