

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/26/2013

Document Number:

668601309

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	430202	430205	QUINT, CRAIG	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 10399 Name of Operator: NIGHTHAWK PRODUCTION LLC

Address: 1805 SHEA CENTER DR #290

City: HIGHLANDS State: CO Zip: 80129

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Chuck	720-344-5155	chuckwilson@nighthawkenenergy.com	CEO
Mayland, Harold	303-407-9604	haroldmayland@nighthawkenenergy.com	operations manager

Compliance Summary:

QtrQtr: <u>SENW</u>		Sec: <u>22</u>	Twp: <u>6S</u>		Range: <u>54W</u>		
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/11/2013	668600347	WO	WO	U	I		N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
430202	WELL	SI	05/08/2013	OW	073-06481	WHISTLER 6-22	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>4</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	DIRT ROAD THROUGH FARM GROUND		

Inspector Name: QUINT, CRAIG

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	LEASE SIGN BY ENTRANCE		
OTHER	Satisfactory	SIGN BY COUNTY ROAD ENTRANCE.		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 430205

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the intermittent stream located approximately 274 feet east of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.	09/04/2012

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment		
Construction	<p>Certificate to Discharge Under CDPHE General Permit No. COR-030000 Stormwater Discharges Associated with Construction Certification No. CORO31825 Prior to construction, perimeter controls will be installed utilizing cuttings from the clearing operations. Once the well pad has been constructed a variety of BMP's shall be utilized for the site specific conditions. BMP's to be utilized may include, but are not limited to:</p> <ul style="list-style-type: none"> - Dirt Ditch/Berm - Erosion Control Blanket's - Straw Bale Barrier - Straw Wattles - Seeding - Imported Hard Armor - Check Dams - Culvert/Culvert Protection - Crimped Straw - Silt Fence - Surface Roughening/Surface Rip <p>During construction, each site will be inspected every 14 days and 24-72 hours after any precipitation event causing erosion depending on the current site activities. These inspections will be recorded and maintained on Nighthawk's Stormwater Database/Website. Repairs shall be completed as soon as possible after an inspection reporting BMP repairs are required. Any site specific modifications will be revised on the site plan when implemented at the site. A field wide Stormwater Management Plan (SWMP) for the Jolly Ranch Project Area is located at Nighthawk's office and can be obtained from Nighthawk's stormwater website. Spill Protection Control and Countermeasures (SPCC) plans for the Jolly Ranch Project Area are stored on file at Nighthawks office. The field wide SWMP addresses SPCC during construction operations.</p>		
Comment: _____			
CA: _____ Date: _____			
Stormwater:			
Erosion BMPs	Present	Other BMPs	Present
Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____ Other BMPs: _____			
Comment: _____			
Staking:			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	
		Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			

Inspector Name: QUINT, CRAIG

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 430202 Type: WELL API Number: 073-06481 Status: SI Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: _____

CA: _____

Comment: WELL IS SHUT IN WITH A 3" BALL VALVE. WELL WILL NEED TO PASS A M.I.T. BY 10/23/2014.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? ☐ Pass ☐ CM _____

CA _____ CA Date _____

Waste Material Onsite? ☐ Pass ☐ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? ☐ Pass ☐ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ In _____ CM PART OF RESERVE IS OPEN AND DRYING

CA CLOSE PIT A.S.A.P. CA Date 10/28/2013

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ In _____ Production areas stabilized ? _____ In _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ In _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ In _____ Segregated soils have been replaced? _____ In _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ In _____ Recontoured _____ In _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: LOCATION IS CLEAN, PART OF RESERVE PIT IS STILL OPEN AND DRYING.

Overall Interim Reclamation In Process

Date Final Reclamation Started: _____		Date Final Reclamation Completed: _____	
Final Land Use: <u>DRY LAND</u>			
Reminder: _____			
Comment: <div style="border: 1px solid black; height: 20px;"></div>			
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____	Dust and erosion control _____		
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____	Subsidence _____		
Comment: <div style="border: 1px solid black; height: 20px;"></div>			
Corrective Action: <div style="border: 1px solid black; height: 20px;"></div>			Date _____
Overall Final Reclamation _____		Multi-Well Location <input type="checkbox"/>	

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction		Compaction	Pass			

Inspector Name: QUINT, CRAIG

S/U/V: Satisfactory Corrective Date:

Comment:

CA: