

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110  
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC  
3. Address: 1700 BROADWAY SUITE 650  
City: DENVER State: CO Zip: 80290  
4. Contact Name: Shannon Hartnett  
Phone: (303) 398-0351  
Fax:

5. API Number 05-123-29033-00  
6. County: WELD  
7. Well Name: LIND Well Number: 20-13  
8. Location: QtrQtr: NWSW Section: 20 Township: 7N Range: 66W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/08/2012 End Date: 02/08/2012 Date of First Production this formation: 11/10/2012  
Perforations Top: 7155 Bottom: 7362 No. Holes: 32 Hole size: 7/20  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☒ Yes ☐ No  
Total fluid used in treatment (bbl): 5793 Max pressure during treatment (psi): 6039  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94  
Total acid used in treatment (bbl): 0 Number of staged intervals: 1  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 872  
Fresh water used in treatment (bbl): 5793 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 204028 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/11/2012 Hours: 24 Bbl oil: 71 Mcf Gas: 60 Bbl H2O: 1  
Calculated 24 hour rate: Bbl oil: 71 Mcf Gas: 60 Bbl H2O: 1 GOR: 845  
Test Method: Test Separator Casing PSI: 1875 Tubing PSI: 375 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1305 API Gravity Oil: 45  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Shannon Hartnett

Title: Reg. Compl. Spec.

Date: \_\_\_\_\_

Email regulatorypermitting@gwogco.com

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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

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Total: 0 comment(s)