

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400472606

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Judith Walter
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3702
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4702
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-14543-00 6. County: GARFIELD
 7. Well Name: N. Parachute Well Number: CP05B-3 H04 596
 8. Location: QtrQtr: SENE Section: 4 Township: 5S Range: 96W Meridian: 6
 Footage at surface: Distance: 2141 feet Direction: FNL Distance: 99 feet Direction: FEL
 As Drilled Latitude: 39.645440 As Drilled Longitude: -108.165182

GPS Data:

Date of Measurement: 10/07/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: Greg Olsen

** If directional footage at Top of Prod. Zone Dist.: 1655 feet. Direction: FNL Dist.: 352 feet. Direction: FWL
 Sec: 3 Twp: 5S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1659 feet. Direction: FNL Dist.: 101 feet. Direction: FWL
 Sec: 3 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/16/2007 13. Date TD: 02/25/2008 14. Date Casing Set or D&A: 02/28/2008

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11200 TVD** 11152 17 Plug Back Total Depth MD 6675 TVD** 6627

18. Elevations GR 8273 KB 8290 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 Platform express, GR, RST, GR-CCL were submitted by ConocoPhillips Company in 2008.
 CBL on 4/20/2012 see uploaded .LAS and Attachment .PDF

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	linepipe	0	97	6	0	97	CALC
SURF	14+3/4	9+5/8	36	0	2,019	1,108	0	2,019	CALC
1ST	8+3/4	7	23	0	7,758	720	1,819	7,758	CBL
2ND	6+1/4	4+1/2	13.5	7030	11,174	304	7,022	11,174	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/18/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
NON CEMENT SQUEEZE	2ND		20	7,022	7,190
NON CEMENT SQUEEZE	2ND		22	11,048	11,070

Details of work:

05/3/2008 ConocoPhillips set 4-1/2" CIBP @ 11,070' and dump bailed 22' of HPHT cement on top cement from 11048' - 11,070' - no cement report available.
 5/6/08-Gauge ring tag up @ 11,020'.
 4/18/2012 Encana set CIBP @ 7196' circulate clean and pumped 20 sx (4 bbls) for 210' cement plug; 15.8# class G cement in 4-1/2" casing. - see attached cement report from Baker Hughes, 4/19/2012 Mesa Wireline RIH & Tag @ 7022' top of cement plug.
 5/13/2013 Encana set CIBP @ 6675' w 2 sx sand to TA well while additional wells on the pad are drilled and completed this well will be TA'd for ~ 2 years.
 Please see attached wellbore diagram as of 5/13/13.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,059	7,000	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	7,001	7,254	<input type="checkbox"/>	<input type="checkbox"/>	A Sundry Notice was filed 7/26/12 to change formation top of the Ohio Creek formation to 7001' and approved on 7/26/2012
WILLIAMS FORK	7,255	10,984	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,985	11,199	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

ConocoPhillips Company Drilled the well.
 9/10/2008 Well was shut in for further evaluation. ConocoPhillips Submitted the Form 5.
 4/1/2010 Operator Change from ConocoPhillips to Encana Oil & Gas (USA) Inc.
 3/23/2012 Encana Proposed to Complete the well in the Wasatch formation as a potential WDW., Revised Conversion procedure filed 3/21/12 and approved by COGCC on 3/26/12.
 4/4/2012 - 4/24/2012 Completion/Conversion work was done. This conversion was suspended due to capitol constraints and re-evaluation of the wellbore.
 5/15/2013 MIT was run on this well to preserve this wellbore and re-evaluate the injection potential in this well.
 5/15/2013 Encana set CIBP @ 6675' to TA or hibernate well till the drilling and completion of an additional 50 wells on this pad. This well is now TA'd and will be for ~2 years.
 Encana is reviewing our procedures of notification from operations to regulatory to insure follow up Regulatory Forms are filed within the 30 days of work done as required (within 30 days-Rule 308B).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: _____ Email: judith.walter@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400473924	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400473908	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
400473903	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400474329	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)