

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
09/03/2013

Document Number:
663902113

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	336005	336005	LONGWORTH, MIKE	2A Doc Num:	

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP
 Address: P O BOX 27757
 City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SWSW Sec: 9 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/13/2010	200277384	DG	DG	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
272955	WELL	PR	06/29/2005	GW	045-10201	CASCADE CREEK 609-14	X
291976	PIT	AC	08/20/2007		-	CC POND 8/609-14	
297790	WELL	PR	10/21/2010	GW	045-16964	CASCADE CREEK 697-16-09A	X
299135	WELL	PR	04/11/2011	GW	045-17571	CASCADE CREEK 697-09-50A	X
299136	WELL	PR	06/10/2011	GW	045-17572	CASCADE CREEK 697-16-02B	X
299137	WELL	PR	12/28/2010	GW	045-17573	CASCADE CREEK 697-08-64B	X
299138	WELL	PR	04/12/2011	GW	045-17574	CASCADE CREEK 697-08-56B	X
299511	WELL	PR	10/15/2010	GW	045-17693	CASCADE CREEK 697-16-09B	X
299512	WELL	PR	06/10/2011	GW	045-17694	CASCADE CREEK 697-09-58	X
299513	WELL	PR	02/04/2011	GW	045-17695	CASCADE CREEK 697-17-08A	X
299514	WELL	PR	10/12/2010	GW	045-17696	CASCADE CREEK 697-16-01	X
301550	WELL	PR	06/10/2011	GW	045-18175	Cascade Creek 697-09-50B	X
301551	WELL	PR	04/11/2011	GW	045-18176	Cascade Creek 697-17-08B	X
302106	WELL	PR	04/12/2011	GW	045-18365	Cascade Creek 697-08-56A	X
302107	WELL	PR	04/11/2011	GW	045-18366	Cascade Creek 697-08-64A	X
416476	WELL	PR	12/21/2010	GW	045-19277	Cascade Creek 697-17-15	X
416478	WELL	PR	04/11/2011	GW	045-19278	Cascade Creek 697-09-33A	X
416480	WELL	PR	06/10/2011	GW	045-19279	Cascade Creek 697-17-14	X

416486	WELL	PR	10/10/2010	GW	045-19281	Cascade Creek 697-17-06A	X
416490	WELL	PR	06/10/2011	GW	045-19282	Cascade Creek 697-08-62B	X
416491	WELL	PR	04/11/2011	GW	045-19283	Cascade Creek 697-09-33B	X
416493	WELL	PR	04/11/2011	GW	045-19284	Cascade Creek 697-17-23A	X
416496	WELL	PR	04/11/2011	GW	045-19285	Cascade Creek 697-08-54A	X
416498	WELL	PR	12/29/2010	GW	045-19286	Cascade Creek 697-08-62A	X
416500	WELL	PR	04/11/2011	GW	045-19287	Cascade Creek 697-08-54B	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>25</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>4</u>	Separators: <u>6</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			

<u>Equipment:</u>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	4	Satisfactory			
Bird Protectors	12	Satisfactory			
Plunger Lift	4	Satisfactory			
Plunger Lift	20	Satisfactory			
Horizontal Heated Separator	20	Satisfactory			

Ancillary equipment	4	Satisfactory	Well treatment chemical at well head		
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	39.531780,-108.232520

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No _____ Comment _____

Flaring:

Type Satisfactory/Unsatisfactory Comment Corrective Action CA Date

Ignitor/Combustor Satisfactory _____

Predrill

Location ID: 336005

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	All pits must be lined.	03/24/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	03/24/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	03/24/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	03/24/2010
Agency	kubeczkod	Reserve pit must be lined.	03/24/2010

Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	03/24/2010
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Comment: Drilling and completions are not active

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: Speed limits have been set and posted

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 272955 Type: WELL API Number: 045-10201 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well. Well is separate from other up above on its own pad.

Facility ID: 297790 Type: WELL API Number: 045-16964 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299135 Type: WELL API Number: 045-17571 Status: PR Insp. Status: PR

Producing Well									
Comment: Producing well									
Facility ID:	299136	Type:	WELL	API Number:	045-17572	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	299137	Type:	WELL	API Number:	045-17573	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	299138	Type:	WELL	API Number:	045-17574	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	299511	Type:	WELL	API Number:	045-17693	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	299512	Type:	WELL	API Number:	045-17694	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	299513	Type:	WELL	API Number:	045-17695	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	299514	Type:	WELL	API Number:	045-17696	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	301550	Type:	WELL	API Number:	045-18175	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	301551	Type:	WELL	API Number:	045-18176	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	302106	Type:	WELL	API Number:	045-18365	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	302107	Type:	WELL	API Number:	045-18366	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									

Facility ID: 416476 Type: WELL API Number: 045-19277 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416478 Type: WELL API Number: 045-19278 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416480 Type: WELL API Number: 045-19279 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416486 Type: WELL API Number: 045-19281 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416490 Type: WELL API Number: 045-19282 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416491 Type: WELL API Number: 045-19283 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416493 Type: WELL API Number: 045-19284 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416496 Type: WELL API Number: 045-19285 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416498 Type: WELL API Number: 045-19286 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 416500 Type: WELL API Number: 045-19287 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: LONGWORTH, MIKE

1003 f. Weeds Noxious weeds? _____

Comment: Top location (CASCADE CREEK # 609-14) is excessive and needs to have unused areas reclaimed. No Form 4 has been submitted.

Overall Interim Reclamation **Fail**

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Check Dams	Pass			
Seeding		Culverts	Pass			
Gravel	Pass	Compaction	Pass			
Berms	Pass	Berms	Pass	MHSP	Pass	Chemical totes in secondary containment
		Ditches	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Permit:	Facility ID	Permit Num	Expiration Date
	291976	1433712	
	291976	1433712	