

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400472449

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Michele Weybright
Phone: (303) 629-8449
Fax: (303) 629-8268

5. API Number 05-045-21819-00
6. County: GARFIELD
7. Well Name: Goldsborough
Well Number: PA 521-11
8. Location: QtrQtr: SEnw Section: 11 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type: FRACTURE
STIMULATION

Treatment Date: 07/10/2013

End Date: 07/17/2013

Date of First Production this formation: 07/13/2013

Perforations Top: 6013

Bottom: 7771

No. Holes: 131

Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

720400# 40/70 Sand; 21877 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 21877

Max pressure during treatment (psi): 5330

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl):

Number of staged intervals: 6

Recycled water used in treatment (bbl): 21877

Flowback volume recovered (bbl): 12109

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 720400

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/13/2013

Hours: 24

Bbl oil: 0

Mcf Gas: 900

Bbl H2O: 0

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 900

Bbl H2O: 0

GOR: 0

Test Method: Flowing

Casing PSI: 1471

Tubing PSI: 1059

Choke Size: 14/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1052

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7487

Tbg setting date: 07/26/2013

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Michele L Weybright

Title: Permit Technician I

Date:

Email michele.veybright@wpenergy.com

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Attachment Check List

Att Doc Num

Name

400472455

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)