

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the
Attachment Checklist

FORM SUBMITTED FOR:
Pit Report Pit Permit

	Oper	OGCC

OGCC Operator Number: _____	Contact Name and Telephone: _____
Name of Operator: _____	No: _____
Address: _____	Fax: _____
City: _____ State: _____ Zip: _____	

API Number (of associated well): _____ OGCC Facility ID (of other associated facility): _____

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

Latitude: _____ Longitude: _____ County: _____

Pit Use: Production Drilling (Attach mud program) Special Purpose (Describe Use): _____

Pit Type: Lined Unlined Surface Discharge Permit: Yes No

Offsite disposal of pit contents: Injection Commercial Pit/Facility Name: _____ Pit/Facility No: _____

Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" Yes No **Attach data used for determination.**

Distance (in feet) to nearest surface water: _____ ground water: _____ water wells: _____

LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:

Crop Land: Irrigated Dry Land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): _____

Subdivided: Industrial Commercial Residential

SOILS (or attach copy of Form 2A if previously submitted for associated well)

Soil map units form USNRCS survey: Sheet No: _____ Soil Complex/Series No: _____

Soils Series Name: _____ Horizon thickness (in inches): A: _____ ; B: _____ ; C: _____

Soils Series Name: _____ Horizon thickness (in inches): A: _____ ; B: _____ ; C: _____

Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: _____ Width: _____ Depth: _____

Calculated pit volume (bbls): _____ Daily inflow rate (bbls/day): _____

Daily disposal rates (attach calculations): Evaporation: _____ bbls/day Percolation: _____ bbls/day

Type of liner material: _____ Thickness: _____

Attach description of proposed design and construction (include sketches and calculations).

Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): _____

Is pit fenced? Yes No Is pit netted? Yes No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____ Signed: _____

Title: _____ Date: _____

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

FACILITY NUMBER:

**COGCC FORM 15
EARTHEN PIT PERMIT
SUPPLEMENTAL INFORMATION**

**Pit Name – Werner SWSE-23-692 #1
Location Number - 416197**

BILL BARRETT CORPORATION (Operator Number 10071)

March 2012

This supplement to the COGCC Form 15 for Bill Barrett Corporation's (BBC) proposed multi-well pit provides additional information required by COGCC Rules 902, 903, and 904. This information is identified in the following sections by reference to the applicable section of these rules. The Werner SWSE-23-692 #1 pit was originally constructed as a drilling pit to support completion operations only for wells on the Werner SWSE-23-692 well pad. This Form 15 is being filed to seek COGCC approval for converting the use of this pit to a multi-well pit that will be used to support completion operations for wells on nearby well pads. A second multi-well pit (the Werner SWSE 23-692 #2) is planned for this location and will be the subject of a separate Form 15. The design and operation of this pit is described in detail below.

This pit is a component of BBC's water management and reuse system. This pit is not used for the disposal of water. This pit will be used to store produced and flow-back water for the reuse in well completions throughout BBC's operations. Wells that could contribute produced or flow-back water to this pit could come from any location throughout BBC's operations and the source(s) of this water varies depending upon current operations. Representative chemical analyses of the water managed in this system are included in Attachment B. Water is transported to the pit via pipelines from producing well sites and flow-back of completed wells. The water is stored in the pit and then transported to other well sites for completions via pipeline. The daily inflow and outflow of water varies depending upon water needs throughout the system. Any evaporation that occurs would be the result of natural evaporation – no active evaporation of water will be performed.

Ultimately, when the water managed with this pit is no longer needed for reuse, the water is piped to one of BBC's injection well facilities for disposal. Currently, BBC has four injection wells that could be used for the disposal of this water –

- GGU Rodreick (Facility 159176)
- Specialty 13A-28-692 SWD (Facility 159212)
- Circle B Land 33A-35-692 (Facility 159277)
- Scott 41D-36-692 SWD (Facility 159159)

A topographic map with the pit location is included in Figure 1.

902.a.

The pit has been designed with features to prevent spills or leaks from impacting the environment. The implementation of BBC's Stormwater Management Plan, Permit (COR-039752; Attachment A) and the operational policies and procedures described in this supplement are designed to minimize risk to the environment and accommodate rapid response in the event of an accidental spill or release of fluids. All transfers of water into and out of the pit are monitored by personnel during the entire transfer operation to ensure that adequate freeboard (minimum of 2 feet) is maintained in the pit at all times. BBC has two fully-stocked spill response trailers staged at locations near all of our operations to facilitate response to any spills that may occur. The leak detection system in the pit is checked at least once per week and, in the event that a leak is detected, the pit will be drained as quickly as possible so that the source of the leak can be determined.

902.b.

BBCs pits have been designed to provide for a minimum of two (2) feet of freeboard at all times. Pit design and cross section details, calculation details, and a copy of the source wells (Form 26), are included in Attachment B. Monitoring and maintaining free board is addressed above under Rule 902.a. Spills and releases will be reported in accordance with Rule 906.

902.c.

The pit is checked by BBC staff at least twice each day and any accumulation of oil is removed immediately by skimming.

902.d.

The pit has been designed with a fence in accordance with recommendations of CDOW and COGCC to prevent wildlife from entering.

902.e.

BBC is permitting this pit as a special purpose, multi-well pit, which will be used for a period of no more than three years.

902.h.

All produced water that is stored in the pit is first treated by a 3-phase separator on the producing well and then cascaded through production tanks to give retention time for removal of additional sediment and hydrocarbons.

902.i.

The pit will be treated with biocide as necessary to control bacterial growth and related odors.

903.a.(4)

This supplemental information is being submitted with the COGCC Form 15 for a multi-well pit that will be used to recycle and reuse produced water or completion fluids.

903.d.

Instructions contained in the COGCC Appendix I were used as a guide in the Form 15.

904.a.(5)

The multi-well pit was lined in accordance with Rule 904 and the materials used are described in Rule 904.c below.

904.b.(1)

The materials used to line the pit are 2-6 oz. double sided Geo composites, a 30 mil anti-skid double E30WBS liner, and an additional 30 mil XR5 liner. The specifications of the material are included in Attachment C.

904.b.(2)

The pit liners will be constructed, installed, and maintained in accordance with the manufacturers' specification. The pits have also been designed with good engineering practices.

904.b.(3)

Field seams have been installed and tested in accordance with manufacturer specifications and good engineering practices. The manufacturer specifications are included in Attachment C. Test results will be maintained at BBC's Silt office and will be provided to the Director upon request.

904.c

The pit has, from compacted native soil up, a 6 oz. double sided Geo composite on 100% of the pit from anchor ditch to anchor ditch, a 30 mil anti-skid double E30WBS liner, a 6oz. double sided Geo composite on the bottom of the pit and runners to the top of the anchor ditch and an additional 30 mil XR5 liner. The liner extends 3-4 feet out from the edge of the pit in all directions and is anchored in an anchor ditch that is a minimum of 8 inches deep.

904.e.

Since the facility is in sensitive wildlife habitat for mule deer it is considered to be in a sensitive area. All material used in the determination is included in Attachment D and includes copies of the previously approved Form 2A for this location.

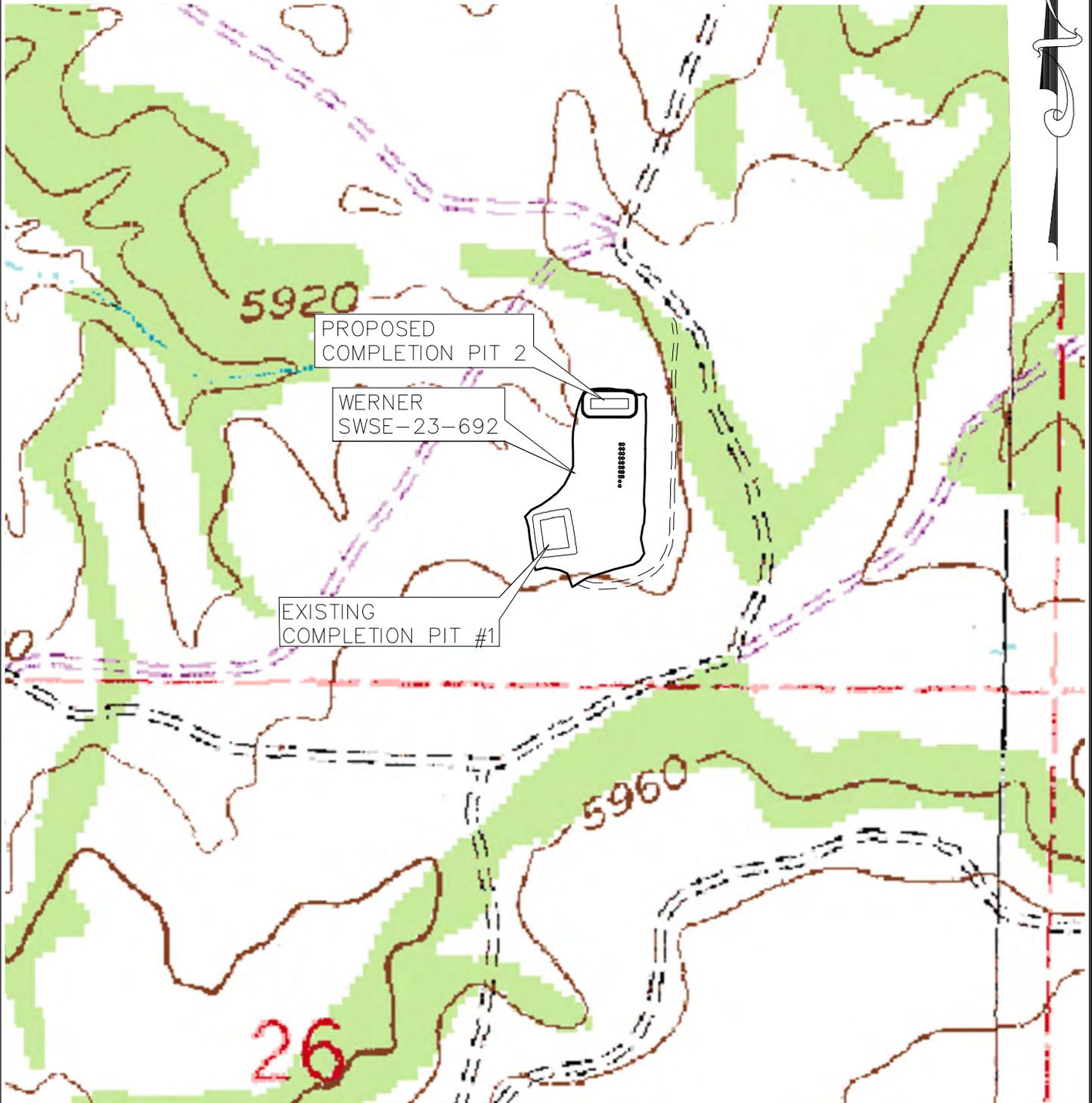
The pit has been designed with features that significantly reduce the potential for the facility to impact nearby surface and ground water. As described above and detailed in Attachment C, the pit will be double lined and include a leak detection system. The implementation of BBC's Stormwater Management Plan, Permit (COR-039752; Attachment A) and the operational policies and procedures described in this supplement are designed to minimize risk to the environment and accommodate rapid response in the event of an accidental spill or release of fluids. All transfers of water into and out of the pit are monitored by personnel during the entire transfer operation to ensure that adequate freeboard (minimum of 2 feet) is maintained in the pit at all times. BBC has two fully-stocked spill response trailers staged at locations near all of our operations to facilitate response to any spills that may occur. The leak detection system in the pit is checked at least once per week and, in the event that a leak is detected, the pit will be drained as quickly as possible so that the source of the leak can be determined.

The pit has been fenced in accordance with the recommendations of the Colorado Division of Parks and Wildlife, specifically –

1. Minimum of 7-foot perimeter fence constructed of wire mesh.
2. Installation of chicken wire around the lower portion of the fence to prevent small mammals from entering the pit with about 1 foot of the wire buried under ground.
3. Installation of netting, as necessary, to prevent a loss of waterfowl.

Figures

ⓑ Bill Barrett Corporation
CB WENER PAD - COMPLETION PIT #2
 SW $\frac{1}{4}$ SE $\frac{1}{4}$, SECTION 23, T. 6 S., R. 92 W. OF THE 6TH. P.M.
 GARFIELD COUNTY, COLORADO



ECLIPSE
surveying

111 E. THIRD ST., SUITE 208, RIFLE, CO 81650
(970) 625-3048

REV. DATE:	03/06/12
SCALE:	1" = 500'
DATE:	02/29/12
SHEET:	1 OF 1
PROJECT:	WENER
DFT:	JAK

ⓑ Bill Barrett Corporation

WENER SWSE-23-692
FIGURE #1 LOCATION MAP

Attachment A

Stormwater Permit (COR-039752)

STATE OF COLORADO

COLORADO DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT
WATER QUALITY CONTROL DIVISION
TELEPHONE: (303) 692-3500



**CERTIFICATION TO DISCHARGE
UNDER
CDPS GENERAL PERMIT COR-030000
STORMWATER DISCHARGES ASSOCIATED WITH CONSTRUCTION**

Certification Number **COR039752**

This Certification to Discharge specifically authorizes:

Bill Barrett Corp.

LEGAL CONTACT:

***Scot A. Donato,
Bill Barrett Corp.
1099 - 18th Street Ste. 2300
Denver, CO 80202
Phone # 303/312-8191
jmerry@billbarrettcorp.com***

LOCAL CONTACT:

***Jesse Merry, Field Supervisor,
Phone # 970/ 985-9061
sdonato@billbarrettcorp.com***

During the Construction Activity: **Oil & Gas Production and/or Exploration Field**

to discharge stormwater from the facility identified as **Mamm Creek Field** which is located at:

**2438 CR 333
Silt, Co**

**Latitude 39.496, Longitude 107.621
In Garfield County**

to: -- Mamm Creek

Anticipated Activity begins **03/30/2006** continuing through **12/31/2007**
On **>5 acres (>5 acres disturbed)**

Certification is effective: **07/01/2007**

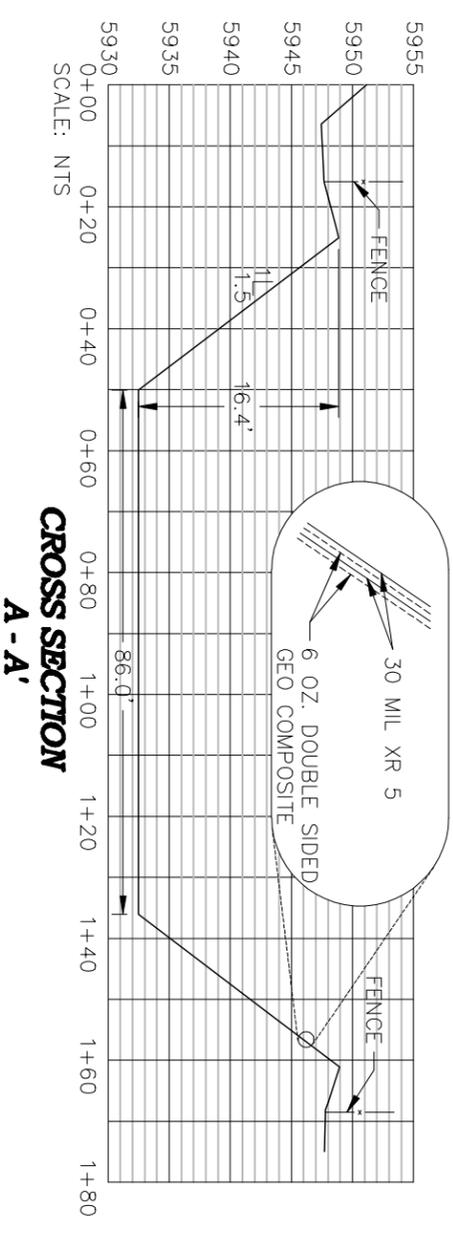
Certification Expires: **06/30/2012**

Annual Fee: \$245.00 (**DO NOT PAY NOW** – A prorated bill will be sent shortly.)

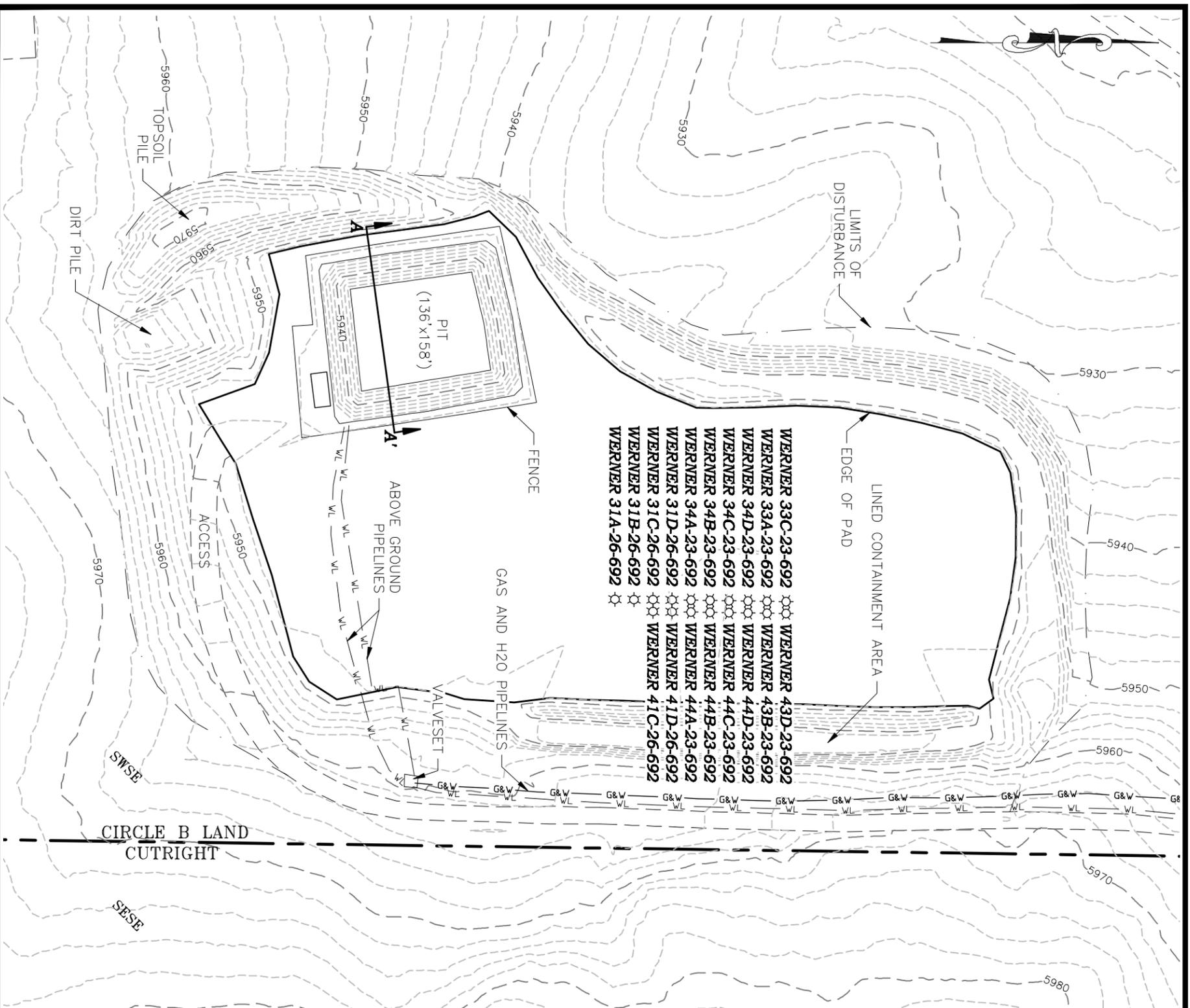
Attachment B

Site Diagram, Cross Section, and Volume Calculations
Pit Design
Water Analyses

**WERNER SWSE-23-692 PAD AS-BUILTS
SW¹/₄SE¹/₄ SEC. 23, T. 6 S., R. 92 W., 6TH P.M.
GARFIELD COUNTY, COLORADO**



- WERNER 33C-23-692
- WERNER 33A-23-692
- WERNER 34D-23-692
- WERNER 34C-23-692
- WERNER 34B-23-692
- WERNER 34A-23-692
- WERNER 31D-26-692
- WERNER 31C-26-692
- WERNER 31B-26-692
- WERNER 31A-26-692
- WERNER 43D-23-692
- WERNER 43B-23-692
- WERNER 44D-23-692
- WERNER 44C-23-692
- WERNER 44B-23-692
- WERNER 44A-23-692
- WERNER 41D-26-692
- WERNER 41C-26-692



PIT VOLUME CALC'S:
 AREA OF TOP = 20,995 FT
 AREA OF BOTTOM = 9,181 FT
 AVERAGE AREA = 30,176/2 = 15,088 FT
 AVERAGE TOTAL VOLUME = 15,088 * 16.5 = 248,952 CU FT OR 44,340 BBL
 AVERAGE WORKING VOLUME = 15,088 * 14.5 = 218,776 CU FT OR 38,966 BBL
 TOTAL DISTURBED AREA:
 AREA INSIDE LIMITS OF DISTURBANCE LINE = 369,782 SQ FT OR 8.49 ACRES

SURFACE LOCATION			
WELL NAME	PSL	PBL	LATTITUDE
WERNER 31A-26-692	729	1536	39.507419 N
WERNER 31B-26-692	745	1536	39.507462 N
WERNER 31C-26-692	761	1536	39.507506 N
WERNER 31D-26-692	777	1536	39.507551 N
WERNER 34A-23-692	793	1536	39.507595 N
WERNER 34B-23-692	809	1536	39.507639 N
WERNER 34C-23-692	825	1536	39.507682 N
WERNER 34D-23-692	841	1536	39.507727 N
WERNER 33A-23-692	857	1536	39.507770 N
WERNER 33C-23-692	873	1536	39.507814 N
WERNER 43D-23-692	873	1526	39.507815 N
WERNER 43B-23-692	857	1526	39.507771 N
WERNER 44D-23-692	841	1526	39.507727 N
WERNER 44C-23-692	825	1526	39.507683 N
WERNER 44B-23-692	809	1526	39.507638 N
WERNER 44A-23-692	793	1526	39.507595 N
WERNER 41D-26-692	777	1526	39.507551 N
WERNER 41C-26-692	761	1526	39.507508 N

- NOTES:
 1) CONTOUR INTERVAL IS 2 FOOT
 2) SURVEY DATE: 11/4/11
 3) INSTRUMENT OPERATOR: TAB
 4) PDOP MASK SET TO 6, ELEV MASK SET TO 15.
 4) LATS AND LONGS ARE IN DECIMAL DEGREE FORMAT
 5) DATUM IS COLORADO STATE PLANE, CENTRAL ZONE, NAD 83
 6) PIT WAS FILLED WITH FLUID AT TIME OF SURVEY, THEREFORE, PIT DEPTH IS ESTIMATED.

