

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400409325

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Robert Tucker
Phone: (720) 440-1600
Fax: (720) 279-2331

5. API Number 05-123-35808-00
6. County: WELD
7. Well Name: Latham
Well Number: 43-1
8. Location: QtrQtr: NESE Section: 1 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/16/2012 End Date: 08/16/2012 Date of First Production this formation: 10/09/2012
Perforations Top: 6458 Bottom: 6466 No. Holes: 32 Hole size: 56/100

Provide a brief summary of the formation treatment: Open Hole: []
Used 3192 bbl of treating fluid and 245020 of 20/40 sand

This formation is commingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 3192
Total gas used in treatment (mcf): 0
Type of gas used in treatment:
Total acid used in treatment (bbl): 12
Recycled water used in treatment (bbl): 0
Fresh water used in treatment (bbl): 3180
Total proppant used (lbs): 245020
Max pressure during treatment (psi): 3190
Fluid density at initial fracture (lbs/gal): 8.34
Min frac gradient (psi/ft): 0.93
Number of staged intervals: 1
Flowback volume recovered (bbl): 1062
Disposition method for flowback: DISPOSAL
Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIORARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/16/2012 End Date: 08/16/2012 Date of First Production this formation: 10/09/2012
Perforations Top: 6198 Bottom: 6466 No. Holes: 80 Hole size: 56/100

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/25/2012 Hours: 72 Bbl oil: 151 Mcf Gas: 103 Bbl H2O: 333

Calculated 24 hour rate: Bbl oil: 50 Mcf Gas: 34 Bbl H2O: 1 GOR: 0

Test Method: Flowing Casing PSI: 671 Tubing PSI: 178 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6272 Tbg setting date: 11/16/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/16/2012 End Date: 08/16/2012 Date of First Production this formation: 10/09/2012
Perforations Top: 6198 Bottom: 6348 No. Holes: 48 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole:

Used 3278 bbl of treating fluid and 260920 of 20/40 sand

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3278 Max pressure during treatment (psi): 3184
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 12 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1062
Fresh water used in treatment (bbl): 3266 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 260920 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Robert Tucker
Title: Engineering Intern Date: _____ Email: rtucker@bonanzacrk.com

Attachment Check List

Att Doc Num	Name
400475538	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)