

|            |              |
|------------|--------------|
| Well:      | MCU 21-4BB   |
| Pad:       | M16W         |
| API No:    | 05-045-20589 |
| Permit No: |              |

### **Bradenhead Pressure Report Following Primary Cement Job**

|                |            |
|----------------|------------|
| Date Cemented: | 08/16/2013 |
| Plug Bumped:   | Yes        |

|   |        |         |
|---|--------|---------|
| Annular Fluid Level After Job (Static or Falling?): | Static |         |
| If falling, barrels of mud added until stabilized:  | N/A    | barrels |

|               |                         |
|---------------|-------------------------|
| WOC Time:     | 6 hours                 |
| Bond Log Run: | Temp log in lieu of CBL |

|                   |     |
|-------------------|-----|
| Casing Slips Set: | Yes |
|-------------------|-----|

### **Bradenhead Pressures**

|         |   |      |
|---------|---|------|
| 6 hrs:  | 0 | psig |
| 12 hrs: | 0 | psig |
| 24 hrs: | 0 | psig |
| 48 hrs: | 0 | psig |
| 72 hrs: | 0 | psig |

### **Comments**

The well was cemented with full returns and the annulus held for 4 hours prior to setting casing slips. A CBL was ran when the rig moved off the pad.