

## SERVICE INVOICE

Nº 12431

WELL NO. AND FARM Stone 2-23		COUNTY Yuma	STATE Ca	DATE 7/25
CHARGE TO Noble		WELL LOCATION SEC. TWP. RANGE		CONTRACTOR EXCELL
		DELIVERED TO 7-32.5		LOCATION 1 Yuma CODE
		SHIPPED VIA 4023, 5101, 119		LOCATION 2 2/32.5 CODE
		TYPE AND PURPOSE OF JOB P4A		LOCATION 3 Yuma CODE
				WELL TYPE 6045 CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT
		QTY.	MEAS.		
	puup charge	1	EA		
	CEMENT 50/50 poz 2% CCA	35	SK		
	Equipment mileage	60	MI		
	f/u mileage	60	MI		

WELL NAME & NO.  
Home 2-23

PROJECT / AFE NO.  
139661

EXPENDITURE TYPE  
0019

☐ D&C ☐ 01.1 ☐ 02.1

☐ RE-SEA ☐ W/D

☐ FILL ☒ X ☐ LOE

XX 2013

Signature: *Tim* JUMAS

Signature: *Tim*

Total Weight	Loaded Miles	Ton Miles
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## TAX REFERENCES

SUB TOTAL

TAX

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

TOTAL

SUBJECT TO CORRECTION

Elson Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
Denver, Colorado 80206  
Phone: 303-296-3010  
Fax: 303-298-8143  
E-mail: bisonoil1@qwestoffice.net



INVOICE #  
LOCATION  
FOREMAN

12431  
Z/32.5  
Jon

## TREATMENT REPORT

DATE 4/25	WELL NAME Stone 2-23	SECTION	TWP	RGE	COUNTY Kima
BILL TO Noble		CONSULTANT Tom Thomas			
OWNER		RIG NAME & NUMBER Excell			
MAILING ADDRESS		DISTANCE TO LOCATION 60 min		UNITS ON LOCTION 4023, 3101, 119	
CITY		TIME REQUESTED 7:00		TIME ARRIVED ON LOCATION 6:30	
STATE, ZIP		TIME LEFT LOCATION			

### WELL DATA

HOLE SIZE 4 1/2	TUBING SIZE 2 3/8	PERFORATIONS
TOTAL DEPTH 400	TUBING DEPTH 400	SHOTS/FT
CASING SIZE	TUBING WEIGHT 4.7	OPEN HOLE
CASING DEPTH	TUBING CONDITION	TREATMENT VIA
CASING WEIGHT	PACKER DEPTH	
CASING CONDITION		
Max Rate 3		
Max Pressure 1000		

### Cement Makeup

Cement Blend 50/50 poz, 2' bcca	
Cement - Specs	lbs Yield Water Requirements
15	1.07 4.2
Annulus Factor	Capacity Factor

### TYPE OF TREATMENT

<input type="checkbox"/> Surface Pipe	<input type="checkbox"/> Production	<input type="checkbox"/> Squeeze
<input type="checkbox"/> MISC Pump	<input checked="" type="checkbox"/> P&A	

HYD HHP = RATE X PRESSURE / 40.8

% Excess

BBL to Pit

N/A

### DESCRIPTION OF JOB EVENTS

MIRN, Safety, Circ, M4P 35 sks, Displ 1/4 bbl

X  
Authorization To Proceed

Title

X  
Date

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