ECLIPSE
 surveying
 111 E THIRD ST., SUITE 208, RIFLE, CO 81660
 (970) 828-3048

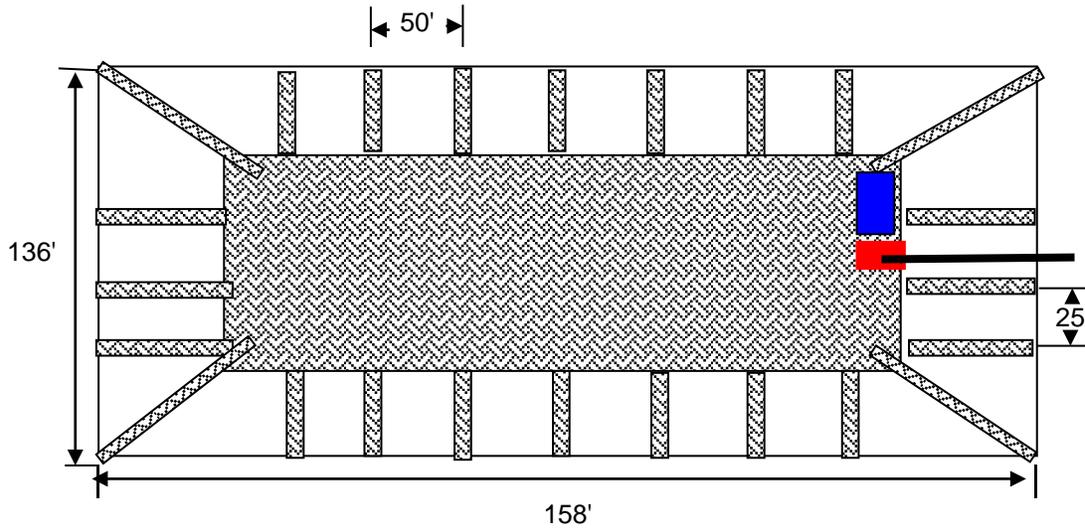
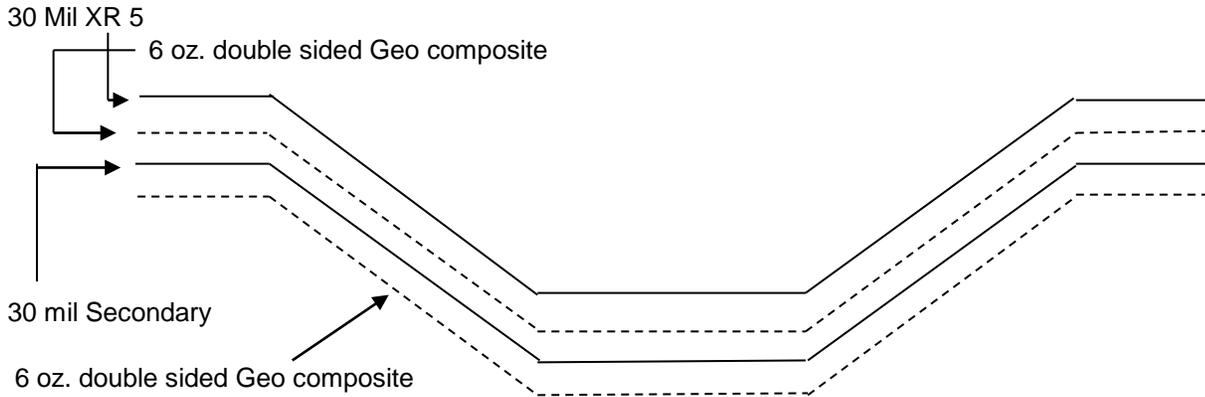
REV. DATE: 11/8/11
 SCALE: 1" = 100'
 DATE: 11/8/11
 SHEET: 1 OF 1
 PROJECT: WERNER SWSE-23-692
 DFT: TAB

Bill Barrett Corporation
 WERNER SWSE-23-692
 SEC 23, T. 6S., R. 92W., 6TH P.M.

PIT DESIGN PLAN AND CROSS SECTION
Pit Location - Werner SWSE-23-692 (Location ID 416197)

From native soil up

1. 6 oz. double sided Geo composite on 100% of pit from anchor ditch to anchor ditch
2. 30 mil anti skid double E30WBS liner for secundary liner
3. 6 oz. double sided Geo composite on bottom of pit and runners to top of anchor ditch (50' span between on sides 25' span on ends)
4. 30 mil XR 5 liner for primary liner
5. Vent pockets at top of every vent grid.



Note:

Leak Detection Sump Placement ■
 Suction Line Sump ■

*Construct suction line sump approximately 6 feet long and leave 2 feet of native soil between leak detection sump to separate.

5/18/2010

Olsson Associates

Ken Kreie

826 21 1/2 Road

Grand Junction CO 81505

Project Name- BBC - Pad Seep

Project Number- 010-0974

Attached are your analytical results for BBC - Pad Seep received by Origins Laboratory, Inc. May 14, 2010 2:20 pm. This project is associated with Origins project number X005074-01

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



Olsson Associates
826 21 1/2 Road
Grand Junction CO 81505

Ken Kreie
Project Number: 010-0974
Project: BBC - Pad Seep

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Sampled	Date Received
SP-1	X005074-01	Water	5/13/2010 2:00:00PM	05/14/2010 14:20
SE-1	X005074-02	Water	5/13/2010 3:10:00PM	05/14/2010 14:20

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

005074

Client: Olsson Associates
 Address: 826 21 1/2 Road, Grand Jct. CO 81505
 Telephone Number: 970.263.7800
 Email Address: kkreie@oaconsulting.com

Project Manager: Ken Kreie
 Project Name: BBC Pad Seep
 Project Number: 010-0974
 Samples Collected By: kkreie@oaconsulting.com

1725 Elk Place | Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

Sample ID Description	Date Sampled	Time Sampled	# of Containers	Preservative				Matrix			Analysis	Sample Instructions
				Unpreserved	HCl	HNO ₃	Other	Groundwater	Soil	Air Canister #		
SP-1	5/13/10	1400	9	X				X				1 Please Rush
SE-1	5/13/10	1510	9	X				X				2 Email Organics when done.
												3
												4
												5
												6
												7
												8
												9
												10
Relinquished By: <i>Jim Van</i>	Date: 5-13-10	Time: 1800	Received By: FEDEX	Date: 05-13-10	Time: 1800	Turnaround Time: Same Day <input checked="" type="checkbox"/> 24 Hr <input type="checkbox"/>						
Relinquished By: FEDEX	Date: 05-14-10	Time: 1400	Received By: <i>[Signature]</i>	Date: 05-14-10	Time: 1400	48 Hr <input type="checkbox"/> 72 Hr <input type="checkbox"/> Standard <input type="checkbox"/>						

Date Results Needed: 5/17/10

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

SP-1

5/13/2010 2:00:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
---------	--------	-----------------	-------	----------	-------	----------	----------	-------

Origins Laboratory, Inc.
 X005074-01 (Water)

BTEX by EPA 8260B

Benzene	1.61	0.0200	mg/L	20	0E14001	05/14/2010	05/14/2010	
Toluene	3.17	0.0200	"	"	"	"	"	
Ethylbenzene	0.205	0.0200	"	"	"	"	"	
Xylenes, total	3.10	0.0200	"	"	"	"	"	

Surrogate: 1,2-Dichloroethane-d4	98.2 %	73.5-130			"	"	"	
Surrogate: Toluene-d8	98.8 %	79.3-113			"	"	"	
Surrogate: 4-Bromofluorobenzene	103 %	81.5-117			"	"	"	

Chloride by E300

Chloride	3880	25	mg/L	50	806837	05/15/2010	05/15/2010	
----------	------	----	------	----	--------	------------	------------	--

Conductivity by E120.1

Conductivity	16900	50	US/CM	1	806871	05/17/2010	05/17/2010	
--------------	-------	----	-------	---	--------	------------	------------	--

GRO (TVPH)/DRO (TEPH) by EPA 8015M

Gasoline (C6-C10)	18.7	5.00	mg/L	1	0E14002	05/14/2010	05/15/2010	
Diesel (C10-C28)	11.6	5.00	"	"	"	"	"	

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

SP-1

5/13/2010 2:00:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
---------	--------	-----------------	-------	----------	-------	----------	----------	-------

Origins Laboratory, Inc.
 X005074-01 (Water)

GRO (TVPH)/DRO (TEPH) by EPA 8015M

<i>Surrogate: o-Terphenyl</i>	107 %	60-130			0E14002	05/14/2010	05/15/2010	
-------------------------------	-------	--------	--	--	---------	------------	------------	--

pH by SM4500-H

pH	7.76		SU	1	806873	05/17/2010	05/17/2010	
----	------	--	----	---	--------	------------	------------	--

Total Dissolved Solids (TDS) by SM2540C

Total dissolved solids	10900	5	MG/L	1	806961	05/17/2010	05/17/2010	
------------------------	-------	---	------	---	--------	------------	------------	--

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

Extractable Petroleum Hydrocarbons by 8015M - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch OE14002 - Default Prep GC-Semi										
Blank (OE14002-BLK1)					Prepared: 05/14/2010 Analyzed: 05/14/2010					
Gasoline (C6-C10)	ND	5.00	mg/L							
Diesel (C10-C28)	ND	5.00	"							
<i>Surrogate: o-Terphenyl</i>	<i>49.7</i>		<i>mL</i>	<i>50.0</i>		<i>99.4</i>	<i>60-130</i>			
LCS (OE14002-BS1)					Prepared: 05/14/2010 Analyzed: 05/14/2010					
Gasoline (C6-C10)	11.1	5.00	mg/L				65-140			
Diesel (C10-C28)	39.8	5.00	"	50.0		79.6	60-140			
<i>Surrogate: o-Terphenyl</i>	<i>53.2</i>		<i>mL</i>	<i>50.0</i>		<i>106</i>	<i>60-130</i>			
Matrix Spike (OE14002-MS1)					Source: X005046-01		Prepared: 05/14/2010 Analyzed: 05/15/2010			
Gasoline (C6-C10)	10.8	5.00	mg/L		ND		65-130			
Diesel (C10-C28)	41.1	5.00	"	50.0	3.16	75.9	60-140			
<i>Surrogate: o-Terphenyl</i>	<i>55.8</i>		<i>mL</i>	<i>50.0</i>		<i>112</i>	<i>60-130</i>			
Matrix Spike Dup (OE14002-MSD1)					Source: X005046-01		Prepared: 05/14/2010 Analyzed: 05/15/2010			
Gasoline (C6-C10)	11.0	5.00	mg/L		ND		65-130	1.90	20	
Diesel (C10-C28)	42.0	5.00	"	50.0	3.16	77.7	60-140	2.22	25	
<i>Surrogate: o-Terphenyl</i>	<i>56.6</i>		<i>mL</i>	<i>50.0</i>		<i>113</i>	<i>60-130</i>			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

**Volatile Organic Compounds by EPA Method 8260B - Quality Control
 Origins Laboratory, Inc.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch OE14001 - EPA 5030B

Blank (OE14001-BLK1)

Prepared: 05/14/2010 Analyzed: 05/14/2010

Benzene	ND	0.001	mg/L							
Toluene	ND	0.001	"							
Ethylbenzene	ND	0.001	"							
o-Xylene	ND	0.001	"							
m,p-Xylene	ND	0.002	"							

<i>Surrogate: 1,2-Dichloroethane-d4</i>	62.2		ug/L	62.5		99.5	73.5-130			
<i>Surrogate: Toluene-d8</i>	61.1		"	62.5		97.8	79.3-113			
<i>Surrogate: 4-Bromofluorobenzene</i>	62.9		"	62.5		101	81.5-117			

Blank (OE14001-BLK2)

Prepared: 05/14/2010 Analyzed: 05/14/2010

Benzene	ND	0.001	mg/L							
Toluene	ND	0.001	"							
Ethylbenzene	ND	0.001	"							
o-Xylene	ND	0.001	"							
m,p-Xylene	ND	0.002	"							

<i>Surrogate: 1,2-Dichloroethane-d4</i>	61.9		ug/L	62.5		99.0	73.5-130			
<i>Surrogate: Toluene-d8</i>	60.9		"	62.5		97.4	79.3-113			
<i>Surrogate: 4-Bromofluorobenzene</i>	62.9		"	62.5		101	81.5-117			

LCS (OE14001-BS1)

Prepared: 05/14/2010 Analyzed: 05/14/2010

Benzene	0.05	0.001	mg/L	0.0500		102	77.3-128			
Toluene	0.04	0.001	"	0.0500		88.4	81.7-118			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	63.1		ug/L	62.5		101	73.5-130			
<i>Surrogate: Toluene-d8</i>	62.0		"	62.5		99.3	79.3-113			
<i>Surrogate: 4-Bromofluorobenzene</i>	64.0		"	62.5		102	81.5-117			

LCS (OE14001-BS2)

Prepared: 05/14/2010 Analyzed: 05/14/2010

Benzene	0.05	0.001	mg/L	0.0500		104	77.3-128			
Toluene	0.04	0.001	"	0.0500		88.3	81.7-118			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch OE14001 - EPA 5030B										
LCS (OE14001-BS2)					Prepared: 05/14/2010 Analyzed: 05/14/2010					
Surrogate: 1,2-Dichloroethane-d4	63.4		ug/L	62.5		101	73.5-130			
Surrogate: Toluene-d8	60.4		"	62.5		96.7	79.3-113			
Surrogate: 4-Bromofluorobenzene	63.1		"	62.5		101	81.5-117			
Matrix Spike (OE14001-MS1)					Source: X005065-01		Prepared: 05/14/2010 Analyzed: 05/14/2010			
Benzene	0.04	0.001	mg/L	0.0500	ND	87.7	74.5-132			
Toluene	0.04	0.001	"	0.0500	0.0004	70.1	74.2-116			QM-07
Surrogate: 1,2-Dichloroethane-d4	61.7		ug/L	62.5		98.8	73.5-130			
Surrogate: Toluene-d8	59.0		"	62.5		94.4	79.3-113			
Surrogate: 4-Bromofluorobenzene	61.8		"	62.5		98.8	81.5-117			
Matrix Spike (OE14001-MS2)					Source: X005065-02		Prepared: 05/14/2010 Analyzed: 05/14/2010			
Benzene	0.05	0.001	mg/L	0.0500	ND	103	74.5-132			
Toluene	0.04	0.001	"	0.0500	ND	83.9	74.2-116			
Surrogate: 1,2-Dichloroethane-d4	62.4		ug/L	62.5		99.9	73.5-130			
Surrogate: Toluene-d8	59.4		"	62.5		95.0	79.3-113			
Surrogate: 4-Bromofluorobenzene	61.6		"	62.5		98.6	81.5-117			
Matrix Spike Dup (OE14001-MSD1)					Source: X005065-01		Prepared: 05/14/2010 Analyzed: 05/14/2010			
Benzene	0.05	0.001	mg/L	0.0500	ND	101	74.5-132	14.2	13.1	QM-07
Toluene	0.04	0.001	"	0.0500	0.0004	80.7	74.2-116	13.9	21.2	
Surrogate: 1,2-Dichloroethane-d4	61.5		ug/L	62.5		98.4	73.5-130			
Surrogate: Toluene-d8	58.8		"	62.5		94.2	79.3-113			
Surrogate: 4-Bromofluorobenzene	62.3		"	62.5		99.7	81.5-117			
Matrix Spike Dup (OE14001-MSD2)					Source: X005065-02		Prepared: 05/14/2010 Analyzed: 05/14/2010			
Benzene	0.05	0.001	mg/L	0.0500	ND	104	74.5-132	1.58	13.1	
Toluene	0.04	0.001	"	0.0500	ND	87.2	74.2-116	3.76	21.2	
Surrogate: 1,2-Dichloroethane-d4	61.1		ug/L	62.5		97.7	73.5-130			
Surrogate: Toluene-d8	59.4		"	62.5		95.0	79.3-113			
Surrogate: 4-Bromofluorobenzene	62.1		"	62.5		99.4	81.5-117			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
826 21 1/2 Road
Grand Junction CO 81505

Ken Kreie
Project Number: 010-0974
Project: BBC - Pad Seep

**Volatile Organic Compounds by EPA Method 8260B - Quality Control
Origins Laboratory, Inc.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch OE14001 - EPA 5030B

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

**Chloride by E300 - Quality Control
 XENCO**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 806837 - E300P										
MS (373068-001 S)		Source: 373068-001 S			Prepared: 05/15/2010 Analyzed: 05/15/2010					
Chloride	135	5	mg/L	50.0	95.2	80	90-110	0	20	
MSD (373068-001 SD)		Source: 373068-001 SD			Prepared: 05/15/2010 Analyzed: 05/15/2010					
Chloride	134	5	mg/L	50.0	95.2	78	90-110	1	20	
LCS (563421-1-BKS)		Source: 563421-1-BKS			Prepared: 05/15/2010 Analyzed: 05/15/2010					
Chloride	5.03	0.5	mg/L	5.00	+0.066	101	90-110	0	20	
BLANK (563421-1-BLK)		Source: 563421-1-BLK			Prepared: 05/15/2010 Analyzed: 05/15/2010					
Chloride	ND	0.5	mg/L	0.00				0	20	

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

**Conductivity by E120.1 - Quality Control
 XENCO**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 806871 - NONE										
LCS (806871-1-BKS)		Source: 806871-1-BKS			Prepared: 05/17/2010 Analyzed: 05/17/2010					
Conductivity	1450	50	US/CM	1410	10.0	103	80-120	0	20	
BLANK (806871-1-BLK)		Source: 806871-1-BLK			Prepared: 05/17/2010 Analyzed: 05/17/2010					
Conductivity	ND	50	US/CM	0.00			-	0	20	

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Ken Kreie
 Project Number: 010-0974
 Project: BBC - Pad Seep

**Total Dissolved Solids (TDS) by SM2540C - Quality Control
 XENCO**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 806961 - NONE										
MS (373068-001 S)		Source: 806961-1-BKS			Prepared: 05/15/2010 Analyzed: 05/15/2010					
Total dissolved solids	960	5	MG/L	1000	45.00	96	80-120	0	30	
BLANK (563421-1-BLK)		Source: 806961-1-BLK			Prepared: 05/15/2010 Analyzed: 05/15/2010					
Total dissolved solids	ND	5	MG/L	1000			-	0	30	

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

Olsson Associates

826 21 1/2 Road

Grand Junction CO 81505

Ken Kreie

Project Number: 010-0974

Project: BBC - Pad Seep

Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Ken Kreie
Olsson Associates - GJ, CO
826 21 1/2 Road
Grand Junction, CO 81505

Report Summary

Friday April 23, 2010

Report Number: L455308

Samples Received: 04/22/10

Client Project: 010-0692

Description: Miller Pit Leak

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

John D. Blackman , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

April 23, 2010

Ken Kreie
 Olsson Associates - GJ, CO
 826 21 1/2 Road
 Grand Junction, CO 81505

Date Received : April 22, 2010
 Description : Miller Pit Leak
 Sample ID : MILLER-11-SUMP
 Collected By : Jess Vann
 Collection Date : 04/21/10 11:05

ESC Sample # : L455308-01

Site ID :

Project # : 010-0692

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chloride	3200	50.	mg/l	9056	04/22/10	50
Sulfate	BDL	5.0	mg/l	9056	04/22/10	1
pH	7.4		su	9040C	04/22/10	1
Specific Conductance	14000		umhos/cm	9050A	04/23/10	1
Dissolved Solids	9200	10.	mg/l	2540C	04/23/10	1
Benzene	0.79	0.025	mg/l	8260B	04/22/10	25
Toluene	1.7	0.12	mg/l	8260B	04/22/10	25
Ethylbenzene	0.060	0.025	mg/l	8260B	04/22/10	25
Total Xylenes	2.5	0.075	mg/l	8260B	04/22/10	25
Methyl tert-butyl ether	BDL	0.025	mg/l	8260B	04/22/10	25
Surrogate Recovery						
Toluene-d8	103.		% Rec.	8260B	04/22/10	25
Dibromofluoromethane	98.9		% Rec.	8260B	04/22/10	25
4-Bromofluorobenzene	107.		% Rec.	8260B	04/22/10	25

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 04/23/10 16:12 Printed: 04/23/10 16:12
 L455308-01 (PH) - 7.4@18.9c



12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

April 23, 2010

Ken Kreie
 Olsson Associates - GJ, CO
 826 21 1/2 Road
 Grand Junction, CO 81505

Date Received : April 22, 2010
 Description : Miller Pit Leak
 Sample ID : MILLER-11-PIT
 Collected By : Jess Vann
 Collection Date : 04/21/10 11:20

ESC Sample # : L455308-02

Site ID :

Project # : 010-0692

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chloride	3200	50.	mg/l	9056	04/22/10	50
Sulfate	BDL	5.0	mg/l	9056	04/22/10	1
pH	8.0		su	9040C	04/22/10	1
Specific Conductance	14000		umhos/cm	9050A	04/23/10	1
Dissolved Solids	9500	10.	mg/l	2540C	04/23/10	1
Benzene	2.7	0.050	mg/l	8260B	04/22/10	50
Toluene	6.8	0.50	mg/l	8260B	04/23/10	100
Ethylbenzene	0.40	0.050	mg/l	8260B	04/22/10	50
Total Xylenes	5.6	0.15	mg/l	8260B	04/22/10	50
Methyl tert-butyl ether	BDL	0.050	mg/l	8260B	04/22/10	50
Surrogate Recovery						
Toluene-d8	99.7		% Rec.	8260B	04/22/10	50
Dibromofluoromethane	95.3		% Rec.	8260B	04/22/10	50
4-Bromofluorobenzene	107.		% Rec.	8260B	04/22/10	50

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 04/23/10 16:12 Printed: 04/23/10 16:12
 L455308-02 (PH) - 8.0@18.0c

Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L455308-01	WG474537	SAMP	pH	R1192368	T8
L455308-02	WG474537	SAMP	pH	R1192368	T8
L455308-03	WG474537	SAMP	pH	R1192368	T8

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
T8	(ESC) - Additional method/sample information: Sample(s) received past/too close to holding time expiration.

