

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400471002

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: Judith Walter
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3702
 Address: 370 17TH ST STE 1700 Fax: (720) 876-4702
 City: DENVER State: CO Zip: 80202- Email: judith.walter@encana.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-045-14662-00 Well Number: EF 14C D31 595
 Well Name: N.PARACHUTE
 Location: QtrQtr: NWNW Section: 31 Township: 5S Range: 95W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.574369 Longitude: -108.107795
 GPS Data:
 Date of Measurement: 06/13/2012 PDOP Reading: 2.3 GPS Instrument Operator's Name: bb
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	Line Pipe	100	512	100	0	CALC
SURF	12+1/4	8+5/8	32	4,293	1,285	4,293	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set 60 sks cmt from 4245 ft. to 4000 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 05/06/2008
*Wireline Contractor: _____ *Cementing Contractor: Superior
Type of Cement and Additives Used: see attached Cement Job Summary from Superior.
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

8/12/13: Per Bob Koehler Request: Hi Judith, Thanks for the update. I do need to look at this one. We have an In Process Form 6 -Notice of Intent to Abandon sent in, in January 2008. As far as I can see we never got a copy of the Form 6-Subsequent Report of Abandonment. Please submit the Subsequent electronically and I'll see what needs to be done from this end. I may just be able to assign Notice of Intent to the correct people and that will take care of that part of the problem.

Fish - 1 jt 4" HWDP (29.9') 1-4" Bit sub (3.22') 1=7.875" Junk Mill (2.8'). Top of Fish @ 4260'

This D&A well was a result of problems while drilling. SIDE TRACK, 2007 Drilling Program then plugged, got stuck in surface casing, replaced with EF11C D31 595 BHL.

Original Intent of plugging Form 6 submitted with the Form 5 completion report on 1/22/08 see attached.
Original Subsequent of plugging Form 6 submitted with Cement Summary Report 6/1/09 see attached.
Correction to the D&A date would be 5/6/2008 as reported on the cement report - see attached.

This submittal is a result of review of the 2013 Bob Koehler list to Encana, as of today 8/22/13 COGCC has this wells status of WO, please review and approve and change the status to PA.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter
Title: Regulatory Analyst Date: _____ Email: judith.walter@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400471008	CEMENT JOB SUMMARY
400471118	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)