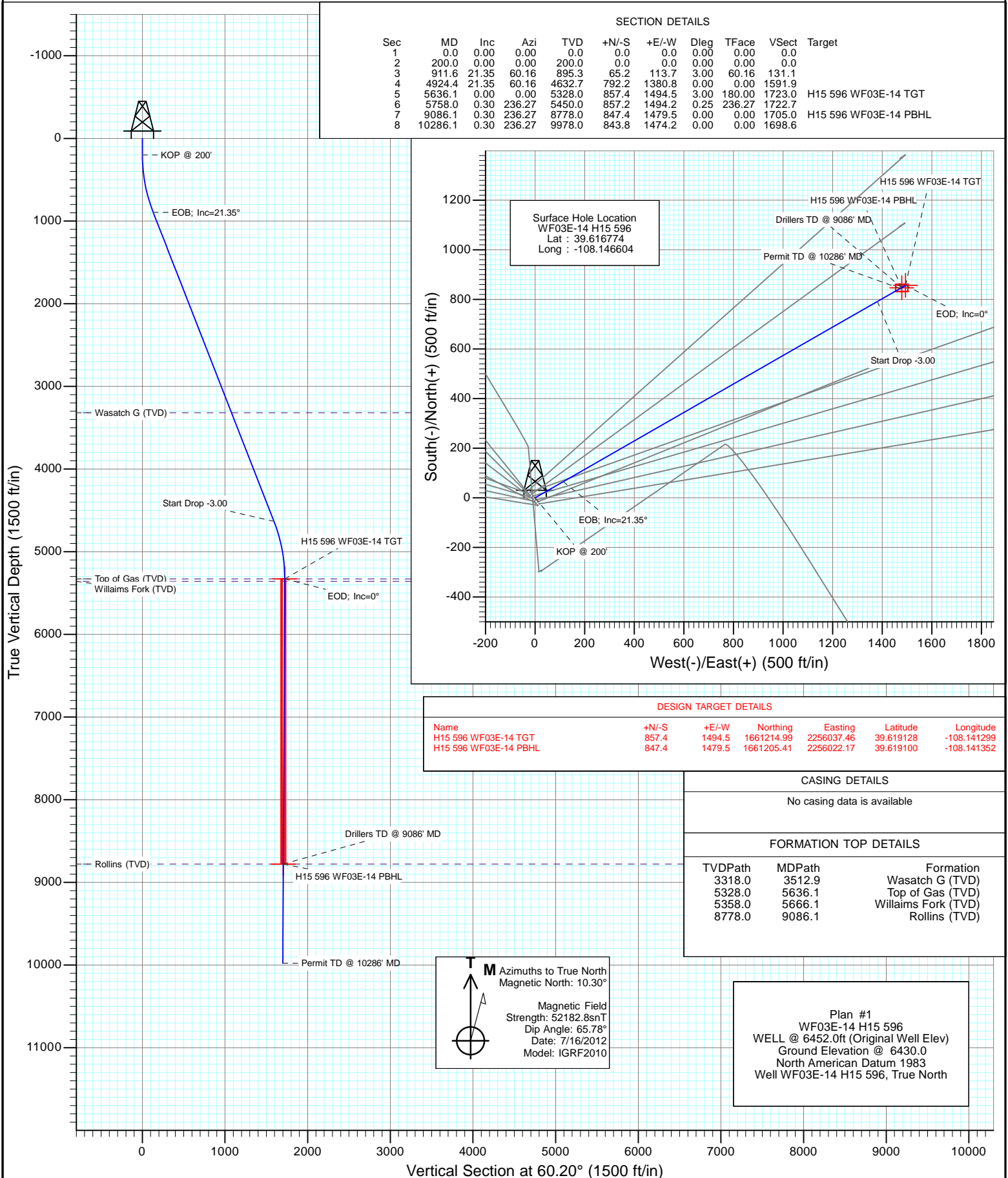




Project: North Piceance
Site: H15 596 (S15-T5S-R96W)
Well: WF03E-14 H15 596
Wellbore: DD
Design: Plan #1



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well WF03E-14 H15 596
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6452.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6452.0ft (Original Well Elev)
Site:	H15 596 (S15-T5S-R96W)	North Reference:	True
Well:	WF03E-14 H15 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Project	North Piceance		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	H15 596 (S15-T5S-R96W)			
Site Position:		Northing:	1,660,385.37 ft	Latitude: 39° 37' 0.23 N
From:	Lat/Long	Easting:	2,254,530.40 ft	Longitude: 108° 8' 47.62 W
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence: -1.67 °

Well	WF03E-14 H15 596			
Well Position	+N/-S	0.0 ft	Northing:	1,660,401.48 ft
	+E/-W	0.0 ft	Easting:	2,254,518.61 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft
			Ground Level:	6,430.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/16/2012	10.30	65.78	52,183

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	60.20

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
911.6	21.35	60.16	895.3	65.2	113.7	3.00	3.00	0.00	60.16	
4,924.4	21.35	60.16	4,632.7	792.2	1,380.8	0.00	0.00	0.00	0.00	
5,636.1	0.00	0.00	5,328.0	857.4	1,494.5	3.00	-3.00	0.00	180.00	H15 596 WF03E-14 T
5,758.0	0.30	236.27	5,450.0	857.2	1,494.2	0.25	0.25	-101.44	236.27	
9,086.1	0.30	236.27	8,778.0	847.4	1,479.5	0.00	0.00	0.00	0.00	H15 596 WF03E-14 F
10,286.1	0.30	236.27	9,978.0	843.8	1,474.2	0.00	0.00	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well WF03E-14 H15 596
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6452.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6452.0ft (Original Well Elev)
Site:	H15 596 (S15-T5S-R96W)	North Reference:	True
Well:	WF03E-14 H15 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200'
300.0	3.00	60.16	300.0	1.3	2.3	2.6	3.00	3.00	
400.0	6.00	60.16	399.6	5.2	9.1	10.5	3.00	3.00	