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
04/23/10 at 16:12:33

TSR Signing Reports: 151
R2 - Rush: Next Day

Client sends unpreserved vials for all projects; Run BTEXM by 8260 on separate dash. DO NOT
RUSH ALK!!!

Sample: L455308-01 Account: CORCOMGCO Received: 04/22/10 09:00 Due Date: 04/23/10 00:00 RPT Date: 04/23/10 16:12

Sample: L455308-02 Account: CORCOMGCO Received: 04/22/10 09:00 Due Date: 04/23/10 00:00 RPT Date: 04/23/10 16:12

Sample: L455308-03 Account: CORCOMGCO Received: 04/22/10 09:00 Due Date: 04/23/10 00:00 RPT Date: 04/23/10 16:12



YOUR LAB OF CHOICE

Olsson Associates - GJ, CO
Ken Kreie
826 21 1/2 Road

Grand Junction, CO 81505

Quality Assurance Report
Level II

L455308

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

April 23, 2010

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
pH	5.10	su			WG474537	04/22/10 14:54
Benzene	< .001	mg/l			WG474534	04/22/10 17:09
Ethylbenzene	< .001	mg/l			WG474534	04/22/10 17:09
Methyl tert-butyl ether	< .001	mg/l			WG474534	04/22/10 17:09
Toluene	< .005	mg/l			WG474534	04/22/10 17:09
Total Xylenes	< .003	mg/l			WG474534	04/22/10 17:09
4-Bromofluorobenzene		% Rec.	103.4	75-128	WG474534	04/22/10 17:09
Dibromofluoromethane		% Rec.	101.5	79-125	WG474534	04/22/10 17:09
Toluene-d8		% Rec.	99.94	87-114	WG474534	04/22/10 17:09
Dissolved Solids	< 10	mg/l			WG474466	04/23/10 10:32
Chloride	< 1	mg/l			WG474453	04/22/10 08:23
Sulfate	< 5	mg/l			WG474453	04/22/10 08:23
Specific Conductance	0.850	umhos/cm			WG474602	04/23/10 11:50
Toluene	< .005	mg/l			WG474632	04/23/10 01:09
4-Bromofluorobenzene		% Rec.	107.4	75-128	WG474632	04/23/10 01:09
Dibromofluoromethane		% Rec.	99.56	79-125	WG474632	04/23/10 01:09
Toluene-d8		% Rec.	99.95	87-114	WG474632	04/23/10 01:09

Analyte	Units	Result	Duplicate		RPD	Limit	Ref Samp	Batch
			Duplicate	RPD				
pH	su	7.50	7.40	1.34*	1	L455308-01	WG474537	
Dissolved Solids	mg/l	580.	580.	0.516	5	L455316-01	WG474466	
Chloride	mg/l	20.0	20.0	2.53	20	L454560-01	WG474453	
Sulfate	mg/l	42.0	42.0	0.717	20	L454560-01	WG474453	
Specific Conductance	umhos/cm	320.	330.	1.83	20	L455343-01	WG474602	
Specific Conductance	umhos/cm	220.	220.	0.950	20	L455349-07	WG474602	

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
pH	su	6.46	6.40	99.1	97.9-100.8	WG474537
Benzene	mg/l	.025	0.0228	91.3	67-126	WG474534
Ethylbenzene	mg/l	.025	0.0257	103.	76-129	WG474534
Methyl tert-butyl ether	mg/l	.025	0.0231	92.4	51-142	WG474534
Toluene	mg/l	.025	0.0216	86.3	72-122	WG474534
Total Xylenes	mg/l	.075	0.0760	101.	75-128	WG474534
4-Bromofluorobenzene				102.5	75-128	WG474534
Dibromofluoromethane				104.1	79-125	WG474534
Toluene-d8				100.2	87-114	WG474534

* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

Olsson Associates - GJ, CO
 Ken Kreie
 826 21 1/2 Road

Grand Junction, CO 81505

Quality Assurance Report
 Level II

L455308

12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

April 23, 2010

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Dissolved Solids	mg/l	8800	8720	99.1	85-115	WG474466
Chloride	mg/l	40	39.4	98.5	90-110	WG474453
Sulfate	mg/l	40	39.2	98.0	90-110	WG474453
Specific Conductance	umhos/cm	406	410.	101.	85-115	WG474602
Toluene	mg/l	.025	0.0239	95.6	72-122	WG474632
4-Bromofluorobenzene				104.2	75-128	WG474632
Dibromofluoromethane				98.62	79-125	WG474632
Toluene-d8				97.49	87-114	WG474632

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
pH	su	6.40	6.40	99.0	97.9-100.8	0	20	WG474537
Benzene	mg/l	0.0227	0.0228	91.0	67-126	0.421	20	WG474534
Ethylbenzene	mg/l	0.0252	0.0257	101.	76-129	1.79	20	WG474534
Methyl tert-butyl ether	mg/l	0.0232	0.0231	93.0	51-142	0.338	20	WG474534
Toluene	mg/l	0.0218	0.0216	87.0	72-122	0.868	20	WG474534
Total Xylenes	mg/l	0.0755	0.0760	101.	75-128	0.690	20	WG474534
4-Bromofluorobenzene				101.4	75-128			WG474534
Dibromofluoromethane				101.9	79-125			WG474534
Toluene-d8				99.17	87-114			WG474534
Dissolved Solids	mg/l	8720	8720	99.0	85-115	0	20	WG474466
Chloride	mg/l	39.5	39.4	99.0	90-110	0.253	20	WG474453
Sulfate	mg/l	39.3	39.2	98.0	90-110	0.255	20	WG474453
Specific Conductance	umhos/	410.	410.	101.	85-115	0	20	WG474602
Toluene	mg/l	0.0239	0.0239	95.0	72-122	0.155	20	WG474632
4-Bromofluorobenzene				104.8	75-128			WG474632
Dibromofluoromethane				98.07	79-125			WG474632
Toluene-d8				98.24	87-114			WG474632

Analyte	Units	Matrix Spike			% Rec	Limit	Ref Samp	Batch
		MS Res	Ref Res	TV				
Benzene	mg/l	0.0229	0	.025	91.8	16-158	L454344-01	WG474534
Ethylbenzene	mg/l	0.0254	0	.025	101.	29-150	L454344-01	WG474534
Methyl tert-butyl ether	mg/l	0.0242	0	.025	96.8	24-167	L454344-01	WG474534
Toluene	mg/l	0.0217	0	.025	86.7	22-152	L454344-01	WG474534
Total Xylenes	mg/l	0.0755	0	.075	101.	27-151	L454344-01	WG474534
4-Bromofluorobenzene					100.1	75-128		WG474534
Dibromofluoromethane					102.1	79-125		WG474534
Toluene-d8					98.54	87-114		WG474534

* Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

Olsson Associates - GJ, CO
 Ken Kreie
 826 21 1/2 Road

Grand Junction, CO 81505

Quality Assurance Report
 Level II

L455308

12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

April 23, 2010

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
Chloride	mg/l	52.4	2.50	50	99.8	80-120	L454480-01	WG474453
Toluene	mg/l	0.0162	0	.025	64.7	22-152	L454188-02	WG474632
4-Bromofluorobenzene					101.6	75-128		WG474632
Dibromofluoromethane					97.67	79-125		WG474632
Toluene-d8					97.81	87-114		WG474632

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
Benzene	mg/l	0.0227	0.0229	90.7	16-158	1.17	21	L454344-01	WG474534
Ethylbenzene	mg/l	0.0249	0.0254	99.6	29-150	1.90	24	L454344-01	WG474534
Methyl tert-butyl ether	mg/l	0.0240	0.0242	96.0	24-167	0.827	22	L454344-01	WG474534
Toluene	mg/l	0.0216	0.0217	86.3	22-152	0.483	22	L454344-01	WG474534
Total Xylenes	mg/l	0.0744	0.0755	99.2	27-151	1.45	23	L454344-01	WG474534
4-Bromofluorobenzene				101.6	75-128				WG474534
Dibromofluoromethane				100.9	79-125				WG474534
Toluene-d8				99.96	87-114				WG474534
Chloride	mg/l	51.7	52.4	98.4	80-120	1.34	20	L454480-01	WG474453
Toluene	mg/l	0.0160	0.0162	63.8	22-152	1.36	22	L454188-02	WG474632
4-Bromofluorobenzene				106.2	75-128				WG474632
Dibromofluoromethane				96.46	79-125				WG474632
Toluene-d8				99.55	87-114				WG474632

Batch number /Run number / Sample number cross reference

WG474537: R1192368: L455308-01 02 03
 WG474534: R1192808: L455308-01 02 03
 WG474466: R1193148: L455308-01 02 03
 WG474453: R1193368: L455308-01 02 03
 WG474602: R1193528: L455308-01 02 03
 WG474632: R1193870: L455308-02 03

* * Calculations are performed prior to rounding of reported values .
 * Performance of this Analyte is outside of established criteria.
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

Olsson Associates - GJ, CO
Ken Kreie
826 21 1/2 Road

Grand Junction, CO 81505

Quality Assurance Report
Level II

L455308

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

April 23, 2010

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Attachment C

Liner Manufacturer Specifications

PRODUCT DESCRIPTION

Rufco[®] E-Series E30WBS is a multi-layer, metallocene and linear low density polyethylene geomembrane with an enhanced grip surface on both sides. Fine N110 carbon black (black layer) and high performance U.V. stabilizers (white layer) provide long term protection from thermal oxidation and ultraviolet degradation. A combination of premium linear polyethylenes provide exceptional toughness, multi-axial elongation and impact resistance.

PRODUCT USE

Rufco E30WBS is used in lining and cover applications requiring good outdoor weatherability, toughness and puncture resistance. A lightly textured surface provides enhanced grip for ease of installation and worker safety without the *VELCRO[®] type adhesion that can make deployment over non-wovens difficult. The products ability to conform to uneven surfaces and resist puncture through multi-axial elongation allows it to be used in a wide variety of applications.

SIZE & PACKAGING

Rufco E30WBS is available in various increments up to 30,000 square foot panels. All panels are accordion folded and tightly rolled on a heavy-duty core for ease of handling and time saving installation.



*VELCRO[®] is a registered trademark of Velcro Industries B.V.

Product	Part Number
Rufco	E30WBS

COMMON APPLICATIONS

Containment Liners

Canal Linings

Oilfield Pit Liners

Decorative Ponds

Fish Hatchery Liners

Farm Ponds

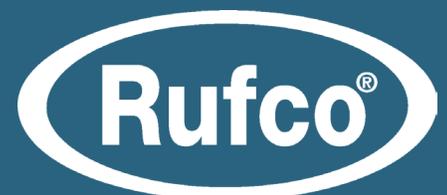
Remediation Liners

Brine Ponds

Leachate Collection Ponds

Interim Landfill Covers

Outdoor Covers



RUFECO[®] E-Series

Enhanced Grip Surface

E30WBS

PROPERTIES	TEST METHOD	TYPICAL AVG	MINIMUM AVG	METRIC AVG	METRIC MIN AVG
APPEARANCE		White/Black	White/Black	White/Black	White/Black
THICKNESS, MIL (NOMINAL)	ASTM D 5199	33 mil	30 mil	0.84 mm	0.76 mm
WEIGHT / AREA		150 lbs/msf	130 lbs/msf	732 g/m ²	635 g/m ²
TENSILE STRENGTH	ASTM D 6693	130 lbf/in	114 lbf/in	578 N/cm	507 N/cm
TENSILE ELONGATION	ASTM D 6693	800 %	750 %	800 %	750 %
TEAR RESISTANCE	ASTM D 1004	17 lbf	14 lbf	76 N	62 N
PUNCTURE RESISTANCE	ASTM D 4833	60 lbf	46 lbf	267 N	205 N
MULTI-AXIAL TENSION	ASTM D 5617	130 %	100 %	130 %	100 %
IMPACT RESISTANCE	ASTM D 1709	3600 g	2600 g	3600 g	2600 g
CARBON BLACK (Black Layer)	ASTM D 1603 or ASTM D 4218	2.5 %	2.0 %	2.5 %	2.0 %
MAXIMUM USE TEMPERATURE		180° F	180° F	82° C	82° C
MINIMUM USE TEMPERATURE		-70° F	-70° F	-57° C	-57° C

Rufco E30WBS properties are based on Rufco E30BS (Black) test data and may change as new data is available.



RUFECO E30WBS is a multi-layer membrane consisting of premium metallocene and linear low density polyethylene. Carbon black is added to the black layer and UV additives and thermal stabilizers are added to the white layer to assure outdoor longevity and extended service life. An enhanced grip surface is added to both sides providing for ease of installation and job site safety. RUFECO E30WBS is not a textured geomembrane to be used for slope stabilization.

Note: To the best of our knowledge, unless stated otherwise, these are typical property values and are intended as guides only. **RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO**, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



RAVEN INDUSTRIES, INC. / Engineered Films Division
 P.O. Box 5107 • Sioux Falls, SD 57117-5107
 Ph: (605) 335-0174 • Fx: (605) 331-0333
 Toll Free: 800-635-3456



ISO 9001:2000
 CERTIFIED MANAGEMENT SYSTEM

www.ravengeo.com



WESTERN
ENVIRONMENTAL LINER

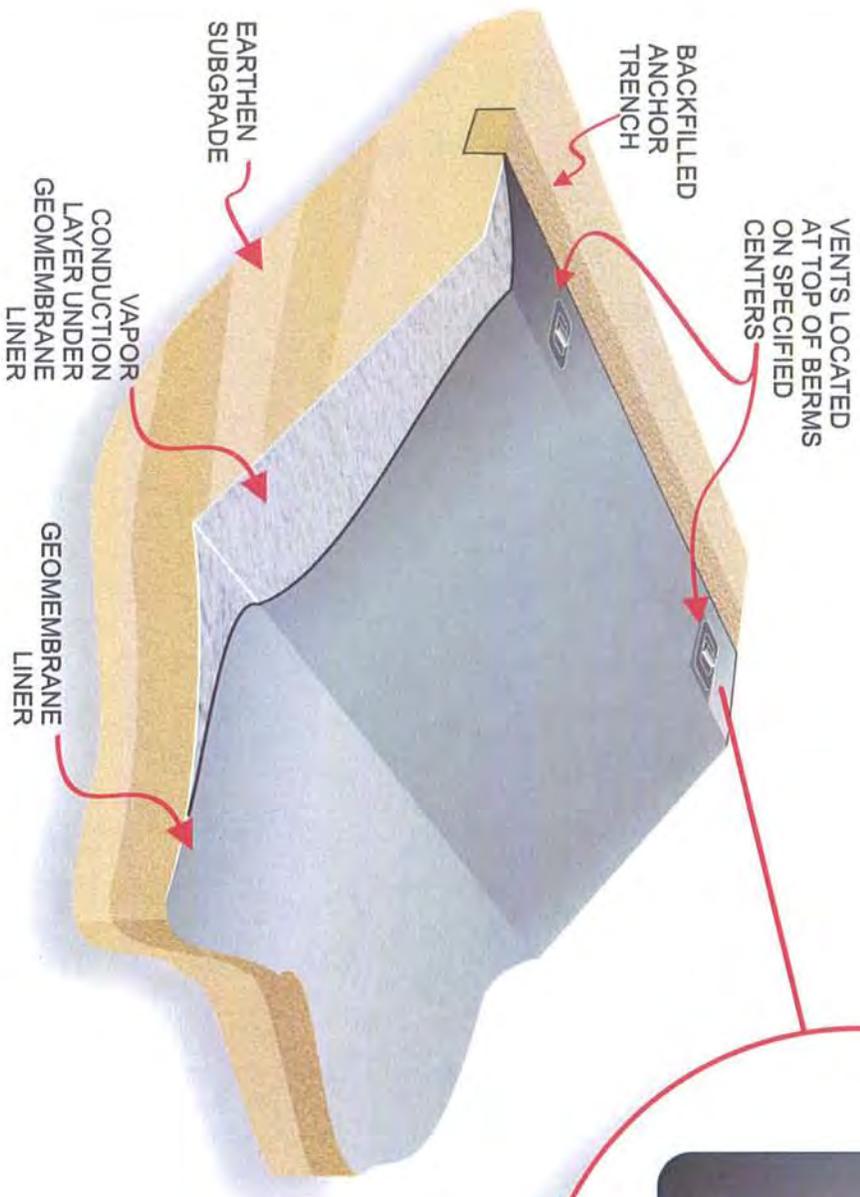
High Performance XR-5 8130 Reinforced Geomembrane SPECIFICATION SHEET

XR-5® 8130 Reinforced	Test Method	Standard	Metric
Base Fabric Type Base Fabric Weight (nominal)		Polyester 6.5 oz/yd ²	Polyester 220 g/m ²
Thickness	ASTM D 751	30.0 mils min	0.75 mm min
Weight	ASTM D 751	30.0 ± 2 oz/yd ²	1020 ± 70 g/m ²
Tear Strength	ASTM D 4533 Trapezoid Tear	35/35 lb min	155/155 N min
Breaking Yield Strength	ASTM D 751 Grab Tensile Procedure A	550/550 lb min	2450/2450 N min
Low Temperature	ASTM D 2136 4 hr - 1/8" mandrel	Pass @ -30° F	Pass @ -35° C
Dimensional Stability	ASTM D 1204 212° F - 1 hr	1.5% max each direction	1.5% max each direction
Adhesion Heat Sealed Seam	ASTM D 751 Dielectric Weld	35 lb/2 in min	150 N/5 cm min
Dead Load Seam Shear Strength	ASTM D 751 4-hour test	2 in seam, 1 in strip 210 lb @ 70° F 105 lb @ 160° F	5 cm seam, 2.5 cm strip 935 N @ 21° C 465 N @ 70° C
Bursting Strength	ASTM D 751 Ball Tip	650 lb min 800 lb typical	2890 N min 3560 N typical
Hydrostatic Resistance	ASTM D 751 Method A	800 psi min	540 N/sq cm min
Blocking Resistance	ASTM D 751 180° F/82° C	#2 Rating max	
Adhesion - Ply	ASTM D 413 Type A	15 lb/in min or Film Tearing Bond	65 N/2.5 cm min or Film Tearing Bond
Bonded Seam Strength	ASTM D 751 Grab Test Method Procedure A	550 lb min	2450 N min
Abrasion Resistance	ASTM D 3389 H-18 Wheel 1000 g Load	2000 cycles (min) before fabric exposure 50 mg/100 cycles max weight loss	
Weathering Resistance	ASTM G153 (Carbon-Arc)	8000 hrs (min)-No appreciable changes or stiffening or cracking of coating	
Water Absorption	ASTM D 471 Section 12 7 Days	0.025 kg/m ² max @ 70° F/21° C 0.14 kg/m ² max @ 212° F/100° C	
Wicking	ASTM D 751	1/8 in max	0.3 cm max
Puncture Resistance	ASTM D 4833	250 lb min	110 N min
Coefficient Of Thermal Expansion/Contraction	ASTM D 696	8 x 10 ⁻⁶ in/in/°F max	1.4 x 10 ⁻⁵ cm/cm/°C max

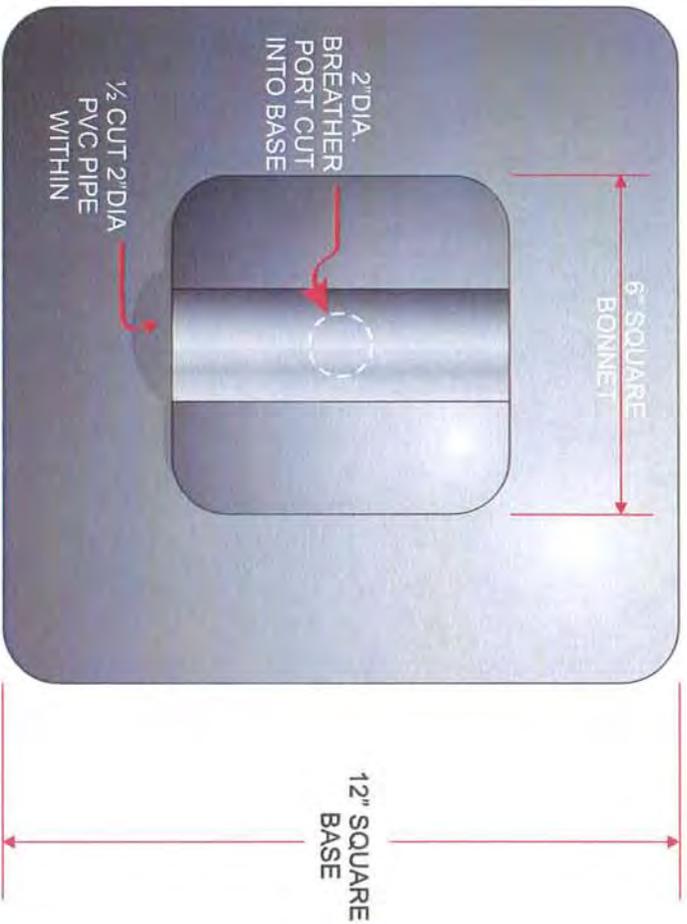
Seaming: Thermal welding methods are recommended. No glues or solvents are suggested.

