

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400474443

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-35679-00
6. County: WELD
7. Well Name: THISTLE DOWN STATE PC
Well Number: F36-67HN
8. Location: QtrQtr: SENE Section: 36 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/01/2013 End Date: 05/20/2013 Date of First Production this formation: 06/03/2013

Perforations Top: 7575 Bottom: 11253 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

4/1/2013 FRAC'D 10996-11253' W/128768 GAL PERMSTIM AND SLICK WATER AND 94418# OTTAWA SAND
5/20/2013 FRAC'D 7575-10616' W/2354727 GAL SILVERSTIM AND SLICK WATER, 1000 GAL 15% HCL AND 3091402# OTTAWA SAND

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 59131 Max pressure during treatment (psi): 7387

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 24 Number of staged intervals: 19

Recycled water used in treatment (bbl): 3801 Flowback volume recovered (bbl): 7047

Fresh water used in treatment (bbl): 55330 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3185820 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/07/2013 Hours: 24 Bbl oil: 114 Mcf Gas: 554 Bbl H2O: 153

Calculated 24 hour rate: Bbl oil: 114 Mcf Gas: 554 Bbl H2O: 153 GOR: 3621

Test Method: FLOWING Casing PSI: 2760 Tubing PSI: 2270 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 55

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7284 Tbg setting date: 05/29/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kathleen Mills

Title: Regulatory Analyst Date: Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)