500.0	9.00	60.16	498.8	11.7	20.4	23.5	3.00	3.00	
600.0	12.00	60.16	597.1	20.8	36.2	41.7	3.00	3.00	
700.0	15.00	60.16	694.3	32.4	56.4	65.1	3.00	3.00	
800.0	18.00	60.16	790.2	46.5	81.1	93.5	3.00	3.00	
900.0	21.00	60.16	884.4	63.1	110.0	126.9	3.00	3.00	
911.6	21.35	60.16	895.3	65.2	113.7	131.1	3.00	3.00	EOB; Inc=21.35°
1,000.0	21.35	60.16	977.6	81.2	141.6	163.2	0.00	0.00	
1,100.0	21.35	60.16	1,070.7	99.3	173.2	199.6	0.00	0.00	
1,200.0	21.35	60.16	1,163.9	117.5	204.7	236.0	0.00	0.00	
1,300.0	21.35	60.16	1,257.0	135.6	236.3	272.4	0.00	0.00	
1,400.0	21.35	60.16	1,350.1	153.7	267.9	308.8	0.00	0.00	
1,500.0	21.35	60.16	1,443.3	171.8	299.5	345.3	0.00	0.00	
1,600.0	21.35	60.16	1,536.4	189.9	331.0	381.7	0.00	0.00	
1,700.0	21.35	60.16	1,629.5	208.0	362.6	418.1	0.00	0.00	
1,800.0	21.35	60.16	1,722.7	226.2	394.2	454.5	0.00	0.00	
1,900.0	21.35	60.16	1,815.8	244.3	425.8	490.9	0.00	0.00	
2,000.0	21.35	60.16	1,909.0	262.4	457.4	527.3	0.00	0.00	
2,100.0	21.35	60.16	2,002.1	280.5	488.9	563.7	0.00	0.00	
2,200.0	21.35	60.16	2,095.2	298.6	520.5	600.1	0.00	0.00	
2,300.0	21.35	60.16	2,188.4	316.7	552.1	636.5	0.00	0.00	
2,400.0	21.35	60.16	2,281.5	334.9	583.7	672.9	0.00	0.00	
2,500.0	21.35	60.16	2,374.7	353.0	615.2	709.3	0.00	0.00	
2,600.0	21.35	60.16	2,467.8	371.1	646.8	745.7	0.00	0.00	
2,700.0	21.35	60.16	2,560.9	389.2	678.4	782.1	0.00	0.00	
2,800.0	21.35	60.16	2,654.1	407.3	710.0	818.5	0.00	0.00	
2,900.0	21.35	60.16	2,747.2	425.4	741.6	854.9	0.00	0.00	
3,000.0	21.35	60.16	2,840.3	443.5	773.1	891.3	0.00	0.00	
3,100.0	21.35	60.16	2,933.5	461.7	804.7	927.7	0.00	0.00	
3,200.0	21.35	60.16	3,026.6	479.8	836.3	964.1	0.00	0.00	
3,300.0	21.35	60.16	3,119.8	497.9	867.9	1,000.5	0.00	0.00	
3,400.0	21.35	60.16	3,212.9	516.0	899.4	1,037.0	0.00	0.00	
3,500.0	21.35	60.16	3,306.0	534.1	931.0	1,073.4	0.00	0.00	
3,512.9	21.35	60.16	3,318.0	536.5	935.1	1,078.0	0.00	0.00	Wasatch G (TVD)
3,600.0	21.35	60.16	3,399.2	552.2	962.6	1,109.8	0.00	0.00	
3,700.0	21.35	60.16	3,492.3	570.4	994.2	1,146.2	0.00	0.00	