BERM VENTS FOR REINFORCED MEMBRANE LINER SYSTEMS

BERM VENTS USED WITH A GAS/VAPOR CONDUCTION LAYER (INSTALLED BELOW LINERS) ARE OFTEN SPECIFIED AND EFFECTIVELY USED IN APPLICATIONS WHERE GASES OR WATER VAPOR MAY BE GENERATED UNDER A LINING SYSTEM. EXAMPLES MAY INCLUDE WASTEWATER PONDS, DOUBLE LINED RESERVOIRS AND NEW CONSTRUCTION AT SITES THAT MAY HAVE BIODEGRADABLE MATERIALS IN THE SOILS



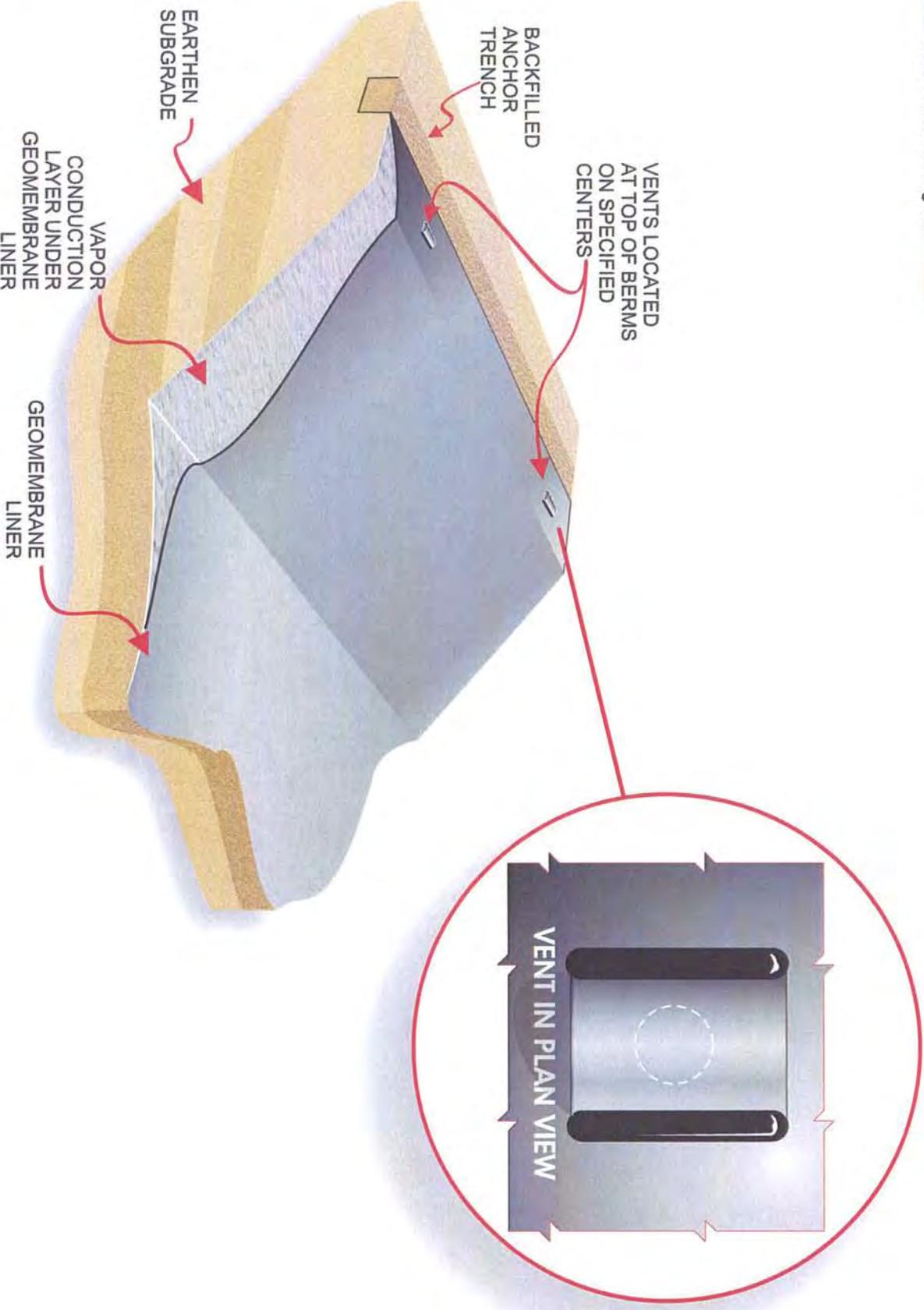
BERM VENT DETAIL FOR REINFORCED MEMBRANE LINER SYSTEMS



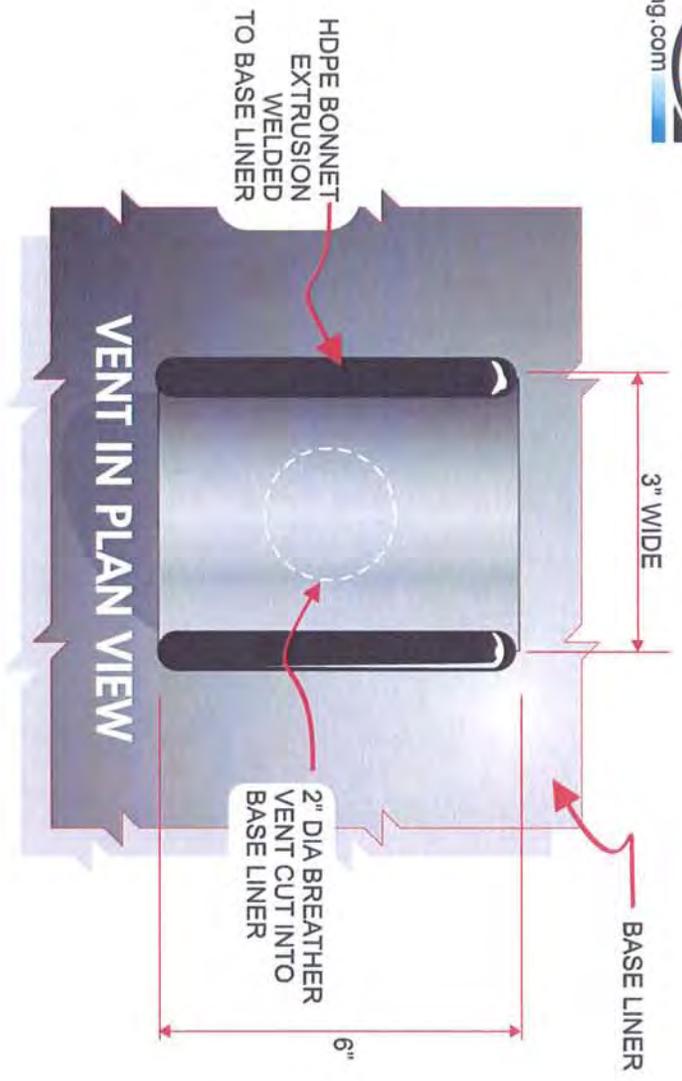
PLAN VIEW



BERM VENTS FOR POLYETHYLENE MEMBRANE LINER SYSTEMS

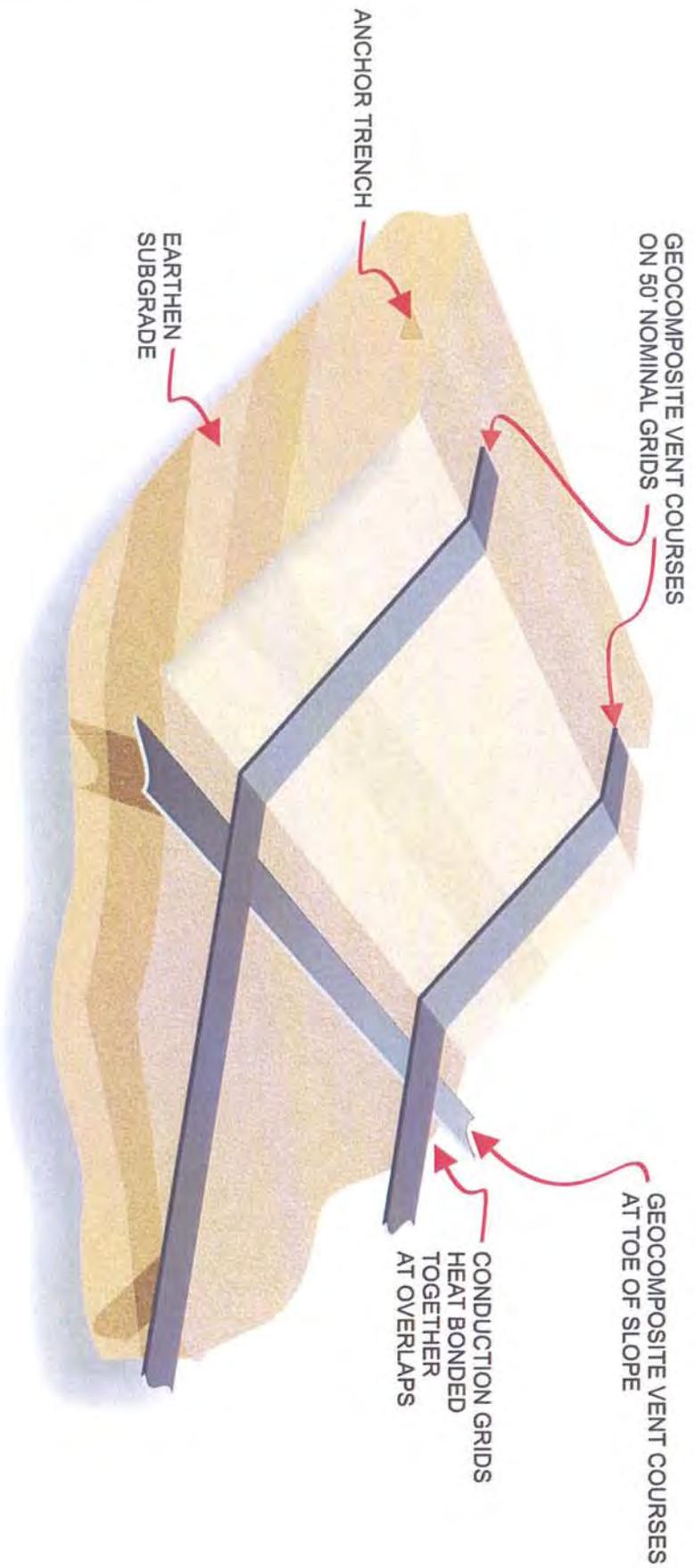


BERM VENTS FOR POLYETHYLENE MEMBRANE LINER SYSTEMS

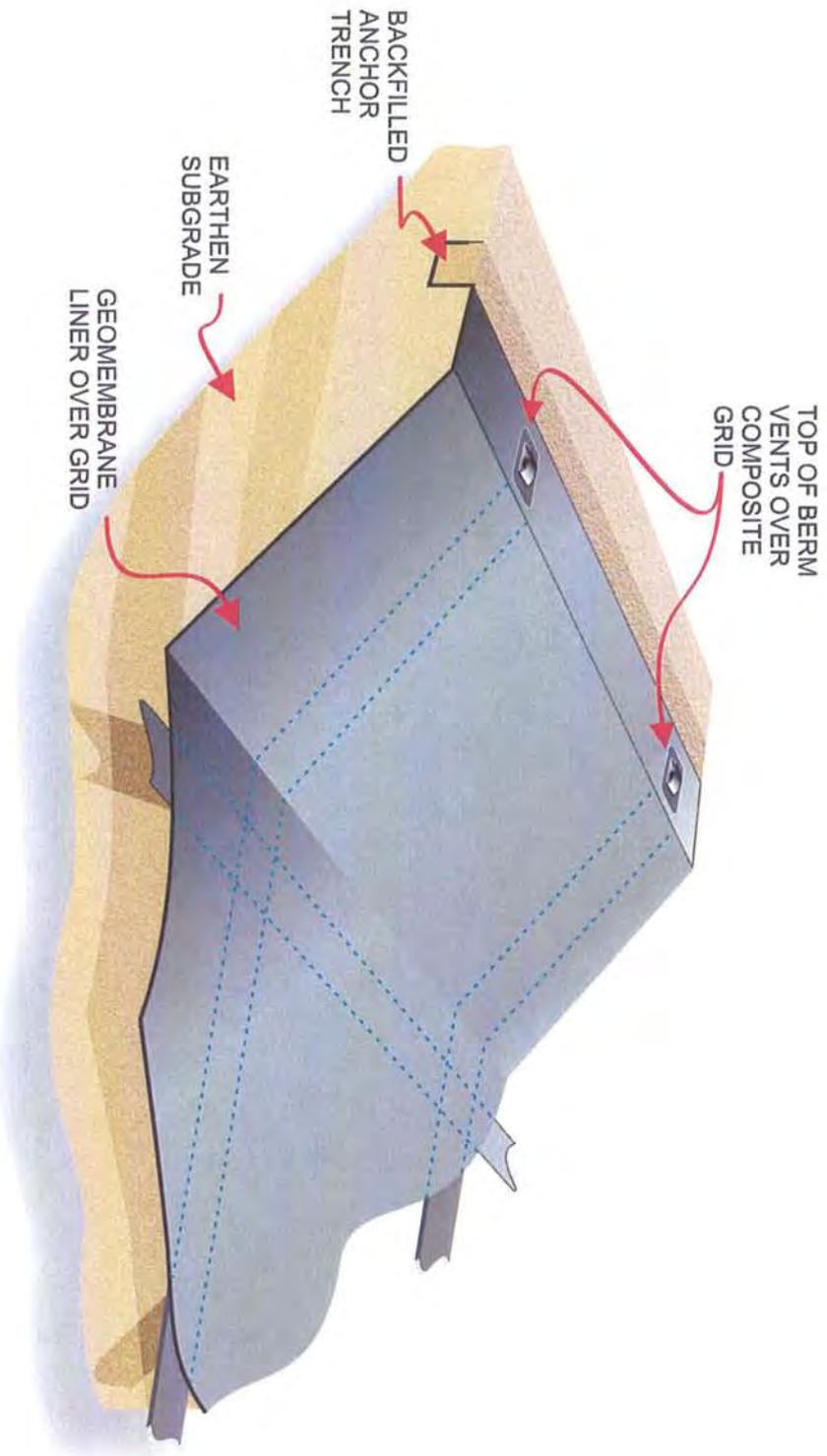


GEOCOMPOSITE GAS VENTILATION GRID SYSTEM

AS AN ALTERNATIVE TO A COMPLETE GROUND COVER CONDUCTION LAYER SYSTEM, 3' NOMINAL WIDTH GEOCOMPOSITE VENT COURSES ON 50' NOMINAL CENTER GRIDS CAN BE INSTALLED FOR GAS/VAPOR CONDUCTION TO BERM VENTS. TYPICALLY A DOUBLE SIDED GEOCOMPOSITE (GEOTEXTILE LAMINATED ON EITHER SIDE OF A CONDUCTION GRID) IS USED.



FINISHED GEOCOMPOSITE GAS VENTILATION GRID SYSTEM WITH GEOMEMBRANE LINER SYSTEM AND BERM VENTS



Technical Data and Specifications
for
XR[®] Geomembranes

XR-3[®]
XR-5[®]
XR-3[®] PW

**Industrial, Municipal and Potable Water
Grade Geomembranes**



Seaman Corporation

1000 Venture Blvd.
Wooster, Ohio 44691
(330) 262-1111
www.xr-5.com

Section 1: Product Overview/Applications
Product Application Chart

Section 2: Physical Properties
Part 1: Material Specifications
8130/8138 XR-5
6730 XR-5
8228 XR-3
8130 XR-3 PW

Part 2: Elongation Properties
8130/8138 XR-5
6730 XR-5
8228 XR-3

Section 3: Chemical/Environmental Resistance
Part 1: Chemical Resistance
XR-5 Chemical Resistance
Chemical Resistance Chart
Vapor Transmission Data
Seam Strength
Long Term Seam Adhesion
Fuel Compatibility
XR-3 Chemical Resistance Statement (Summary)
Part 2: Comparative Chemical Resistance (XR-5)
Part 3: Weathering Resistance

Section 4: Comparative Physical Properties
XR-5/HDPE Physicals - Comparative Properties
XR-5/Polypropylene Tensile
Puncture Strength Comparison
Coated Fabric Thermal Stability

Section 5: Sample Specifications

Section 6: Warranty Information

Seaman Corp. XR Geomembranes

Section 1 - Product Overview/Applications

- All XR Geomembrane products are classified as an Ethylene Interpolymer Alloy (EIA)
- XR-5 grade is high strength and chemically resistant for maximum resistance to high temperature, and broad chemical resistance, including acids, oils and methane
- XR-3 grade for moderate chemical resistant requirement applications such as stormwater and domestic wastewater
- NSF 61 approved XR-3 PW grade for potable water contact
- Heat weldable-thermal weldable for seams as strong as the membrane. Factory panels over 15,000 square feet (1400 sq meters) for less field seaming
- Stability is excellent, with low thermal expansion-contraction properties
- 30+ year application history

Product Application Chart

	XR-5			XR-3	XR-3 PW
	8130	8138	6730	8228	8130
High Puncture Resistance	X	X	X		X
UV Resistance	X	X	X	X	X
High Strength Applications	X	X	X		X
Floating Covers (Nonpotable)	X	X	X	X	
Diesel/Jet Fuel Containment	X	X	X		
Industrial Wastewater	X	X	X		
Stormwater	X	X	X	X	
Municipal/Domestic Wastewater	X	X	X	X	
Floating Diversion Baffles/Curtains	X		X		X
Potable Water					X
<-65 Deg F Applications	Contact Seaman Corp.				
Chemically Resistant Applications	X	X	X		

XR-5® is a registered trademark of Seaman Corporation
 XR-3® is a registered trademark of Seaman Corporation
 XR® is a registered trademark of Seaman Corporation

Section 2 - Physical Properties

Part 1- Material Specifications

Property	Test Method	8130 XR-5	8138 XR-5	6730 XR-5
Base Fabric Type	ASTM D 751	Polyester	Polyester	Polyester
Base Fabric Weight		6.5 oz/yd ² nominal (220 g/m ² nominal)	6.5 oz/yd ² nominal (220 g/m ² nominal)	7 oz/yd ² nominal (235 g/m ² nominal)
Thickness	ASTM D 751	30 mils min. (0.76 mm min.)	40 mils nom. (1.0 mm nom.)	30 mils min. (0.76 mm min.)
Weight	ASTM D 751	30.0 + 2 oz/sq yd (1017 + 2 g/m ²)	38.0 + 2 oz/sq yd (1288 + 70 g/m ²)	30.0 + 2 oz/sq yd (1017 + 70 g/m ²)
Tear Strength	ASTM D 751 Trap Tear	40/55 lbs. min. (175/245 N min.)	40/55 lbs. min. (175/245 N min.)	40/55 lbs. min. (175/245 N min.)
Breaking Yield Strength	ASTM D 751 Grab Tensile	550/550 lbs. min. (2,447/2,447 N min.)	550/550 lbs. min. (2,447/2,447 N min.)	600/550 lbs. min. (2,670/2,447 N min.)
Low Temperature Resistance	ASTM D 2136 4 hrs-18" Mandrel	Pass @ -30° F Pass @ -35° C	Pass @ -30° F Pass @ -35° C	Pass @ -30° F Pass @ -35° C
Dimensional Stability	ASTM D 1204 100° C-1 Hr.	0.5% max. each direction	0.5% max. each direction	0.5% max. each direction
Hydrostatic Resistance	ASTM D 751 Procedure A	800 psi min. (5.51 MPa min.)	800 psi min. (5.51 MPa min.)	800 psi min. (5.51 MPa min.)
Blocking Resistance	ASTM D 751 180° F	#2 Rating max.	#2 Rating max.	#2 Rating max.
Adhesion-Ply	ASTM D 413 Type A	15 lbs./in. min. or film tearing bond (13 daN/5 cm min. or FTB)	15 lbs./in. min. or film tearing bond (13 daN/5 cm min. or FTB)	15 lbs./in. min. or film tearing bond (13 daN/5 cm min. or FTB)
Adhesion (minimum) Heat Welded Seam	ASTM D 751 Dielectric Weld	40 lbs./2in. RF weld min. (17.5 daN/5 cm min.)	40 lbs./2in. RF weld min. (17.5 daN/5 cm min.)	15 lbs./in. RF weld min. (15 daN/5 cm min.)
Dead Load Seam Strength	ASTM D 751, 4-Hour Test	Pass 220 lbs/in @ 70° F (Pass 980 N/2.54 cm @ 21° C) Pass 120 lbs/in @ 160° F (Pass 534 N/2.54 cm @ 70° C)	Pass 220 lbs/in @ 70° F (Pass 980 N/2.54 cm @ 21° C) Pass 120 lbs/in @ 160° F (Pass 534 N/2.54 cm @ 70° C)	
Bonded Seam Strength	ASTM D 751 Procedure A, Grab Test Method	550 lbs. min. (2,450 N min.)	550 lbs. min. (2,450 N min.)	550 lbs. min. (2,560 N min.)

Abrasion Resistance	ASTM D 3389 H-18 Wheel 1 kg Load	2,000 cycles min. before fabric exposure, 50 mg/100 cycles max. weight loss	2,000 cycles min. before fabric exposure, 50 mg/100 cycles max. weight loss	2,000 cycles min. before fabric exposure, 50 mg/100 cycles max. weight loss
Weathering Resistance	Carbon-Arc ASTM G 153	8,000 hours min. with no appreciable changes or stiffening or cracking of coating	8000 hours min. with no appreciable change or stiffening or cracking of coating	8000 hours min. with no appreciable change or stiffening or cracking of coating
Water Absorption	ASTM D 471, Section 12 7 Days	0.025 kg/m ² max. @70° F/21° C 0.14 kg/m ² max at 212° F/100° C	0.025 kg/m ² max. @70° F/21° C 0.14 kg/m ² max at 212° F/100° C	0.025 kg/m ² max. @70° F/21° C 0.14 kg/m ² max at 212° F/100° C
Wicking	ASTM D 751	1/8" max (0.3 cm max)	1/8" max (0.3 cm max)	1/8" max. (0.3 cm max.)
Bursting Strength	ASTM D 751 Ball Tip	750 lbs. min. (3,330 N min.)	750 lbs. min. (3,330 N min.)	750 lbs. min. (3,330 N min.)
Puncture Resistance	ASTM D 4833	275 lbs. min. 1,200 N min.	275 lbs. min. 1,200 N min.	275 lbs. min. 1,200 N min.
Coefficient of Thermal Expansion/ Contraction	ASTM D 696	8 x 10 ⁻⁵ in/in/° F max. (1.4 x 10 ⁻⁵ cm/cm/° C max.)	8 x 10 ⁻⁵ in/in/° F max. (1.4 x 10 ⁻⁵ cm/cm/° C max.)	8 x 10 ⁻⁵ in/in/° F max. (1.4 x 10 ⁻⁵ cm/cm/° C max.)
Environmental/Chemical Resistant Properties		See Chemical Resistance Table, Page 8	See Chemical Resistance Table, Page 8	See Chemical Resistance Table, Page 8
Puncture Resistance	FED-STD-101C Method 2031	350 lbs. (approx.)	350 lbs. (approx.)	
Cold Crack	ASTM D 2136 4 Hrs, 1/8" Mandrel	Pass at -30° F/-34° C	Pass @ -30° F/-34° C	Pass @ -30° F/-34° C

Section 2 - Physical Properties

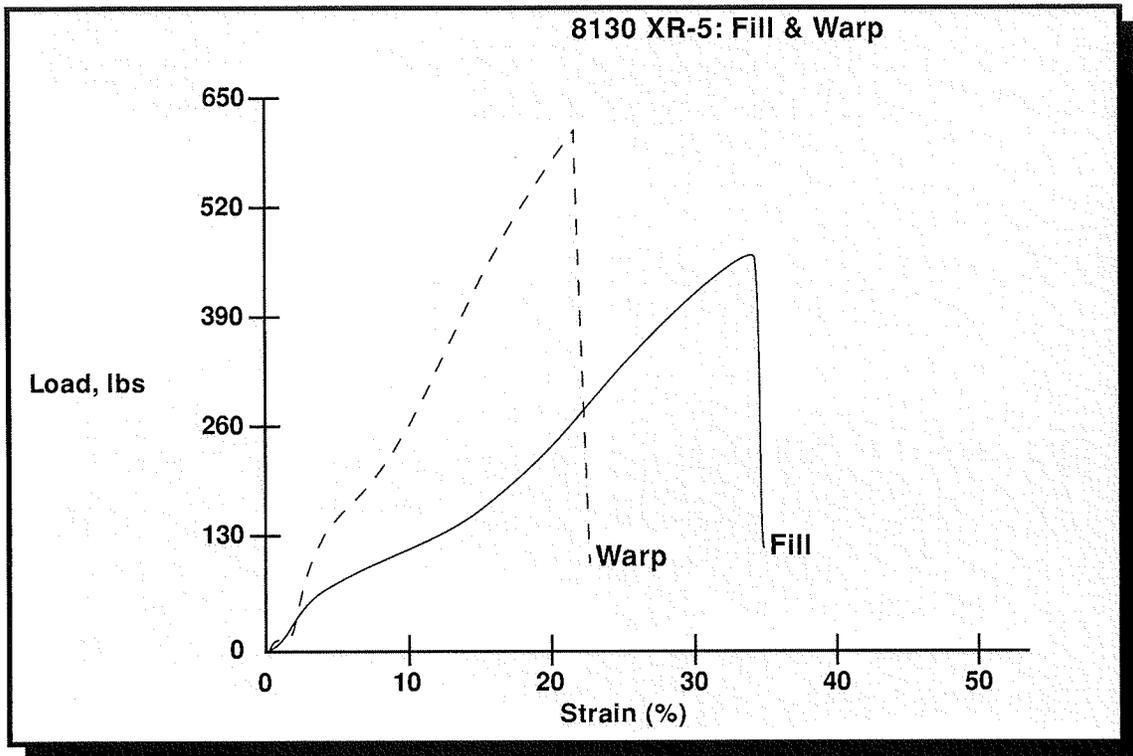
Part 1- Material Specifications (cont.)

