

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 400475575

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-36496-00 6. County: WELD
 7. Well Name: SLW RANCH STATE Well Number: B13-69HN
 8. Location: QtrQtr: SWSW Section: 12 Township: 5N Range: 64W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/23/2013 End Date: 06/23/2013 Date of First Production this formation: 07/06/2013

Perforations Top: 7163 Bottom: 10750 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

3028562 GAL PERMSTIM, 25# LINEAR GEL AND SLICK WATER AND 3858986# OTTAWA SAND

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 72109 Max pressure during treatment (psi): 5921

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): _____ Number of staged intervals: 20

Recycled water used in treatment (bbl): 4189 Flowback volume recovered (bbl): 3349

Fresh water used in treatment (bbl): 67920 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3858986 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/10/2013 Hours: 24 Bbl oil: 454 Mcf Gas: 598 Bbl H2O: 330

Calculated 24 hour rate: Bbl oil: 454 Mcf Gas: 598 Bbl H2O: 330 GOR: 1317

Test Method: FLOWING Casing PSI: 2020 Tubing PSI: 1570 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1318 API Gravity Oil: 46

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6965 Tbg setting date: 07/01/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)