3,800.0	21.35	60.16	3,585.4	588.5	1,025.8	1,182.6	0.00	0.00	
3,900.0	21.35	60.16	3,678.6	606.6	1,057.3	1,219.0	0.00	0.00	
4,000.0	21.35	60.16	3,771.7	624.7	1,088.9	1,255.4	0.00	0.00	
4,100.0	21.35	60.16	3,864.9	642.8	1,120.5	1,291.8	0.00	0.00	
4,200.0	21.35	60.16	3,958.0	660.9	1,152.1	1,328.2	0.00	0.00	
4,300.0	21.35	60.16	4,051.1	679.1	1,183.6	1,364.6	0.00	0.00	
4,400.0	21.35	60.16	4,144.3	697.2	1,215.2	1,401.0	0.00	0.00	
4,500.0	21.35	60.16	4,237.4	715.3	1,246.8	1,437.4	0.00	0.00	
4,600.0	21.35	60.16	4,330.5	733.4	1,278.4	1,473.8	0.00	0.00	
4,700.0	21.35	60.16	4,423.7	751.5	1,310.0	1,510.2	0.00	0.00	
4,800.0	21.35	60.16	4,516.8	769.6	1,341.5	1,546.6	0.00	0.00	
4,900.0	21.35	60.16	4,610.0	787.8	1,373.1	1,583.0	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well WF03E-14 H15 596
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6452.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6452.0ft (Original Well Elev)
Site:	H15 596 (S15-T5S-R96W)	North Reference:	True
Well:	WF03E-14 H15 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,924.4	21.35	60.16	4,632.7	792.2	1,380.8	1,591.9	0.00	0.00	Start Drop -3.00
5,000.0	19.08	60.16	4,703.6	805.2	1,403.5	1,618.0	3.00	-3.00	
5,100.0	16.08	60.16	4,798.9	820.2	1,429.7	1,648.2	3.00	-3.00	
5,200.0	13.08	60.16	4,895.7	832.7	1,451.5	1,673.4	3.00	-3.00	
5,300.0	10.08	60.16	4,993.7	842.7	1,468.9	1,693.5	3.00	-3.00	
5,400.0	7.08	60.16	5,092.5	850.1	1,481.9	1,708.4	3.00	-3.00	
5,500.0	4.08	60.16	5,192.0	855.0	1,490.3	1,718.1	3.00	-3.00	EOD; Inc=0° - Top of Gas (TVD) - H15 596 WFL Williams Fork (TVD)
5,600.0	1.08	60.16	5,291.9	857.2	1,494.2	1,722.6	3.00	-3.00	
5,636.1	0.00	0.00	5,328.0	857.4	1,494.5	1,723.0	3.00	-3.00	
5,666.1	0.07	236.27	5,358.0	857.4	1,494.5	1,723.0	0.25	0.25	
5,700.0	0.16	236.27	5,391.9	857.4	1,494.4	1,722.9	0.25	0.25	
5,758.0	0.30	236.27	5,450.0	857.2	1,494.2	1,722.7	0.25	0.25	
5,800.0	0.30	236.27	5,491.9	857.1	1,494.0	1,722.4	0.00	0.00	
5,900.0	0.30	236.27	5,591.9	856.8	1,493.6	1,721.9	0.00	0.00	