Property	Test Method	8130 XR-3 PW	8228 XR-3
Base Fabric Type	ASTM D 751	Polyester	Polyester
Base Fabric Weight		6.5 oz/yd ² nominal (220 g/m ² nominal)	3.0 oz/yd ² nominal (100 g/m ² nominal)
Thickness	ASTM D 751	30 mils min. (0.76 mm min.)	30 mils min. (0.76 mm min.)
Weight	ASTM D 751	30.0 ± 2 oz./sq. yd. (1017 ± 70 g/sq. m)	28.0 ± 2 oz./sq. yd. (950 ± 70 g/sq. m)
Tear Strength	ASTM D 751 Trap Tear	40/55 lbs. min. (175/245 N min.)	30/30 lbs. nom. (133/133 N nom.)
Breaking Yield Strength	ASTM D 751 Grab Tensile	550/550 lbs. min. (2,447/2447 N min.)	250/200 lbs. min. (1,110/890 N min.)
Low Temperature Resistance	ASTM D 2136 4hrs-1/8" Mandrel	Pass @ -30° F (Pass @ -35° C)	Pass @ -25° F (Pass @ -32° C)
Dimensional Stability	ASTM D 1204 100° C-1 hr.	0.5% max. each direction	5% max. each direction
Hydrostatic Resistance	ASTM D 751 Method A	800 psi min. (5.51 MPa min.)	300 psi min. (2.07 MPa min.)
Blocking Resistance	ASTM D 751 180° F	#2 Rating max.	#2 Rating max.
Adhesion-Ply	ASTM D 413 Type A	15 lbs./in. min. or film tearing bond (13 daN/5 cm min. or FTB)	12 lbs./in. (approx.) (10 daN/5 cm approx.)
Adhesion-Heat Welded Seam	ASTM D 751 Dielectric Weld	40 lbs./2in. min. (17.5 daN/5 cm min.)	10 lbs./in min. (9 daN/5 cm min.)
Dead Load Seam Strength	ASTM D 751, 4-Hour Test	Pass 220 lbs/in. @ 70° F (Pass 980 N/2.54 cm @ 21° C) Pass 120 lbs/in. @ 160° F (Pass 534 N/2.54 cm @ 70° C)	Pass 100 lbs/in @ 70° F (Pass 445 N @ 21° C) Pass 50 lb @ 160° F (Pass 220 N @ 70° C)
Bonded Seam Strength	ASTM D 751 Procedure A, Grab Test Method	550 lbs. min. (2,450 N min.)	250 lbs. (approx.) (1,112 N min.)

Abrasion Resistance	ASTM D 3389 H-18 Wheel 1 kg Load	2000 cycles min. before fabric exposure, 50 mg/100 cycles max. weight loss	2000 cycles min.
Weathering Resistance	ASTM G 153	8000 hours min. with no appreciable change or stiffening or cracking of coating	8000 hours min.
Water Absorption	ASTM D 471, Section 12 7 Days	0.025 kg/m ² max. @ 70° F/21° C 0.14 kg/m ² max @ 212° F/100° C	0.05 kg/m ² max. @ 70° F/21° C (approx.) 0.28 kg/m ² max. @ 212° F/100° C (approx.)
Wicking	ASTM D 751	1/8" max. (0.3 cm max.)	1/8" max (0.3 cm max.)
Bursting Strength	ASTM D 751 Ball Tip	750 lbs. min. (3330 N min.)	350 lbs. (approx.) (1557 N min.)
Puncture Resistance	ASTM D 4833	275 lbs. min. 1200 N min.	50 lb typ. (225 N typ.)
Coefficient of Thermal Expansion/Contraction	ASTM D 696	8 x 10 ⁻⁵ in/in/° F max. (1.4 x 10 ⁻⁵ cm/cm/° C max.)	8 x 10 ⁻⁵ in/in/° F max. (approx.) (1.4 x 10 ⁻⁵ cm/cm/° C max. approx.)
Environmental/Chemical Resistant Properties	ASTM D 741 7-Day Total Immersion With Exposed Edges	NSF 61 approved for potable water	Crude oil 5% max. weight gain Diesel fuel 5% max. weight gain
Puncture Resistance	FTMS 101C Method 2031	350 lbs. (approx.)	205 lbs. (approx.)
Tongue Tear	ASTM D 751		50 lbs. (approx.)

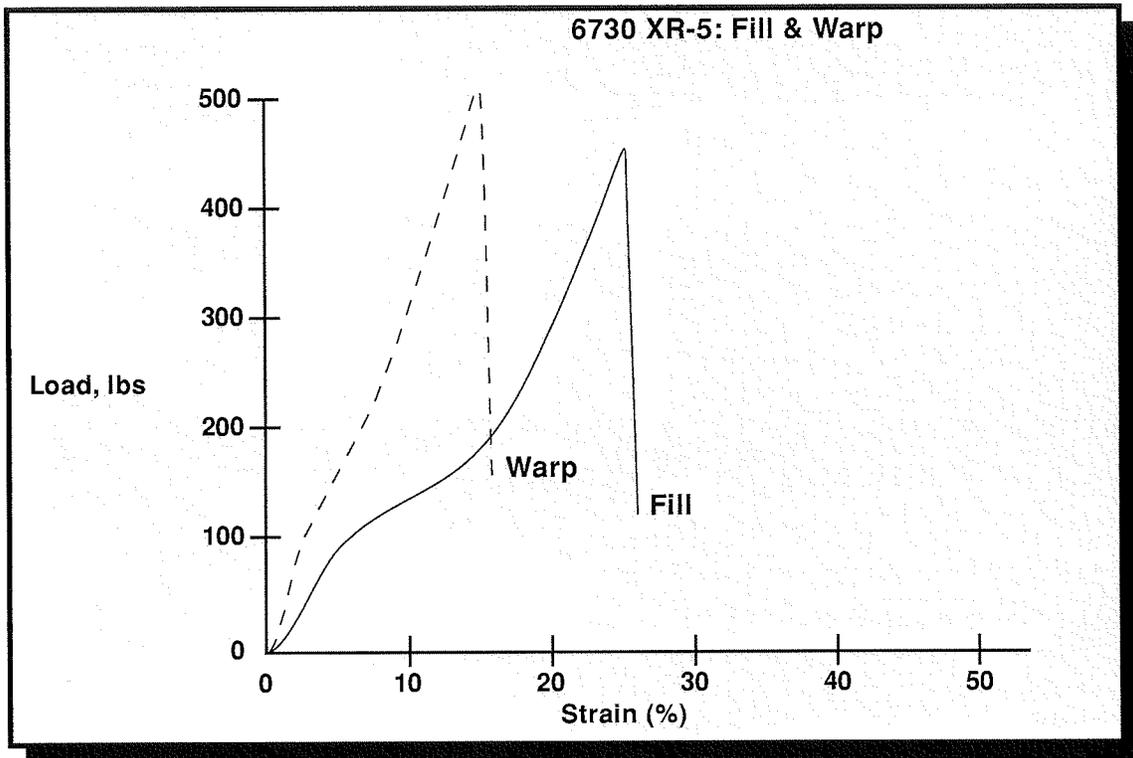
Part 2 - Elongation Properties Test

8130 XR-5



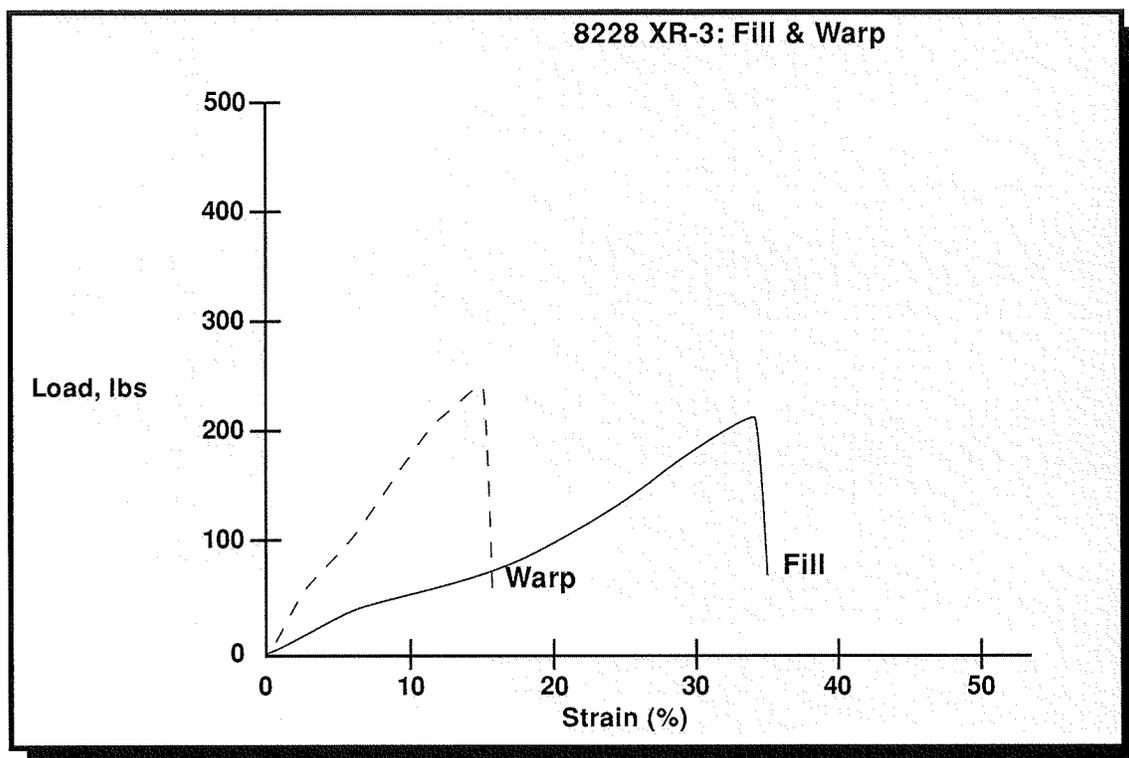
Part 2 - Elongation Properties Test

6730 XR-5



Part 2 - Elongation Properties Test

8228 XR-3



Section 3 - Chemical/Environmental Resistance

Part 1 - XR-5® Fluid Resistance Guidelines

The data below is the result of laboratory tests and is intended to serve only as a guide. No performance warranty is intended or implied. The degree of chemical attack on any material is governed by the conditions under which it is exposed. Exposure time, temperature, and size of the area of exposure usually varies considerably in application, therefore, this table is given and accepted at the user's risk. Confirmation of the validity and suitability in specific cases should be obtained. Contact a Seaman Corporation Representative for recommendation on specific applications.

When considering XR-5 for specific applications, it is suggested that a sample be tested in actual service before specification. Where impractical, tests should be devised which simulate actual service conditions as closely as possible.

EXPOSURE	RATING	EXPOSURE	RATING
AFFF	A	JP-4 Jet Fuel	A
Acetic Acid (5%)	B	JP-5 Jet Fuel	A
Acetic Acid (50%)	C	JP-8 Jet Fuel	A
Ammonium Phosphate	T	Kerosene	A
Ammonium Sulfate	T	Magnesium Chloride	T
Antifreeze (Ethylene Glycol)	A	Magnesium Hydroxide	T
Animal Oil	A	Methanol	A
Aqua Regia	X	Methyl Alcohol	A
ASTM Fuel A (100% Iso-Octane)	A	Methyl Ethyl Ketone	X
ASTM Oil #2 (Flash Pt. 240° C)	A	Mineral Spirits	A
ASTM Oil #3	A	Naphtha	A
Benzene	X	Nitric Acid (5%)	B
Calcium Chloride Solutions	T	Nitric Acid (50%)	C
Calcium Hydroxide	T	Perchloroethylene	C
20% Chlorine Solution	A	Phenol	X
Clorox	A	Phenol Formaldehyde	B
Conc. Ammonium Hydroxide	A	Phosphoric Acid (50%)	A
Corn Oil	A	Phosphoric Acid (100%)	C
Crude Oil	A	Phthalate Plasticizer	C
Diesel Fuel	A	Potassium Chloride	T
Ethanol	A	Potassium Sulphate	T
Ethyl Acetate	C	Raw Linseed Oil	A
Ethyl Alcohol	A	SAE-30 Oil	A
Fertilizer Solution	A	Salt Water (25%)	B
#2 Fuel Oil	A	Sea Water	A
#6 Fuel Oil	A	Sodium Acetate Solution	T
Furfural	X	Sodium Bisulfite Solution	T
Gasoline	B	Sodium Hydroxide (60%)	A
Glycerin	A	Sodium Phosphate	T
Hydraulic Fluid- Petroleum Based	A	Sulphuric Acid (50%)	A
Hydraulic Fluid- Phosphate Ester Based	C	Tanic Acid (50%)	A
Hydrocarbon Type II (40% Aromatic)	C	Toluene	C
Hydrochloric Acid (50%)	A	Transformer Oil	A
Hydrofluoric Acid (5%)	A	Turpentine	A
Hydrofluoric Acid (50%)	A	Urea Formaldehyde	A
Hydrofluosilicic Acid (30%)	A	UAN	A
Isopropyl Alcohol	T	Vegetable Oil	A
Ivory Soap	A	Water (200°F)	A
Jet A	A	Xylene	X
		Zinc Chloride	T

Ratings are based on visual and physical examination of samples after removal from the test chemical after the samples of Black XR-5 were immersed for 28 days at room temperature. Results represent ability of material to retain its performance properties when in contact with the indicated chemical.

Rating Key:

- A – Fluid has little or no effect
- B – Fluid has minor to moderate effect
- C – Fluid has severe effect
- T – No data - likely to be acceptable
- X – No data - not likely to be acceptable

Vapor Transmission Data

Tested according to ASTM D814-55 Inverted Cup Method

Perhaps a more meaningful test is determination of the diffusion rate of the liquid through the membrane. The vapor transmission rate of Style 8130 XR-5[®] to various chemicals was determined by the ASTM D814-55 inverted cup method. All tests were run at room temperature and results are shown in the table.

Chemical	8130 XR-5 Black g/hr/m ²
Water	0.11
#2 Diesel Fuel	0.03
Jet A	0.11
Kerosene	0.15
Hi-Test Gas	1.78
Ohio Crude Oil	0.03
Low-Test Gas	5.25
Raw Linseed Oil	0.01
Ethyl Alcohol	0.23
Naphtha	0.33
Perchloroethylene	38.58
Hydraulic Fluid	0.006
100% Phosphoric Acid	7.78
50% Phosphoric Acid	0.43
Ethanol (E-96)	0.65
Transformer Oil	0.005
Isopropyl Alcohol	0.44
JP4 (E-96)	0.81
JP8 (E-96)	0.42
Fuel B (E-96)	6.28
Fuel C (E-96)	7.87

Note: The tabulated values are measured Vapor Transmission Rates (VTR). Normal soil testing methods to determine permeability are impractical for synthetic membranes. An "equivalent hydraulic" permeability coefficient can be calculated but is not a direct units conversion. Contact Seaman Corporation for additional technical information.

Seam Strength

Style 8130 XR-5 Black Seam Strength After Immersion

Two pieces of Style 8130 were heat sealed together (seam width 1 inch overlap) and formed into a bag. Various oils and chemicals were placed in the bags so that the seam area was entirely covered. After 28 days at room temperature, the chemicals were removed and one inch strips were cut across the seam and the breaking strength immediately determined. Results are listed below.

Chemical	Seam Strength
None	340 Lbs. Fabric Break- No Seam Failure
Kerosene	355 Lbs. Fabric Break- No Seam Failure
Ohio Crude Oil	320 Lbs. Fabric Break- No Seam Failure
Hydraulic Fluid- Petroleum Based	385 Lbs. Fabric Break- No Seam Failure
Toluene	0 Lbs. Adhesion Failure
Naphtha	380 Lbs. Fabric Break- No Seam Failure
Perchloroethylene	390 Lbs. Fabric Break- No Seam Failure

Even though 1-inch overlap seams are used in the tests to study the accelerated effects, it is recommended that XR-5 be used with a 2-inch nominal overlap seam in actual application. In some cases where temperatures exceed 160°F and the application demands extremely high seam load, it may be necessary to use a wider width seam.

Long Term Seam Adhesion

11 Years Immersion

ASTM D 751

Lbs./In.

Seam samples of 8130 XR-5[®] were dielectrically welded together and totally immersed in the liquids for 11 years. The samples were taken out, dried for 24 hours and visually observed for any signs of swelling, cracking, stiffening or degradation of the coating. The coating showed no appreciable degradation and no stiffening, swelling, cracking or peeling.

The adhesion, or resistance to separation of the coating from the base cloth, was then measured by ASTM D 751. Results show 8130 XR-5 maintains seam strength over this long period (11 years).

	Control	Crude Oil	JP-4 Jet Fuel	Diesel Fuel	Kerosene	Naphtha
8130 XR-5	20+	18	33	25	40	33*

Values in lbs./in.

*The naphtha sample was sticky.

We believe this information is the best currently available on the subject. We offer it as a suggestion in any appropriate experimentation you may care to undertake. It is subject to revision as additional knowledge and experience are gained. We make no guarantee of results and assume no obligation or liability whatsoever in connection with this information.

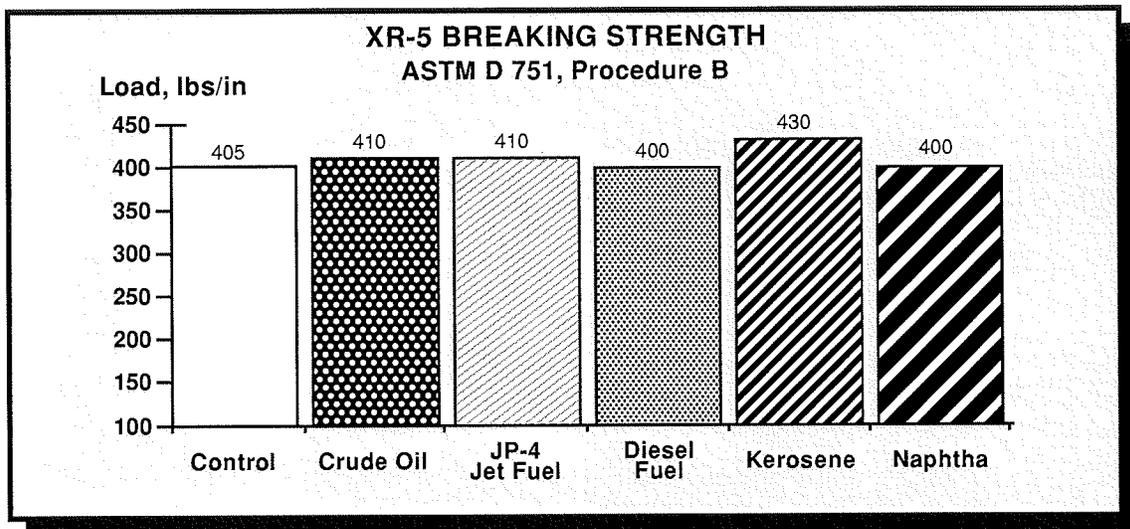
Fuel Compatibility - Long Term Immersion

Test: Samples of 8130 XR-5[®] Black were immersed in Diesel Fuel, JP-4 Jet Fuel, Crude Oil, Kerosene, and Naphtha for 6 1/2 years.

The samples were then taken out of the test chemicals, blotted and dried for 24 hours. The samples were observed for blistering, swelling, stiffening, cracking or delamination of the coating from the fiber.

Results: It was found in all cases that the 8130 XR-5, after immersion for six years, maintained its strength and there was no evidence of blistering, swelling, stiffening, cracking or delamination.

The strip tensile strength, or breaking strength, of the samples was measured after six years of immersion and the following are the results.



XR-3 Chemical Resistance Statement (Summary)

XR-3[®] is recommended for moderate chemical resistant applications such as stormwater and municipal wastewater and is not recommended for prolonged contact with pure solutions. XR-3 PW[®] membranes are recommended only for contact with drinking water and are resistant to low levels of chlorine found in drinking water. XR-5 has a broad range of chemical resistance which is detailed in this section.

Part 2: XR-5® Comparative Chemical Resistance

Chemical Resistance Chart

Comparative Chemical Resistance

	<u>XR-5</u>	<u>HDPE</u>	<u>PVC</u>	<u>Hypalon</u>	<u>Polypropylene</u>
Kerosene	A	B	C	C	C
Diesel Fuel	A	A	C	C	C
Acids (General)	A	A	A	B	A
Naphtha	A	A	C	B	C
Jet Fuels	A	A	C	B	C
Saltwater, 160° F	A	A	C	B	A
Crude Oil	A	B	C	B	C
Gasoline	B	B	C	C	C

A= Excellent B= Moderate C= Poor

Source: Manufacturer's Literature

XR-5 data based on conditions detailed in Section 3, Part 1.

Part 3: Weathering Resistance

Accelerated Weathering Test

XR-5 has been tested in the carbon arc weatherometer for over 10,000 hours of exposure and in the Xenon weatherometer for over 12,000 hours of exposure. The sample showed no loss in flexibility and no significant color change. Based on field experience of Seaman Corporation products and similar weatherometer exposure tests, XR-5 should have an outdoor weathering life significantly longer than competitive geomembranes, particularly in tropical or subtropical applications.

EMMAQUA Testing: ASTM E-838-81 was performed on a modified form of XR-5, FiberTite, used in the single-ply roofing industry. After 3 million Langley's in Arizona, no signs of degradation were noted with no evidence of cracking, blistering, swelling or adhesion delamination failure of the coating.

Natural Exposure

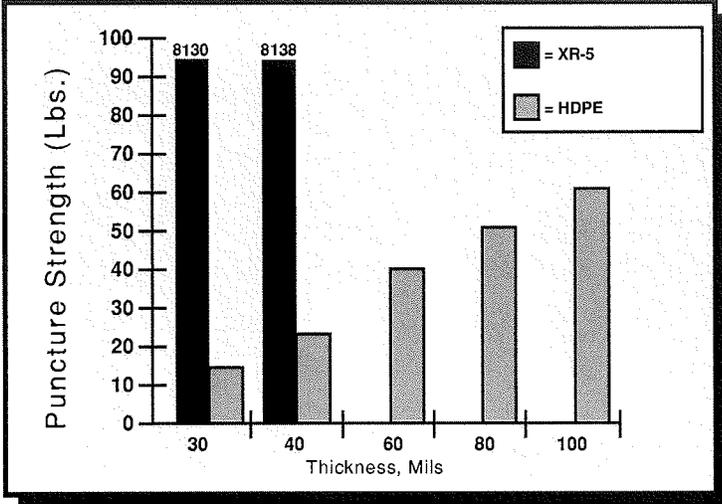
After over 17 years as a holding basin at a large oil company in the Texas desert, XR-5 showed no signs of environmental stress cracking, thermal expansion/contraction, or low yield strength problems. Temperature ranges from near zero to over 100° F.

In service approximately 17 years in a solar pond application at a research facility in Ohio, UV exposed samples, as well as immersed samples, retained over 90% of the tensile strength. Examination of the material determined there was little effect on the coating compound. The solar pond was exposed to temperatures from below zero to over 100° F.

XR5 was exposed for 12½ years in Sarasota, Florida, on a weathering rack, facing the southern direction at 45°. No significant color loss, cracking, crazing, blistering, or adhesion delamination failure of the coating was noted.

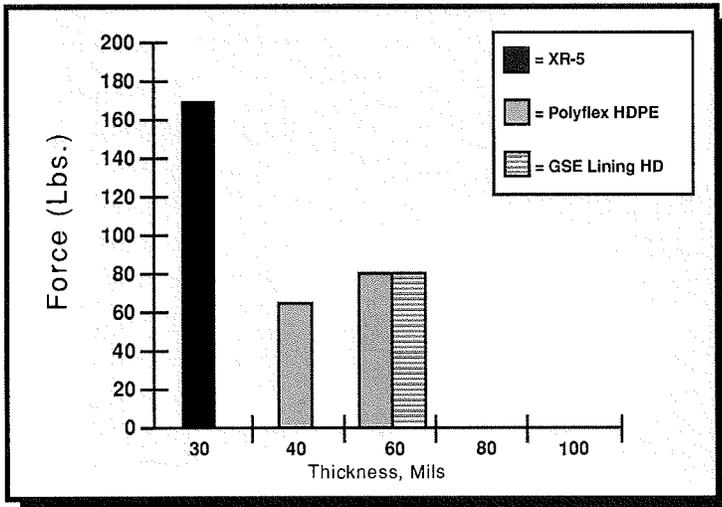
Section 4 - Comparative Physical Properties

XR-5/HDPE Comparative Properties

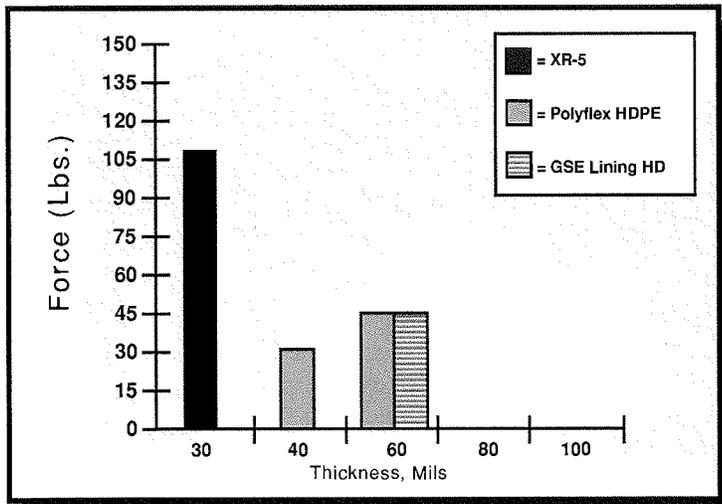


Puncture Resistance

1. ASTM D 751, Screwdriver Tip, 45° Angle (Room Temperature) Puncture Resistance, XR5 vs. HDPE



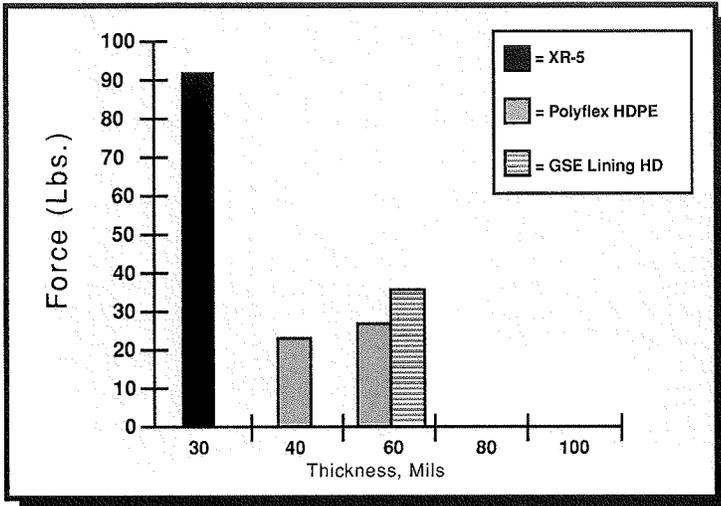
2. FED-STD-101C Method 2065 (Room Temperature)*



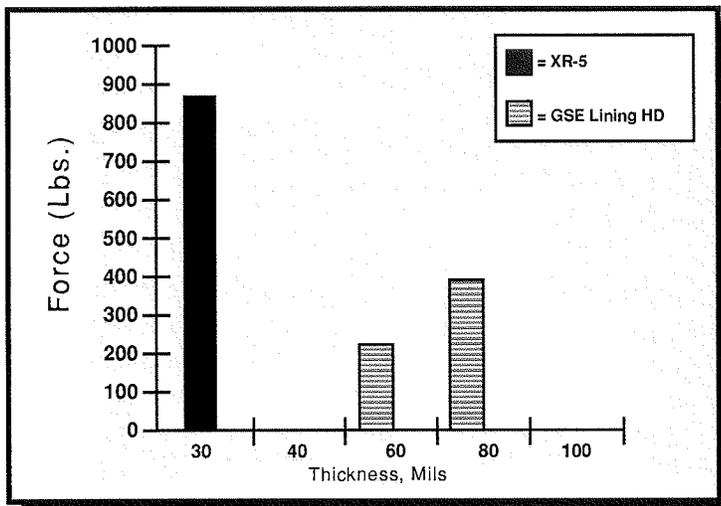
3. FED-STD-101C Method 2065 (70°C)*

* Data provided by E.I. DuPont de Nemours & Co. Wilmington, Delaware

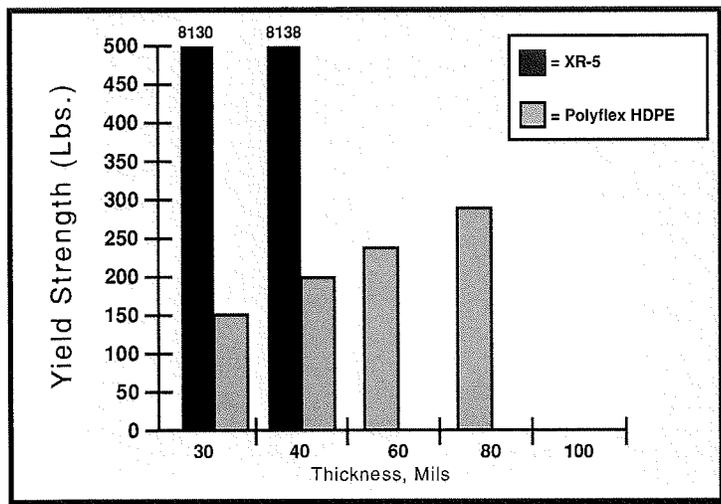
GSE is a registered trademark of GSE Lining Technology, Inc.



4. FED-STD-101C Method 2065 (100°C)*



5. ASTM D 751 Ball Burst Puncture



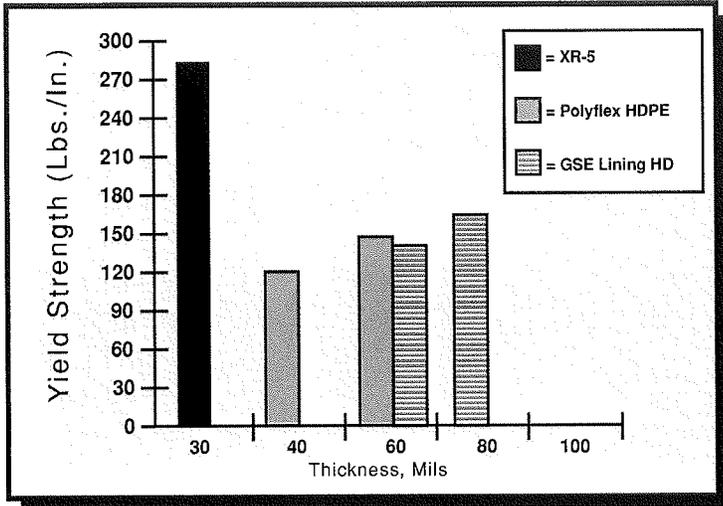
Yield Strength

1. Yield Strength, XR-5 vs. HDPE

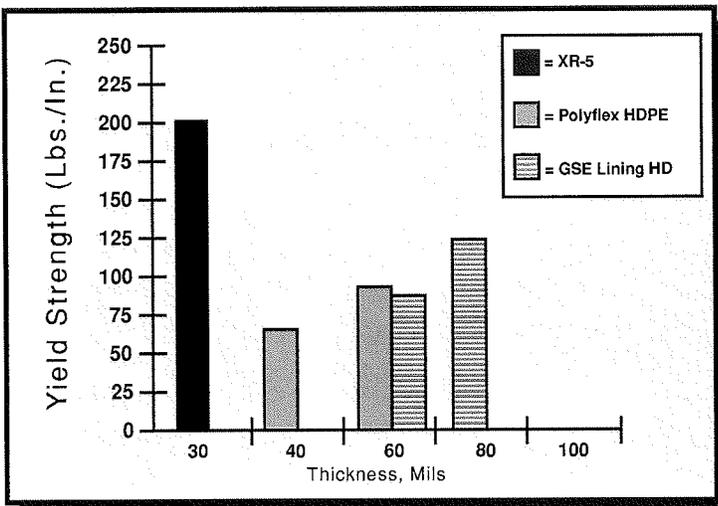
Test Method: Grab Tensile, ASTM D 751, 70° C

* Data provided by E.I. DuPont de Nemours & Co. Wilmington, Delaware

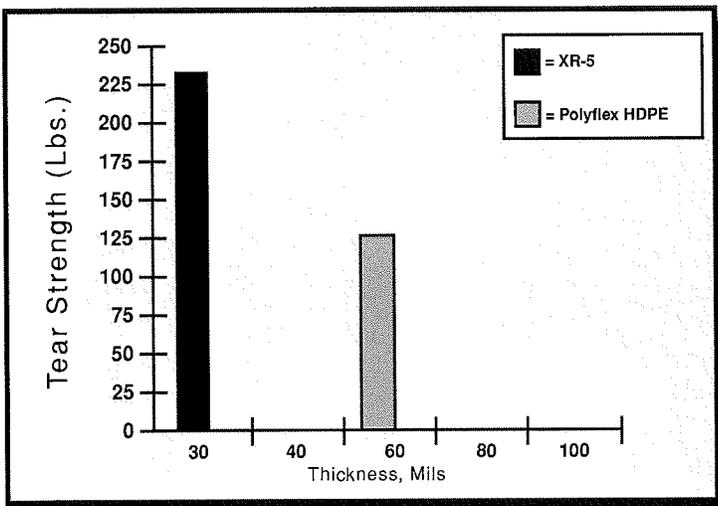
GSE is a registered trademark of GSE Lining Technology, Inc.



2. Strip Tensile, ASTM D 751, Room Temperature*



3. Strip tensile, ASTM D 751, 70°C*

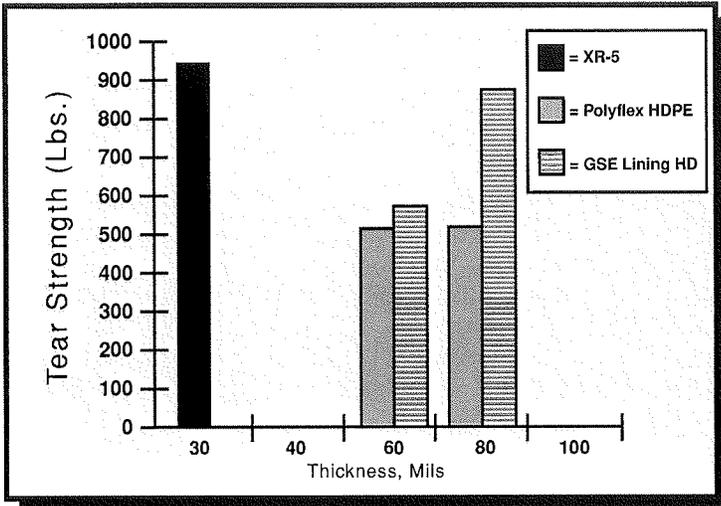


Tear Strength

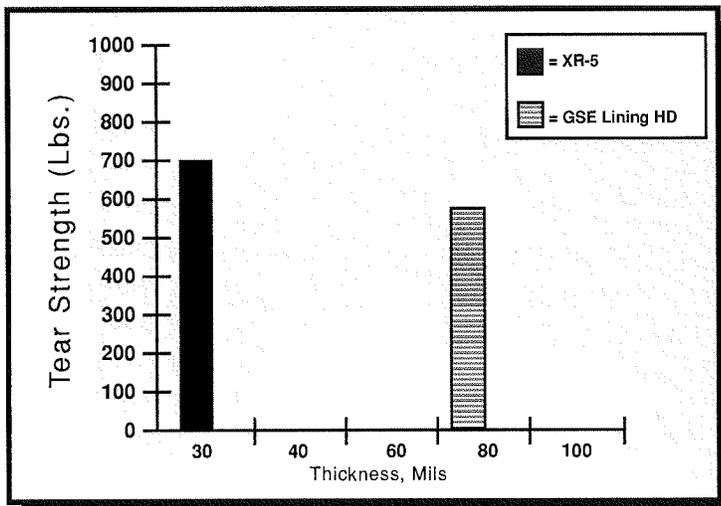
1. Tongue Tear (8" x 10" Specimens), ASTM D 751, Room Temperature*

* Data provided by E.I. DuPont de Nemours & Co. Wilmington, Delaware

GSE is a registered trademark of GSE Lining Technology, Inc.



1. Graves Tear, ASTM D 624, Die C, Room Temperature*

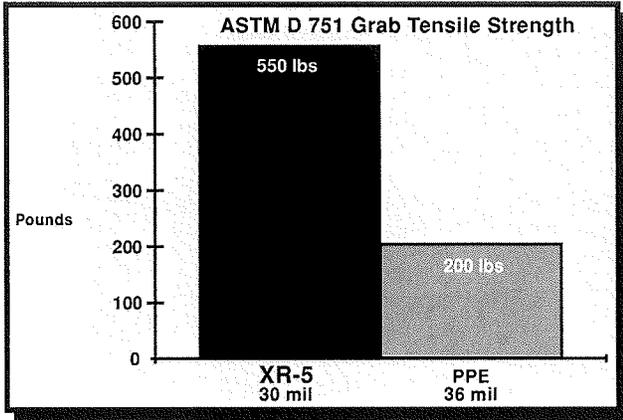


2. Graves Tear, ASTM D 624, Die C, 70°C*

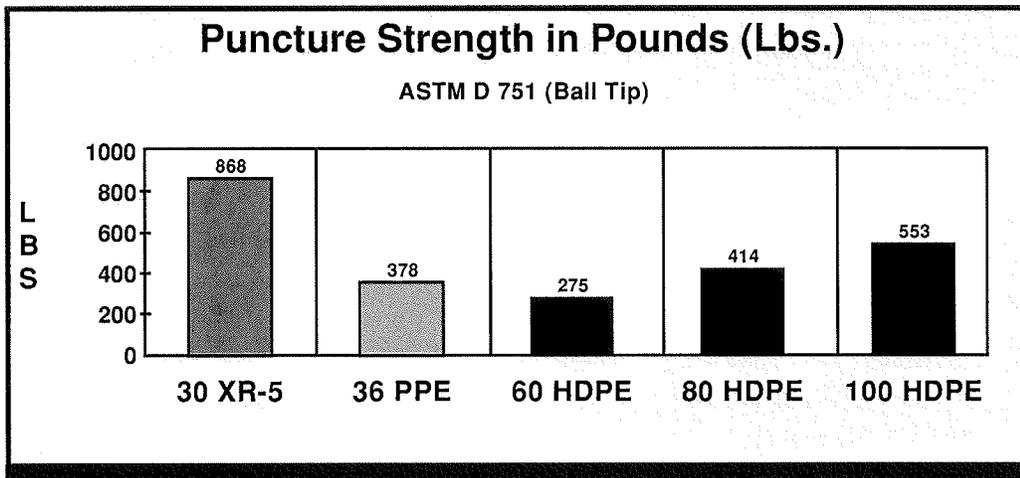
* Data provided by E.I. DuPont de Nemours & Co. Wilmington, Delaware

GSE is a registered trademark of GSE Lining Technology, Inc.

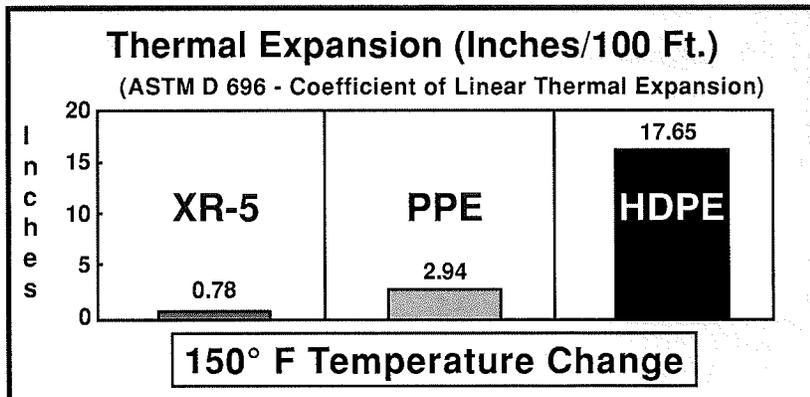
Grab Strength – XR-5® vs. Polypropylene Tensile



Puncture Strength Comparison



Coated Fabric Thermal Stability



Specification For Geomembrane Liner

(Sample specification: 8130 XR-5°. For other product specifications, go to www.xr-5.com)

General

1.01 Scope Of Work

Furnish and install flexible membrane lining in the areas shown on the drawings. All work shall be done in strict accordance with the project drawings, these specifications and membrane lining fabricator's approved shop drawings.

Geomembrane panels will be supplied sufficient to cover all areas, including appurtenances, as required in the project, and shown on the drawings. The fabricator/installer of the liner shall allow for shrinkage and wrinkling of the field panels.

1.02 Products

The lining material shall be 8130 XR-5 as manufactured by Seaman Corporation (1000 Venture Boulevard, Wooster, OH 44691; 330-262-1111), with the following physical specifications:

Base- (Type)	Polyester
Fabric Weight (ASTM D 751)65 oz./sq. yd.
Finished Coated Weight (ASTM D 751)30 ± 2 oz./sq. yd.
Trapezoid Tear (ASTM D 751)40/55 lbs. min.
Grab Yield Tensile (ASTM D 751, Grab Method Procedure A)550/550 lbs. min.
Elongation @ Yield (%)20% min.
Adhesion- Heat Seam (ASTM D 751, Dielectric Weld)40 lbs./2in. weld min.
Adhesion- Ply (ASTM D 413, Type A)15 lbs./in. or film tearing bond
Hydrostatic Resistance (ASTM D 751, Method A)800 psi min.
Puncture Resistance (ASTM D 4833)275 lbs. min.
Bursting Strength (ASTM D 751 Ball Tip)750 lbs. min.
Dead Load (ASTM D 751) Room Temperature220 lbs. min.
(2" overlap seam, 4 hours) 160°F120 lbs. min.
Bonded Seam Strength575 lbs. min.
(ASTM D 751 Grab Test Method, Procedure A)	
Low Temperature (ASTM D 2136, 4 hours- 1/8" Mandrel)Pass @ -30°F
Weathering Resistance ASTM G 153 Carbon Arc8,000 hours min.
	With no appreciable changes or stiffening or cracking of coating
Dimensional Stability (ASTM D 1204, 212°F 1 Hour, Each Direction)0.5% max.
Water Absorption (ASTM D 471, 7 Days)0.025 kg/m ² max. @ 70°F
	.0.14 kg/m ² max. @ 212°F
Abrasion Resistance ASTM D 3389,2000 cycles before fabric exposure;
H-18 Wheel, 1000 g load50 mg/100 cycles max. wgt. Loss
Coefficient of Thermal Expansion/Contraction (ASTM D 696)8 x 10 ⁻⁶ in/in/° F max.

