



STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

Form 2A review for Bayswater's Windsor LV Pad - Doc #400447614

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>

Mon, Aug 26, 2013 at 10:16 AM

To: DeAnne Spector <dspector@petro-fs.com>

DeAnne,

I have reviewed the referenced Form 2A Oil and Gas Location Assessment and have the following comments.

1) In the Construction section, you have indicated that mud disposal will be Offsite but you have not indicated the Method of disposal. Please let me know what it is and I will add it to the Form 2A.

2) A review of the Hydrology Map indicates the nearest surface water feature is a ditch (Irrigation??) located 192 feet northeast of the oil and gas location. Therefore, I will change the distance to the nearest surface water feature in the Water Resources section of the Form 2A from 1,087 feet to 192 feet.

3) Due to the proximity of surface water features as shown on your Hydrology Map, I would like to add the following Condition of Approval:

"Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditches located 192 feet and 228 feet northeast and 396 feet south of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products."

If you have any questions, please feel free to contact me. Thank you.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

doug.andrews@state.co.us
303-894-2100 Ext. 5180

DeAnne Spector <DSpector@petro-fs.com>

Mon, Aug 26, 2013 at 10:28 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Doug,

Please see my responses below in red.....

Thank you

DeAnne Spector

Regulatory Analyst

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Denver, CO 80221



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From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Monday, August 26, 2013 10:17 AM

To: DeAnne Spector

Subject: Form 2A review for Bayswater's Windsor LV Pad - Doc #400447614

DeAnne,

I have reviewed the referenced Form 2A Oil and Gas Location Assessment and have the following comments.

1) In the Construction section, you have indicated that mud disposal will be Offsite but you have not indicated the Method of disposal. Please let me know what it is and I will add it to the Form 2A. **Disposal will be offsite, land spreading.**

2) A review of the Hydrology Map indicates the nearest surface water feature is a ditch (Irrigation??**Yes**) located 192 feet northeast of the oil and gas location. Therefore, I will change the distance to the nearest surface water feature in the Water Resources section of the Form 2A from 1,087 feet to 192 feet. **Agreed.**

3) Due to the proximity of surface water features as shown on your Hydrology Map, I would like to add the following Condition of Approval:

"Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the irrigation ditches located 192 feet and 228 feet northeast and 396 feet south of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products."

Agreed.

If you have any questions, please feel free to contact me. Thank you.

--

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area

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