6,000.0	0.30	236.27	5,691.9	856.5	1,493.2	1,721.4	0.00	0.00	
6,100.0	0.30	236.27	5,791.9	856.2	1,492.7	1,720.8	0.00	0.00	
6,200.0	0.30	236.27	5,891.9	855.9	1,492.3	1,720.3	0.00	0.00	
6,300.0	0.30	236.27	5,991.9	855.6	1,491.8	1,719.8	0.00	0.00	
6,400.0	0.30	236.27	6,091.9	855.3	1,491.4	1,719.2	0.00	0.00	
6,500.0	0.30	236.27	6,191.9	855.0	1,490.9	1,718.7	0.00	0.00	
6,600.0	0.30	236.27	6,291.9	854.7	1,490.5	1,718.2	0.00	0.00	
6,700.0	0.30	236.27	6,391.9	854.4	1,490.1	1,717.7	0.00	0.00	
6,800.0	0.30	236.27	6,491.9	854.1	1,489.6	1,717.1	0.00	0.00	
6,900.0	0.30	236.27	6,591.9	853.8	1,489.2	1,716.6	0.00	0.00	
7,000.0	0.30	236.27	6,691.9	853.5	1,488.7	1,716.1	0.00	0.00	
7,100.0	0.30	236.27	6,791.9	853.3	1,488.3	1,715.5	0.00	0.00	
7,200.0	0.30	236.27	6,891.9	853.0	1,487.8	1,715.0	0.00	0.00	
7,300.0	0.30	236.27	6,991.9	852.7	1,487.4	1,714.5	0.00	0.00	
7,400.0	0.30	236.27	7,091.9	852.4	1,487.0	1,713.9	0.00	0.00	
7,500.0	0.30	236.27	7,191.9	852.1	1,486.5	1,713.4	0.00	0.00	
7,600.0	0.30	236.27	7,291.9	851.8	1,486.1	1,712.9	0.00	0.00	
7,700.0	0.30	236.27	7,391.9	851.5	1,485.6	1,712.3	0.00	0.00	
7,800.0	0.30	236.27	7,491.9	851.2	1,485.2	1,711.8	0.00	0.00	
7,900.0	0.30	236.27	7,591.9	850.9	1,484.7	1,711.3	0.00	0.00	
8,000.0	0.30	236.27	7,691.9	850.6	1,484.3	1,710.8	0.00	0.00	
8,100.0	0.30	236.27	7,791.9	850.3	1,483.9	1,710.2	0.00	0.00	
8,200.0	0.30	236.27	7,891.9	850.0	1,483.4	1,709.7	0.00	0.00	
8,300.0	0.30	236.27	7,991.9	849.7	1,483.0	1,709.2	0.00	0.00	
8,400.0	0.30	236.27	8,091.9	849.4	1,482.5	1,708.6	0.00	0.00	
8,500.0	0.30	236.27	8,191.9	849.1	1,482.1	1,708.1	0.00	0.00	
8,600.0	0.30	236.27	8,291.9	848.8	1,481.7	1,707.6	0.00	0.00	
8,700.0	0.30	236.27	8,391.9	848.5	1,481.2	1,707.0	0.00	0.00	
8,800.0	0.30	236.27	8,491.9	848.2	1,480.8	1,706.5	0.00	0.00	
8,900.0	0.30	236.27	8,591.9	847.9	1,480.3	1,706.0	0.00	0.00	
9,000.0	0.30	236.27	8,691.9	847.6	1,479.9	1,705.4	0.00	0.00	
9,086.1	0.30	236.27	8,778.0	847.4	1,479.5	1,705.0	0.00	0.00	
9,100.0	0.30	236.27	8,791.9	847.3	1,479.4	1,704.9	0.00	0.00	