1.03 Submittals

The fabricator of panels used in this work shall prepare shop drawings with a proposed panel layout to cover the liner area shown in the project plans. Shop drawings shall indicate the direction of factory seams and shall show panel sizes consistent with the material quantity requirements of 1.01.

Details shall be included to show the termination of the panels at the perimeter of lined areas, the methods of sealing around penetrations, and methods of anchoring.

Placement of the lining shall not commence until the shop drawings and details have been approved by the owner, or his representative.

1.04 Factory Fabrication

The individual XR-5[®] liner widths shall be factory fabricated into large sheets custom designed for this project so as to minimize field seaming. The number of factory seams must exceed the number of field seams by a factor of at least 10.

A two-inch overlap seam done by heat or RF welding is recommended. The surface of the welded areas must be dry and clean. Pressure must be applied to the full width of the seam on the top and bottom surface while the welded area is still in a melt-type condition. The bottom welding surface must be flat to insure that the entire seam is welded properly. Enough heat shall be applied in the welding process that a visible bead is extruded from both edges being welded. The bead insures that the material is in a melt condition and a successful chemical bond between the two surfaces is accomplished.

Two-inch overlapped seams must withstand a minimum of 240 pounds per inch width dead load at 70° F. and 120 pounds per inch width at 160° F. as outlined in ASTM D 751. All seams must exceed 550 lbs. bonded seam strength per ASTM D 751 Bonded Seam Strength Grab Test Method, Procedure A.

1.05 Inspection And Testing Of Factory Seams

The fabricator shall monitor each linear foot of seam as it is produced. Upon discovery of any defective seam, the fabricator shall stop production of panels used in this work and shall repair the seam, and determine and rectify the cause of the defect prior to continuation of the seaming process.

The fabricator must provide a Quality Control procedure to the owner or his representative which details his method of visual inspection and periodic system checks to ensure leak-proof factory fabrication.

1.06 Certification and Test Reports

Prior to installation of the panels, the fabricator shall provide the owner, or his representative, with written certification that the factory seams were inspected in accordance with Section 1.05.

1.07 Panel Packaging and Storage

Factory fabricated panels shall be accordion-folded, or rolled, onto a sturdy wooden pallet designed to be moved by a forklift or similar equipment. Each factory fabricated panel shall be prominently and indelibly marked with the panel size. Panels shall be protected as necessary to prevent damage to the panel during shipment.

Panels which have been delivered to the project site shall be stored in a dry area.

1.08 Qualifications of Suppliers

The fabricator of the lining shall be experienced in the installation of flexible membrane lining, and shall provide the owner or his representative with a list of not less than five (5) projects and not less than 500,000 square feet of successfully installed XR-5 synthetic lining. The project list shall show the name, address, and telephone number of an appropriate party to contact in each case. The manufacturer of the sheet goods shall provide similar documentation with a 10 million square foot minimum, with at least 5 projects demonstrating 10+ years service life.

The installer shall provide similar documentation to that required by the fabricator.

1.09 Subgrade Preparation By Others

Lining installation shall not begin until a proper base has been prepared to accept the membrane lining. Base material shall be free from angular rocks, roots, grass and vegetation. Foreign materials and protrusions shall be removed, and all cracks and voids shall be filled and the surface made level, or uniformly sloping as indicated

on the drawings. The prepared surface shall be free from loose earth, rocks, rubble and other foreign matter. Generally, no rock or other object larger than USCS sand (SP) should remain on the subgrade in order to provide an adequate safety factor against puncture. Geotextiles may be used to compensate for irregular subgrades. The subgrade shall be uniformly compacted to ensure against settlement. The surface on which the lining is to be placed shall be maintained in a firm, clean, dry and smooth condition during lining installation.

1.10 Lining Installation

Prior to placement of the liner, the installer will indicate in writing to the owner or his representative that he believes the subgrade to be adequately prepared for the liner placement.

The lining shall be placed over the prepared surface in such a manner as to assure minimum handling. The sheets shall be of such lengths and widths and shall be placed in such a manner as to minimize field seaming.

In areas where wind is prevalent, lining installation should be started at the upwind side of the project and proceed downwind. The leading edge of the liner shall be secured at all times with sandbags or other means sufficient to hold it down during high winds.

Sandbags or rubber tires may be used as required to hold down the lining in position during installation. Materials, equipment or other items shall not be dragged across the surface of the liner, or be allowed to slide down slopes on the lining. All parties walking or working upon the lining material shall wear soft-sole shoes.

Lining sheets shall be closely fit and sealed around inlets, outlets and other projections through the lining. Lining to concrete seals shall be made with a mechanical anchor, or as shown on the drawings. All piping, structures and other projections through the lining shall be sealed with approved sealing methods.

1.11 XR-5 Field Seaming

All requirements of Section 1.04 and 1.05 apply. A visible bead should be extruded from the hot air welding process.

Field fabrication of lining material will not be allowed.

1.12 Inspection

All field seams will be tested using the Air Lance Method. A compressed air source will deliver 55 psi minimum to a 3/16 inch nozzle. The nozzle will be directed to the lip of the field seam in a near perpendicular direction to the length of the field seam. The nozzle will be held 4 inches maximum from the seam and travel at a rate not to exceed 40 feet per minute. Any loose flaps of 1/8" or greater will require a repair.

Alternatively all field seams should also be inspected utilizing the Vacuum Box Technique as described in Standard Practice for Geomembrane Seam Evaluation by Vacuum Chamber (ASTM D 5641-94 (2006)), using a 3 to 5 psi vacuum pressure. All leaks shall be repaired and tested.

All joints, on completion of work, shall be tightly bonded. Any lining surface showing injury due to scuffing, penetration by foreign objects, or distress from rough subgrade, shall as directed by the owner or his representative be replaced or covered, and sealed with an additional layer of lining of the proper size, in accordance with the patching procedure.

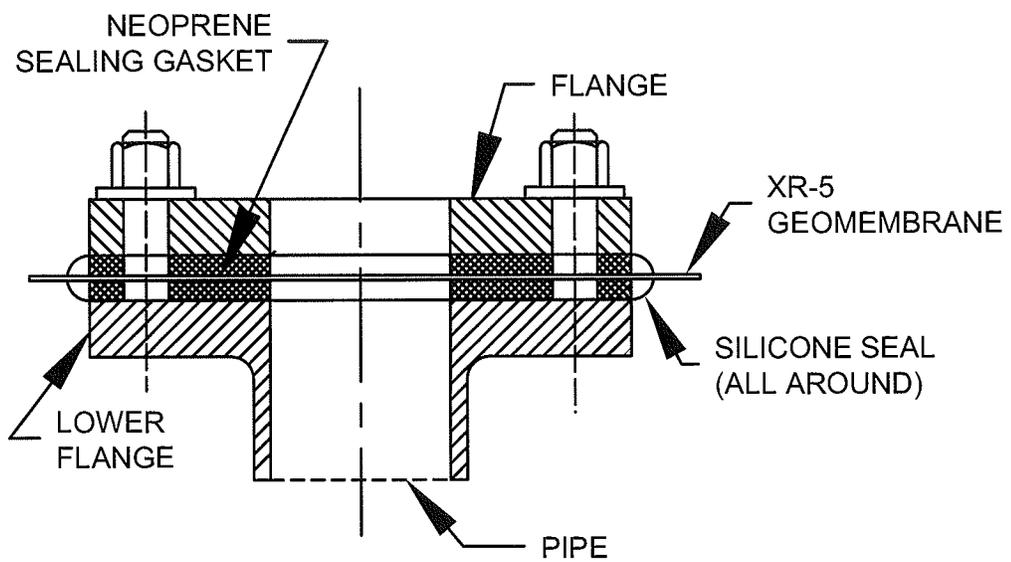
1.13 Patching

Any repairs to the lining shall be patched with the lining material. The patch material shall have rounded corners and shall extend a minimum of four inches (4") in each direction from the damaged area.

Seam repairs or seams which are questionable should be cap stripped with a 1" wide (min.) strip of the liner material. The requirements of Section 1.11 apply to this cap stripping.

1.14 Warranty

The lining material shall be warranted on a pro-rated basis for 10 years against both weathering and chemical compatibility in accordance with Seaman Corporation warranty for XR-5® Style 8130. A test immersion will be performed by the owner and the samples evaluated by the manufacturer. Workmanship of installation shall be warranted for one year on a 100% basis.



Seaman Corporation

ENGINEERED PRODUCTS GROUP

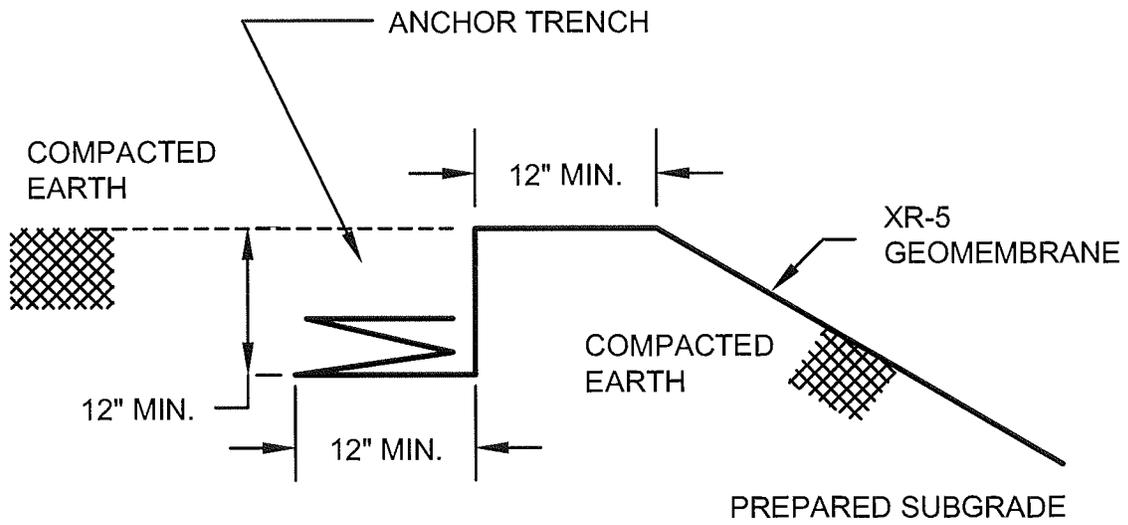
1000 Venture Blvd., Wooster, Ohio 44691

*FLANGE CONNECTION
TO
PIPE SECTION*

SCALE: NONE

SHEET 1 of 1

DRAW NO. XRD-019



Seaman Corporation

ENGINEERED PRODUCTS GROUP

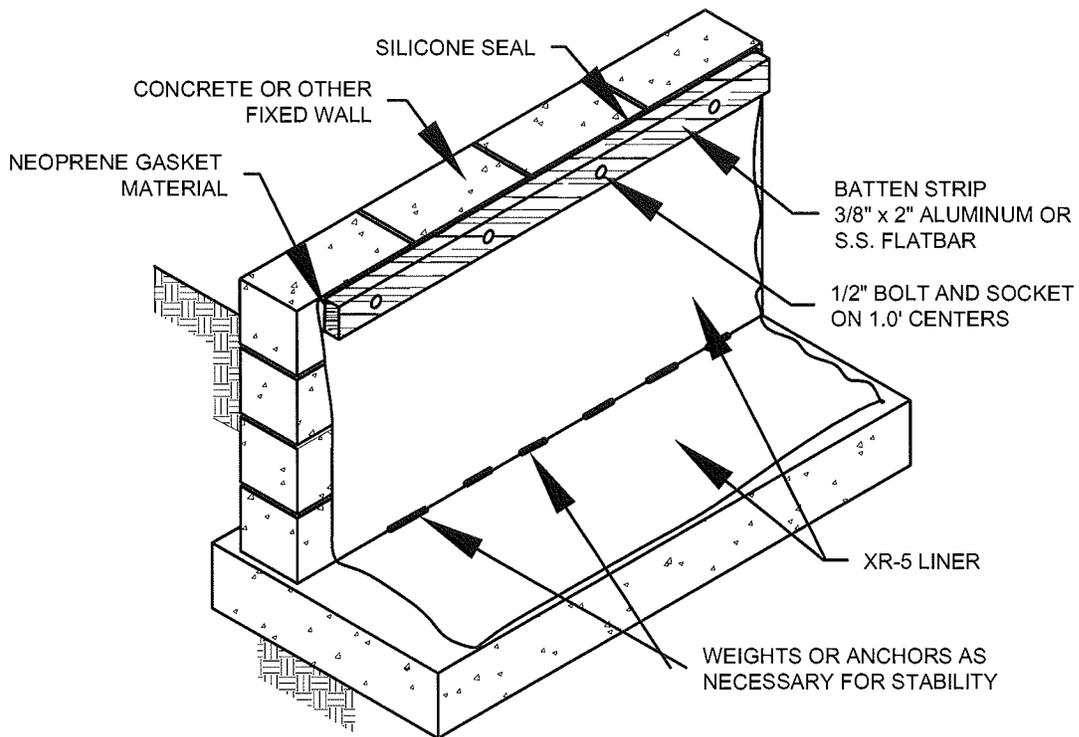
1000 Venture Blvd., Wooster, Ohio 44691

*ELEVATION VIEW
TYPICAL ANCHOR DETAILS
XR-5 LINER*

SCALE: NONE

SHEET 1 of 1

DRAW NO. XRD-001



Seaman Corporation

ENGINEERED PRODUCTS GROUP

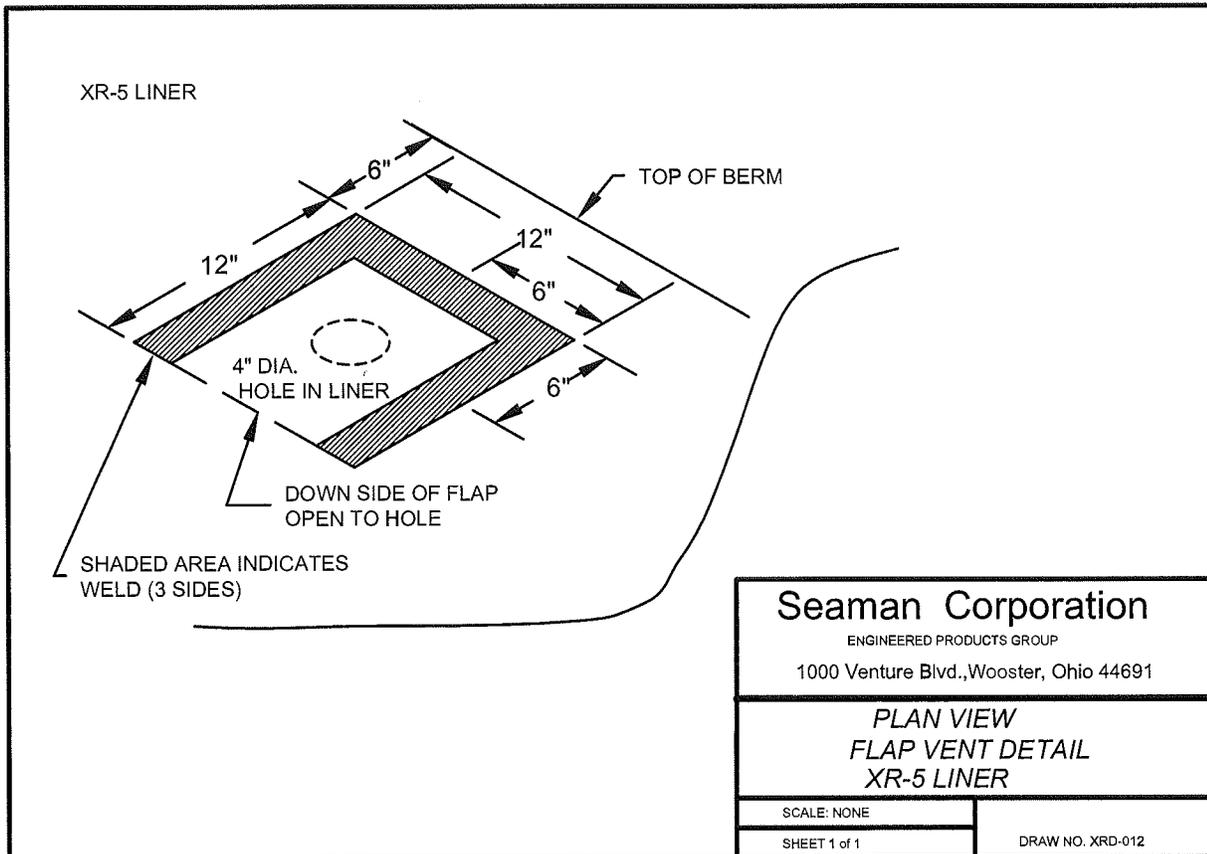
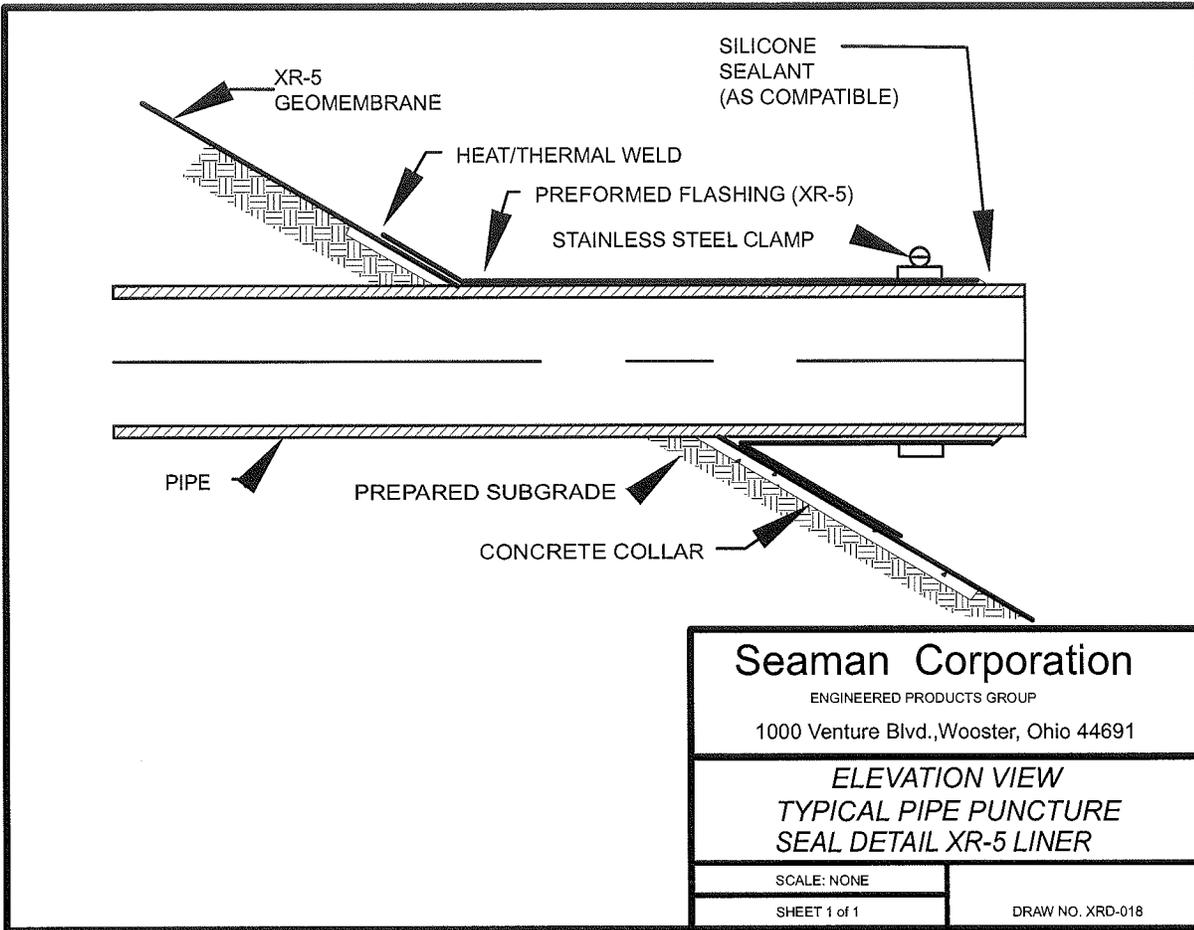
1000 Venture Blvd., Wooster, Ohio 44691

**ANCHORING DETAIL
XR-5 LINER TO FIXED WALL**

SCALE: NONE

SHEET 1 of 1

DRAW NO. XRD-023



Section 6 - Warranty Information

Warranty

XR-5® is offered with Seaman Corporation standard warranty which addresses weathering and chemical compatibility for a 10-year period. A test immersion is required with subsequent testing and approval by Seaman Corporation.

Instructions for XR-5 Test Immersions and Warranty Requests

1. Completely immerse six Style 8130 XR-5 samples (8-1/2" x 11" size) in the liquid to be contained.
2. At the end of approximately thirty days, retrieve three of the samples. The samples should be rinsed with fresh water and dried.
3. Send the three samples to:
Attn: Geomembrane Department
Seaman Corporation
1000 Venture Blvd.
Wooster, OH 44691
4. Keep the other three samples immersed until further notice in case longer immersion data is required.
5. Complete and return the information form on the liner application.

8228 XR-3® and all PW Geomembranes are offered with a standard 10-year warranty for weathering. The attached information form should be completed.

XR® Membrane Application and Utilization Form

Installation Owner and Address:

Physical Location of Installation:

Expected Date of Installation: _____

Expected Beginning Date of Service: _____

Description of Application:

(Example: impoundment used to contain brine on an emergency basis.)

Physical Features of Application:

(Example: 1.3 million gallon earthen impoundment with overall top dimensions of 160' x 160' with 3:1 slopes and 10' deep.)

Description of Liquid:

(Describe content of liquid including pollutants and expected temperature extremes in basin and at application point. Attach analysis of liquid chemistry, composition taken on a representative basis.)

Operational Characteristics:

(Describe the operation of the facility such as filling schedules, fluctuating liquid levels, operating temperatures, etc.)

