

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/05/2013

Document Number:

663902133

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336001	336001	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANY

Address: 1999 BROADWAY STE 3700

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Chris		cpf@bry.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
SHARP, DON		don.sharp@state.co.us	

Compliance Summary:

QtrQtr: NENW Sec: 12 Twp: 6S Range: 97W

Inspector Comment:

Access road and pad have been built no wells have been drilled. Permits expired 4/20/2012

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
296755	WELL	XX	02/04/2010	LO	045-16126	CHEVRON 12-4D	<input checked="" type="checkbox"/>
296756	WELL	XX	02/04/2010	LO	045-16127	CHEVRON 12-7D	<input checked="" type="checkbox"/>
296757	WELL	XX	02/04/2010	LO	045-16128	CHEVRON 12-6D	<input checked="" type="checkbox"/>
296758	WELL	XX	02/04/2010	LO	045-16129	CHEVRON 12-14D	<input checked="" type="checkbox"/>
296759	WELL	XX	02/04/2010	LO	045-16130	CHEVRON 12-13D	<input checked="" type="checkbox"/>
296760	WELL	XX	02/04/2010	LO	045-16131	CHEVRON 12-12D	<input checked="" type="checkbox"/>
296761	WELL	XX	02/04/2010	LO	045-16132	CHEVRON 12-5D	<input checked="" type="checkbox"/>
296762	WELL	XX	02/04/2010	LO	045-16133	CHEVRON 12-8D	<input checked="" type="checkbox"/>
302102	WELL	XX	02/04/2010	LO	045-18362	CHEVRON 12-1D	<input checked="" type="checkbox"/>
302103	WELL	XX	02/04/2010	LO	045-18363	CHEVRON 12-2D	<input checked="" type="checkbox"/>
302104	WELL	XX	02/04/2010	LO	045-18364	CHEVRON 12-3D	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: <u> </u>	Drilling Pits: <u>1</u>	Wells: <u>11</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>1</u>	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>6</u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u>1</u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u>1</u>

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 336001

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	All pits must be lined.	04/20/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	04/20/2010
Agency	kubeczkod	Reserve pit must be lined.	04/20/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/20/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/20/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/20/2010

Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

Comment: _____

CA: _____ Date: _____

Stormwater:

Inspector Name: LONGWORTH, MIKE

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility				
Facility ID: 296755	Type: WELL	API Number: 045-16126	Status: XX	Insp. Status: ND
Facility ID: 296756	Type: WELL	API Number: 045-16127	Status: XX	Insp. Status: ND
Facility ID: 296757	Type: WELL	API Number: 045-16128	Status: XX	Insp. Status: ND
Facility ID: 296758	Type: WELL	API Number: 045-16129	Status: XX	Insp. Status: ND
Facility ID: 296759	Type: WELL	API Number: 045-16130	Status: XX	Insp. Status: ND
Facility ID: 296760	Type: WELL	API Number: 045-16131	Status: XX	Insp. Status: ND
Facility ID: 296761	Type: WELL	API Number: 045-16132	Status: XX	Insp. Status: ND
Facility ID: 296762	Type: WELL	API Number: 045-16133	Status: XX	Insp. Status: ND
Facility ID: 302102	Type: WELL	API Number: 045-18362	Status: XX	Insp. Status: ND
Facility ID: 302103	Type: WELL	API Number: 045-18363	Status: XX	Insp. Status: ND

Facility ID: 302104 Type: WELL API Number: 045-18364 Status: XX Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: LONGWORTH, MIKE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled Fail

Debris removed _____ No disturbance /Location never built Fail

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed Fail

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Fail

Compaction alleviation Fail Dust and erosion control Fail

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: Drilling permits expired 4/20/2012. Beign Final reclamation

Corrective Action: Beign Final reclamation Date 10/05/2013

Overall Final Reclamation Fail Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Compaction	Pass			
Berms	Pass	Berms	Pass			
Seeding	Fail					

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____