9,200.0	0.30	236.27	8,891.9	847.0	1,479.0	1,704.4	0.00	0.00	
9,300.0	0.30	236.27	8,991.9	846.8	1,478.6	1,703.9	0.00	0.00	Drillers TD @ 9086' MD - Rollins (TVD) - H15 5
9,400.0	0.30	236.27	9,091.9	846.5	1,478.1	1,703.3	0.00	0.00	
9,500.0	0.30	236.27	9,191.9	846.2	1,477.7	1,702.8	0.00	0.00	
9,600.0	0.30	236.27	9,291.9	845.9	1,477.2	1,702.3	0.00	0.00	

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Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 6452.0ft (Original Well Elev)
Project:	North Piceance	MD Reference:	WELL @ 6452.0ft (Original Well Elev)
Site:	H15 596 (S15-T5S-R96W)	North Reference:	True
Well:	WF03E-14 H15 596	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,700.0	0.30	236.27	9,391.9	845.6	1,476.8	1,701.7	0.00	0.00	
9,800.0	0.30	236.27	9,491.9	845.3	1,476.3	1,701.2	0.00	0.00	
9,900.0	0.30	236.27	9,591.9	845.0	1,475.9	1,700.7	0.00	0.00	
10,000.0	0.30	236.27	9,691.9	844.7	1,475.5	1,700.1	0.00	0.00	
10,100.0	0.30	236.27	9,791.9	844.4	1,475.0	1,699.6	0.00	0.00	
10,200.0	0.30	236.27	9,891.9	844.1	1,474.6	1,699.1	0.00	0.00	
10,286.1	0.30	236.27	9,978.0	843.8	1,474.2	1,698.6	0.00	0.00	Permit TD @ 10286' MD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
H15 596 WF03E-14 PB† - plan hits target center - Rectangle (sides W30.0 H50.0 D0.0)	0.00	0.00	8,778.0	847.4	1,479.5	1,661,205.41	2,256,022.17	39° 37' 8.76 N	108° 8' 28.87 W
H15 596 WF03E-14 TG† - plan hits target center - Point	0.00	0.00	5,328.0	857.4	1,494.5	1,661,214.99	2,256,037.46	39° 37' 8.86 N	108° 8' 28.68 W

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,512.9	3,318.0	Wasatch G (TVD)			
5,636.1	5,328.0	Top of Gas (TVD)			
5,666.1	5,358.0	Willaims Fork (TVD)			
9,086.1	8,778.0	Rollins (TVD)			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
200.0	200.0	0.0	0.0	KOP @ 200'
911.6	895.3	65.2	113.7	EOB; Inc=21.35°
4,924.4	4,632.7	792.2	1,380.8	Start Drop -3.00
5,636.1	5,328.0	857.4	1,494.5	EOD; Inc=0°
9,086.1	8,778.0	857.2	1,494.2	Drillers TD @ 9086' MD
10,286.1	9,978.0	847.4	1,479.5	Permit TD @ 10286' MD