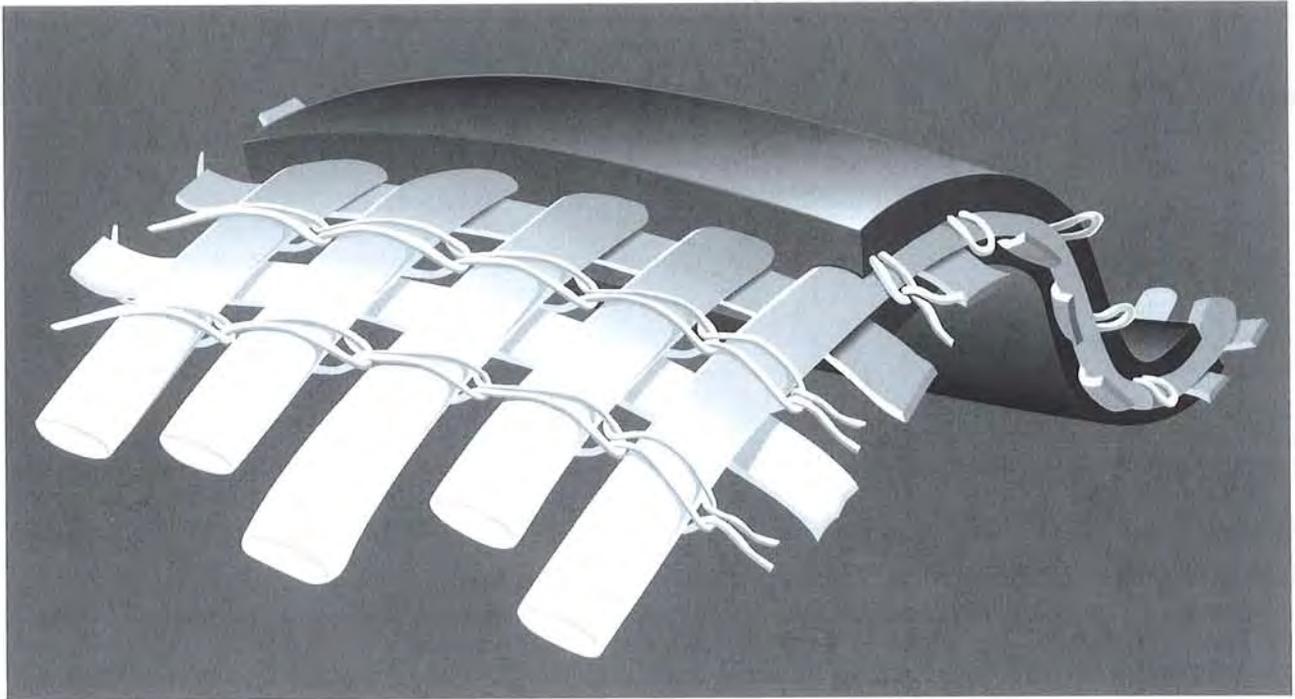
Performance Requirements, Etc:

(State any other requirements, such as rate of permeability required.)

Owner represents the information herein is complete and accurate, and understands and agrees that issuance of Seaman Corporation Warranty for XR products are conditioned upon such completeness and accuracy.

OWNER'S SIGNATURE

Reference Materials:



XR-5®: High Performance Composite Geomembrane

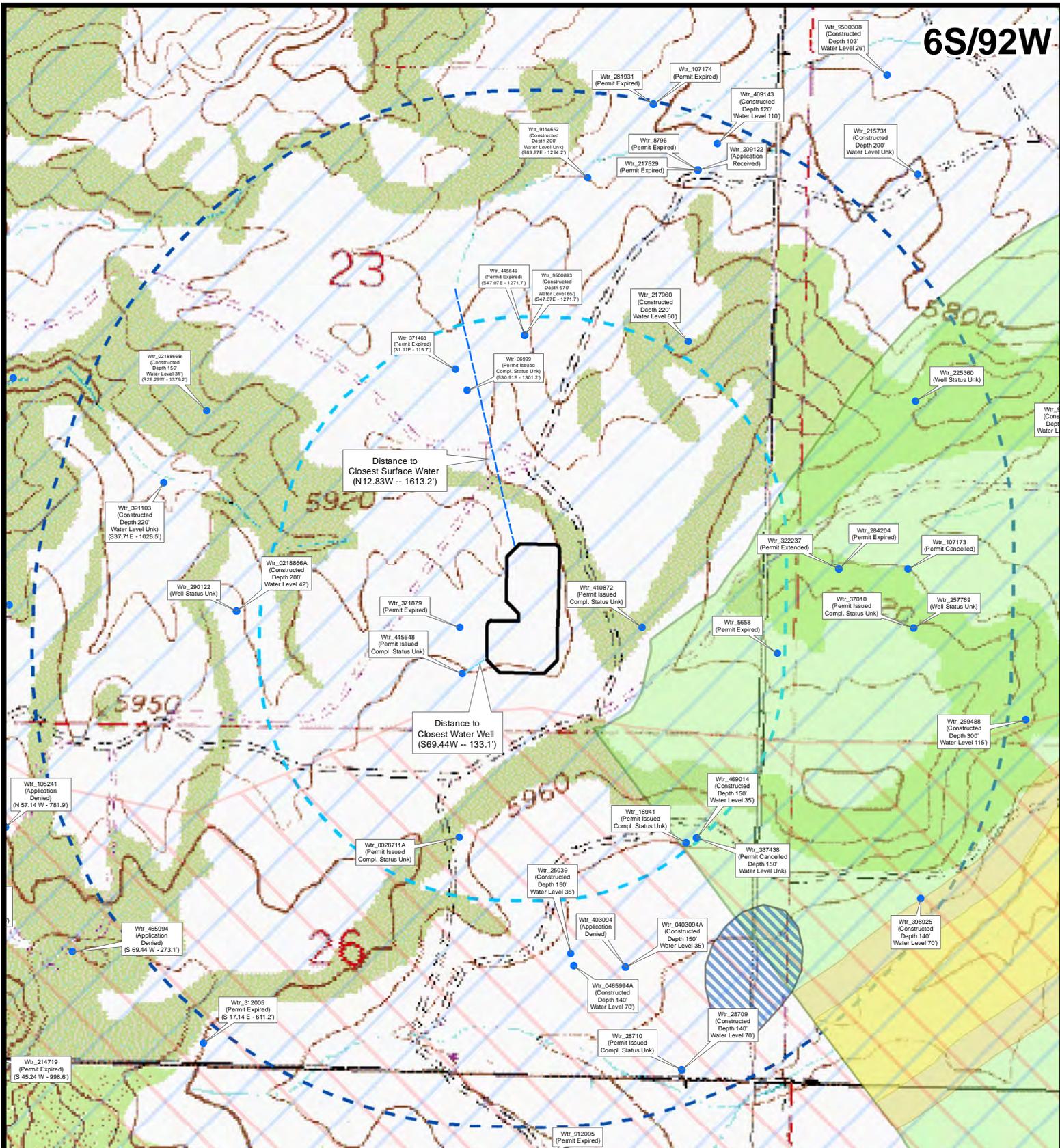


Seaman Corporation

1000 Venture Blvd.
Wooster, Ohio 44691
(330) 262-1111
www.xr-5.com

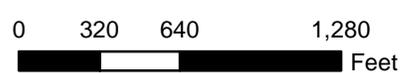
Attachment D

Information Utilized for Sensitive Area Determination
Form 2A



Hydrology Map

Werner SWSE 23-692 Pad
 SWSE, Section 23, T6S R92W
 Garfield County, Colorado



Rule 317B

- Internal Buffer 0-300'
- Intermediate Buffer 301-500'
- External Buffer 501-2,640'

Sensitive Wildlife Habitats

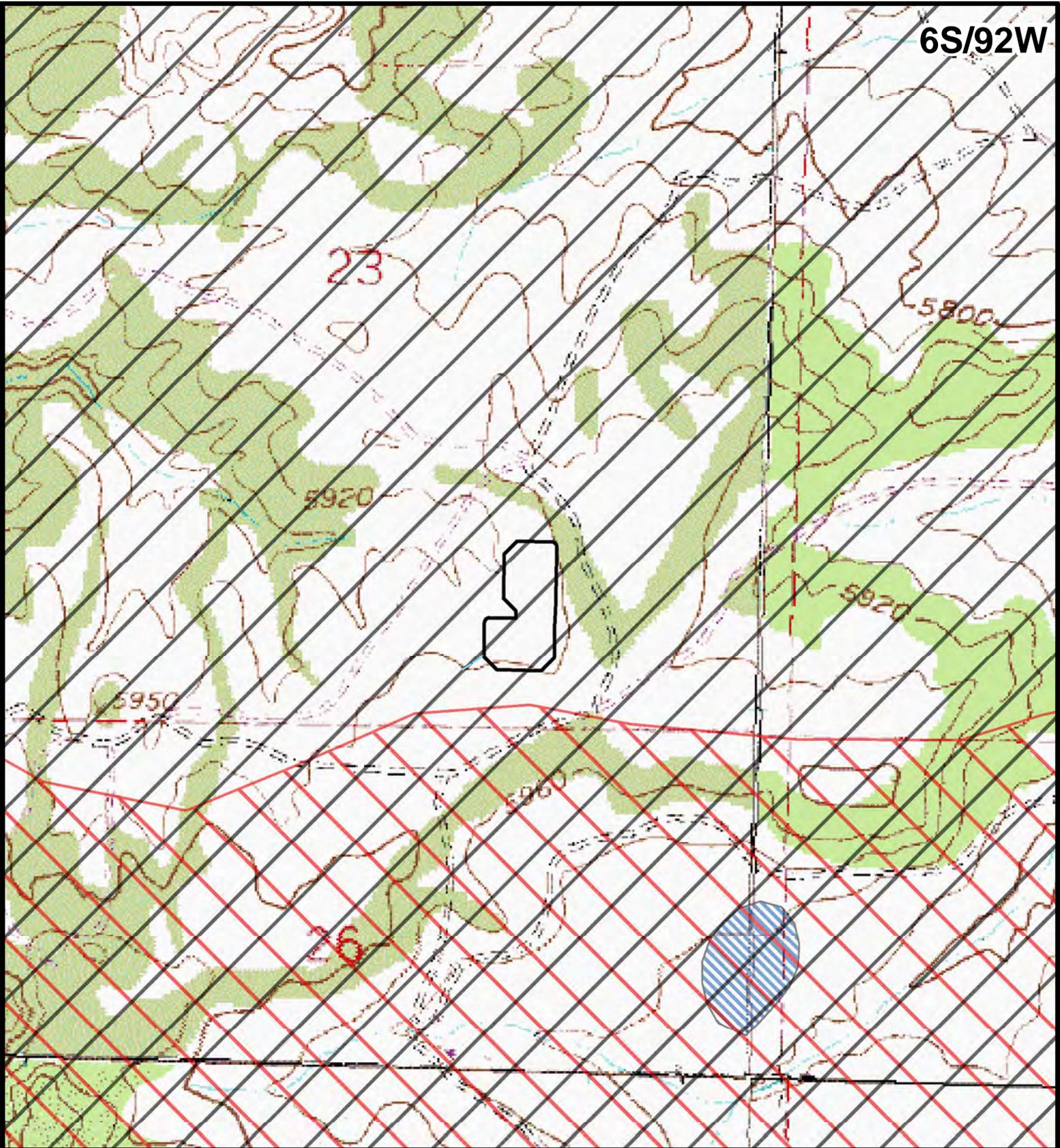
- Mule Deer Critical Winter Range
- Elk Winter Concentration Areas
- Bald Eagle Winter Night Roost Sites

Wells

- Water Wells
- 1/2 Mile Buffer
- 1/4 Mile Buffer
- Stream / River
- Canal / Ditch



6S/92W



Sensitive Wildlife Habitats Map

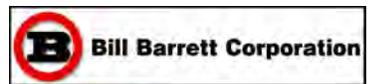
Werner SWSE 23-692 Pad
SWSE, Section 23, T6S R92W
Garfield County, Colorado



0 320 640 1,280
Feet

Sensitive Wildlife Habitats

-  Mule Deer Critical Winter Range
-  Elk Winter Concentration Areas
-  Bald Eagle Winter Night Roost Sites



Wells

-  Water Wells
-  Pad/Pit Location

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400256002

Date Received:

02/29/2012

Oil and Gas Location Assessment

New Location

Amend Existing Location

Location#: 416197

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

416197

Expiration Date:

03/24/2015

This location assessment is included as part of a permit application.

1. CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # _____

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10071

Name: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Mary Pobuda

Phone: (303) 312-8511

Fax: (303) 291-0420

email: mpobuda@billbarrettcorp.com

4. Location Identification:

Name: Werner

Number: 44C-23-692

County: GARFIELD

Quarter: SWSE Section: 23 Township: 6S Range: 92W Meridian: 6 Ground Elevation: 5947

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 825 feet FSL, from North or South section line, and 1526 feet FEL, from East or West section line.

Latitude: 39.507683 Longitude: -107.630219 PDOP Reading: 6.0 Date of Measurement: 09/22/2011

Instrument Operator's Name: Jim Kalmon

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="text" value="18"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="text" value="7"/>	Water Tanks: <input type="text" value="5"/>	Separators: <input type="text" value="18"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="text" value="2"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="text" value="2"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="text" value="2"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: Frac Tanks - 30 (500 bbls) temporary tanks

6. Construction:

Date planned to commence construction: 03/20/2012 Size of disturbed area during construction in acres: 8.49
Estimated date that interim reclamation will begin: 09/01/2012 Size of location after interim reclamation in acres: 0.95
Estimated post-construction ground elevation: 5951 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 01/21/2010
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20040060 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 684, public road: 587, above ground utilit: 559
, railroad: 20305, property line: 200

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Map Unit Symbol 56 - Potts loam, 6 to 12 percent slopes

NRCS Map Unit Name: Map Unit Symbol 55 - Potts loam, 3 to 6 percent slopes

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 10/16/2009

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
 Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
 Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
 Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
 Mountain Riparian (Cottonwood, Willow, Blue Spruce)
 Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
 Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
 Alpine (above timberline)
 Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 904, water well: 160, depth to ground water: 35

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

This location assessment is being amended to expand the area of disturbance in order to accommodate a larger pit on the north side of the existing pad. BBC is also requesting approval to change the approved drilling pit to a multi-well pit giving the Werner pad 2 multi-well pits (originally permitted 1 drilling pit & 1 multi-well). BBC would also like to correct the facilities inventory of pipelines, should be 2 water and 1 gas (NO oil pipelines).

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/29/2012 Email: mpobuda@billbarrettcorp.com

Print Name: Mary Pobuda Title: Permit Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/25/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

--

Attachment Check List

Att Doc Num	Name
400256002	FORM 2A SUBMITTED
400256031	CONST. LAYOUT DRAWINGS

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	LGD passed w/ no comments; LGD comments waived. CPW comments addressed by oper. BMP's and request for adherence to COGCC 1298 Regs. Final Comprehensive Review Status--passed.	3/21/2012 3:15:54 PM
LGD	Passed	3/19/2012 3:00:41 PM
OGLA	Initiated/Completed OGLA Form 2A review on 03-16-12 by Dave Kubeczko; previously submitted Form 2A#400030038, approved on 03-19-2010; same COAs as previous permit will apply, fluid containment, spill/release BMPs, lined pits, no pit in fill, and moisture content cuttings COAs; passed by CPW on 03-01-12 with operator agreed to BMPs acceptable; passed OGLA Form 2A review on 03-21-12 by Dave Kubeczko; fluid containment, spill/release BMPs, lined pits, no pit in fill, and moisture content cuttings COAs.	3/16/2012 11:14:17 AM
DOW	Barrett Well Site 44C-23-692 is located ~1770 meters south of Silt and the CPW previously commented on this site construction. This new request is to address the addition of a second production pit on site and installing two well cellars versus one (possibly for simultaneous dual drilling operations). The area has no associated Restricted Surface Occupancy limitations, but falls within a Mule Deer Critical Winter Range. Since the planned construction start date is 20 March 2012, and the planned reclamation start date is 1 Sep 2012, there is minimal overlap with the Dec 1 - Apr 15 Mule Deer Critical Range period. To help minimize impacts to wildlife, the CPW requests that the following COGCC 1298 Regulations are adhered to: A. Operating in sensitive wildlife habitat (rule #1203 section A) B. General operating requirements (rule #1204 section A) C. EP Waste Management, specifically regarding Pits (rule #900 series); ensuring adequate fencing and netting to prevent wildlife access to the pits.	3/1/2012 4:24:23 PM

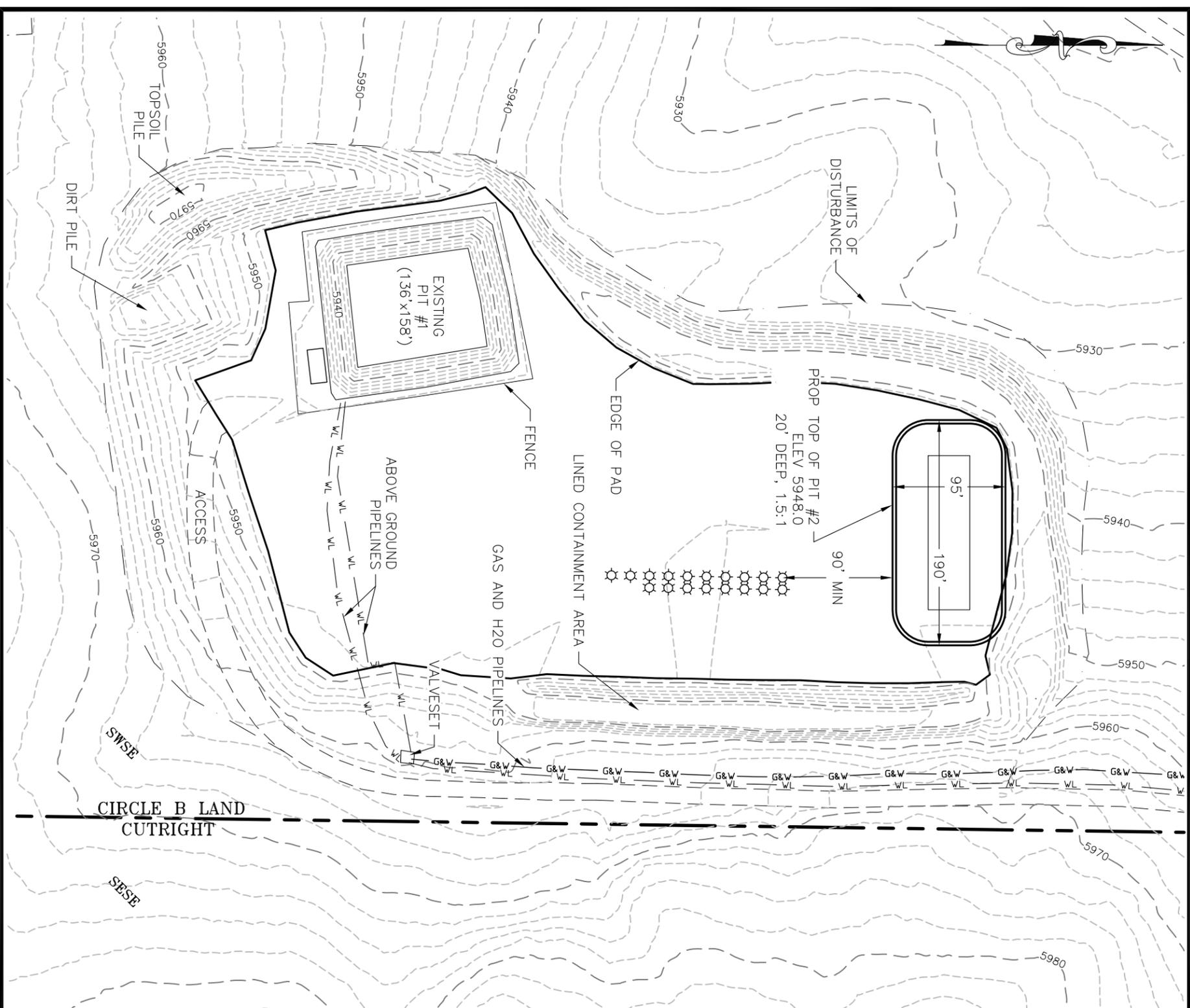
Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)

WERNER SWSE-23-692 PAD - PIT #2
SW¹/₄SE¹/₄ SEC. 23, T. 6 S., R. 92 W., 6TH P.M.
GARFIELD COUNTY, COLORADO



PIT #1 VOLUME CALC'S (ASBUILT):

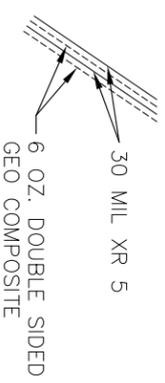
AREA OF TOP =	20,995 FT	AVERAGE TOP ELEV. =	5949.0
AREA OF BOTTOM =	9,181 FT	AVERAGE BOTTOM ELEV. =	5932.54
AVERAGE AREA =	30,176/2 = 15,088 FT	AVERAGE PIT DEPTH =	16.5 FT
TOTAL VOLUME =	15,088 * 16.5 = 248,952 CU FT OR 44,340 BBL		
WORKING VOLUME =	15,088 * 14.5 = 218,776 CU FT OR 38,966 BBL		

PIT #2 VOLUME CALC'S (DESIGN):

SURFACE AREA OF TOP =	17,274 SQ FT	DESIGN TOP ELEV. =	5948.0
SURFACE AREA OF BOTTOM =	5,200 SQ FT	DESIGN BOTTOM ELEV. =	5928.0
SURFACE AREA AT FREEBOARD =	15,747 SQ FT =	DESIGN FREEBOARD =	5946.0
TOTAL DESIGN CAPACITY =	40,028 BBL (8324 CY)		
DESIGN WORKING VOLUME =	33,557 BBL		

TOTAL DISTURBED AREA:

AREA INSIDE LIMITS OF DISTURBANCE LINE = 369,782 SQ FT OR 8.49 ACRES



PTF LINER DETAIL

NOTES:

- 1) CONTOUR INTERVAL IS 2 FOOT
- 2) SURVEY DATE: 11/4/11
- 3) INSTRUMENT OPERATOR: TAB
- 4) PDDP MASK SET TO 6, ELEV MASK SET TO 15°
- 4) LATS AND LONGS ARE IN DECIMAL DEGREE FORMAT
- 5) DATUM IS COLORADO STATE PLANE, CENTRAL ZONE, NAD 83
- 6) PIT WAS FILLED WITH FLUID AT TIME OF SURVEY, THEREFORE, PIT DEPTH IS ESTIMATED.



ECLIPSE
Surveying

111 E. THIRD ST., SUITE 208, RIFLE, CO 81660
(970) 625-3048

REV. DATE:	1" = 100'
SCALE:	2/23/12
DATE:	1 OF 1
SHEET:	CB.WERNER
PROJECT:	TAB
DFT:	



Bill Barrett Corporation

WERNER SWSE-23-692
SEC 23, T. 6S., R. 92W., 6TH P.M.