

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400464077

Date Received:

08/08/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-36755-00

6. County: WELD

7. Well Name: MELBON

Well Number: 12N-8HZ

8. Location: QtrQtr: SWNW Section: 17 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 2500 feet Direction: FNL Distance: 635 feet Direction: FWL

As Drilled Latitude: 40.139096 As Drilled Longitude: -104.695078

GPS Data:

Data of Measurement: 06/03/2013 PDOP Reading: 1.7 GPS Instrument Operator's Name: 6/3/2013

** If directional footage at Top of Prod. Zone Dist.: 1949 feet. Direction: FNL Dist.: 217 feet. Direction: FWL

Sec: 17 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 2163 feet. Direction: FSL Dist.: 222 feet. Direction: FWL

Sec: 8 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/26/2013 13. Date TD: 04/28/2013 14. Date Casing Set or D&A: 04/30/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11634 TVD** 7132 17 Plug Back Total Depth MD 11610 TVD** 7132

18. Elevations GR 4956 KB 4972

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; GR; MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,063	455	0	1,063	VISU
1ST	8+3/4	7	26	0	7,522	751	100	7,522	CBL
1ST LINER	6+1/8	4+1/2	11.6	6542	11,619				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,097		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,214		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOEL MALEFYTTitle: REGULATORY ANALYSTDate: 8/8/2013Email: RSCDJPOSTDRILL@ANADARKO.COM**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400464107	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400464106	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400464077	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464089	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464108	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464721	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464722	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464723	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464724	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464725	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464726	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400464728	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator concurs with TPZ footage. Made the correction, ready to pass.	8/27/2013 3:50:51 PM
Permit	Calculated 1949 FNL for TPZ. Conferring w/operator.	8/27/2013 2:38:24 PM

Total: 2 comment(s)