

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: Judith Walter

Phone: (720) 876-3702

Fax: (720) 876-4702

5. API Number 05-045-14542-00

7. Well Name: N. PARACHUTE

8. Location: QtrQtr: SENE Section: 4 Township: 5S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

6. County: GARFIELD

Well Number: CP08D-04 H04 59

Completed Interval

FORMATION: WILLIAMS FORK		Status: TEMPORARILY ABANDONED		Treatment Type: FRACTURE STIMULATION	
Treatment Date:	05/10/2008	End Date:	05/21/2008	Date of First Production this formation:	06/10/2008
Perforations	Top: 8640	Bottom:	10711	No. Holes:	210
				Hole size:	0.35
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac included: 42,061 bbls slickwater, 133,030 lbs. 100 Mesh sand, 248,330 lbs. 40/80 Hydroprop 512,400 lbs Jordan Unimin					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Total fluid used in treatment (bbl):			Max pressure during treatment (psi):		
Total gas used in treatment (mcf):			Fluid density at initial fracture (lbs/gal):		
Type of gas used in treatment:			Min frac gradient (psi/ft):		
Total acid used in treatment (bbl):			Number of staged intervals:		
Recycled water used in treatment (bbl):			Flowback volume recovered (bbl):		
Fresh water used in treatment (bbl):			Disposition method for flowback:		
Total proppant used (lbs):			Rule 805 green completion techniques were utilized: <input type="checkbox"/>		
Reason why green completion not utilized:					

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:	Hours:	Bbl oil:	Mcf Gas:	Bbl H2O:
Calculated 24 hour rate:	Bbl oil:	Mcf Gas:	Bbl H2O:	GOR:
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	Btu Gas:	API Gravity Oil:	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	

Reason for Non-Production: TA well for drilling of additional wells on the pad, will be TA for ~ 2 years. On 5/10/2013 a RBP was set @ 8567' with 2 sacks of sand, no cement was applied to the well. Please see the attached Wireline report from Ensign, and most current wellbore diagram.

Date formation Abandoned:	05/10/2013	Squeeze:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt
** Bridge Plug Depth:	8567	** Sacks cement on top:		** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:	Print Name:	Judith Walter
Title: Regulatory Analyst	Date:	Email: judith.walter@encana.com

Attachment Check List

Att Doc Num	Name
400472501	WIRELINE JOB SUMMARY
400473349	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)