

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
08/30/2013

Document Number:
668300722

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>427321</u>	<u>336188</u>	<u>JOHNSON, RANDELL</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Walter, Judith		judith.walter@encana.com	Regulatory
Harrison, Matthew	O:720-876-3204, C:303-229-4195	cogcc.djinspections@encana.com	DJ Basin EHS On-Call:303-489-0238

Compliance Summary:

QtrQtr: NESW Sec: 6 Twp: 1N Range: 68W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
241973	WELL	PR	09/02/2003	GW	123-09764	BEARDEN 1	<input checked="" type="checkbox"/>
277971	WELL	PR	08/15/2005	OW	123-23001	BEARDEN 14-6	<input checked="" type="checkbox"/>
282845	WELL	PR	06/19/2007	GW	123-23559	BEARDEN 24-6	<input checked="" type="checkbox"/>
282993	WELL	PR	01/31/2006	OW	123-23602	BEARDEN 13-6	<input checked="" type="checkbox"/>
427320	WELL	PR	07/12/2013	LO	123-34942	BEARDEN 2-4-6	<input checked="" type="checkbox"/>
427321	WELL	PR	07/12/2013	LO	123-34943	BEARDEN 2-8-6	<input checked="" type="checkbox"/>
427330	WELL	PR	07/12/2013	LO	123-34949	BEARDEN 0-6-6	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>7</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>2</u>	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Spills:					
Type	Area	Volume	Corrective action	CA Date	
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	1	Satisfactory	SE corner of fence around Bearden 2-4-6 wellhead 40.07676, - 105.04969		
Plunger Lift	1	Satisfactory	SE corner of fence around Bearden 13-6 wellhead 40.07679, - 105.04964		
Gas Meter Run	1	Satisfactory	Pipeline meter run/SE corner of meter run house 40.07684, - 105.04941		
Horizontal Heated Separator	2	Satisfactory	SE corner of fence around separators, meter runs and ECD's 40.07673, - 105.04968		
Bird Protectors	4	Satisfactory	Heated separators and ECD's		
Plunger Lift	1	Satisfactory	SE corner of fence around Bearden 24-6 wellhead 40.07664, - 105.04990		
Emission Control Device	2	Satisfactory	SE corner of fence around separators, meter runs and ECD's 40.07673, - 105.04968		
Gas Meter Run	2	Satisfactory	Check meters on outlets of separators/SE corner of fence around separators, meter runs and ECD's 40.07673, - 105.04968		
Plunger Lift	1	Satisfactory	SE corner of fence around Bearden 0-6-6 wellhead 40.07673, - 105.04977		
Plunger Lift	1	Satisfactory	SE corner of fence around Bearden 2-8-6 wellhead 40.07668, - 105.04985		

Plunger Lift	1	Satisfactory	SE corner of fence around Bearden 1 wellhead 40.07674, -105.04972		
Plunger Lift	1	Satisfactory	SE corner of fence around Bearden 14-6 wellhead 40.07671, -105.04982		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	40.076950,-105.049300
S/U/V:	Comment:		Centralized battery services Bearden 1, 13-6, 14-6, 23-6, 24-6, 0-6-6, 2-4-6, 2-8-6	
Corrective Action:				Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	40.076950,-105.049300
S/U/V: Satisfactory	Comment:		235 bbls	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	OTHER	STEEL AST	40.076950,-105.049300	
S/U/V:	Satisfactory	Comment:	330 bbls		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 336188

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Storm Water/Erosion Control	Installation of silt fencing around the perimeter of the location. Erosion Control Blanket or Hydro-mulch around perimeter. Topsoil and overburden piles will be tracked and compacted to minimize soil erosion.
Material Handling and Spill Prevention	A combination V ditch/berm wall will be constructed on the perimeters of the location. Installation of silt fencing around the perimeter of the location.

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 241973 Type: WELL API Number: 123-09764 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: Producing intermittently

Facility ID: 277971 Type: WELL API Number: 123-23001 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: Producing intermittently

Facility ID: 282845 Type: WELL API Number: 123-23559 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: Producing intermittently

Facility ID: 282993 Type: WELL API Number: 123-23602 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: Producing intermittently

Facility ID: 427320 Type: WELL API Number: 123-34942 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: Producing intermittently

Facility ID: 427321 Type: WELL API Number: 123-34943 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: Producing intermittently

Facility ID: 427330 Type: WELL API Number: 123-34949 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: Producing intermittently

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass

Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
 Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
Other	Pass	Other	Pass			Vegetation

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____