

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

07/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10338
2. Name of Operator: CARRIZO OIL & GAS INC
3. Address: 500 DALLAS STREET #2300
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Tina Taylor
Phone: (713) 328-1000
Fax: (713) 328-1060

5. API Number 05-123-36331-00
6. County: WELD
7. Well Name: Bringelson
Well Number: 3-33-9-58
8. Location: QtrQtr: NENW Section: 33 Township: 9N Range: 58W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/04/2013 End Date: 03/06/2013 Date of First Production this formation: 03/10/2013

Perforations Top: 6224 Bottom: 10214 No. Holes: 14 Hole size: 2 + 3/4

Provide a brief summary of the formation treatment: Open Hole: ☒

Fracture stimulated through a port and packer system with 2,828,280 lbs Ottawa 20/40 sand and 164,800 lbs CRC 20/40 sand with 2,993,080 Total Proppant pumped.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 48788 Max pressure during treatment (psi): 4118

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 48788 Disposition method for flowback:

Total proppant used (lbs): 2993080 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/21/2013 Hours: 24 Bbl oil: 864 Mcf Gas: 356 Bbl H2O: 840

Calculated 24 hour rate: Bbl oil: 864 Mcf Gas: 356 Bbl H2O: 840 GOR: 4120

Test Method: Jet Pump Casing PSI: 430 Tubing PSI: 3500 Choke Size: 3

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1351 API Gravity Oil: 35

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5567 Tbg setting date: 03/18/2013 Packer Depth: 5559

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tina Taylor

Title: Regulatory Compliance Date: 7/22/2013 Email tina.taylor@crzo.net
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Attachment Check List

Att Doc Num **Name**

400451621	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)