

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10447 Contact Name Shauna Redican

Name of Operator: URSA OPERATING COMPANY LLC Phone: (303) 508-8350

Address: 1050 17TH STREET #2400 Fax: ( )

City: DENVER State: CO Zip: 80265 Email: sredican@ursaresources.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 20529 00 OGCC Facility ID Number: 422281

Well/Facility Name: BAT Well/Facility Number: 44B-18-07-95

Location QtrQtr: SESE Section: 18 Township: 7S Range: 95W Meridian: 6

County: GARFIELD Field Name: PARACHUTE

Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_

Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:	<input type="text" value="296"/>	<input type="text" value="FSL"/>	<input type="text" value="802"/>	<input type="text" value="FEL"/>	
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
Current <b>Surface</b> Location <b>From</b>	QtrQtr <input type="text" value="SESE"/>	Sec <input type="text" value="18"/>	Twp <input type="text" value="7S"/>	Range <input type="text" value="95W"/>	Meridian <input type="text" value="6"/>
New <b>Surface</b> Location <b>To</b>	QtrQtr <input type="text"/>	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:	<input type="text" value="765"/>	<input type="text" value="FSL"/>	<input type="text" value="653"/>	<input type="text" value="FEL"/>	
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
Current <b>Top of Productive Zone</b> Location <b>From</b>	Sec <input type="text" value="18"/>	Twp <input type="text" value="7S"/>	Range <input type="text" value="95W"/>		
New <b>Top of Productive Zone</b> Location <b>To</b>	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:	<input type="text" value="765"/>	<input type="text" value="FSL"/>	<input type="text" value="653"/>	<input type="text" value="FEL"/>	
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
Current <b>Bottomhole</b> Location	Sec <input type="text" value="18"/>	Twp <input type="text" value="7S"/>	Range <input type="text" value="95W"/>	** attach deviated drilling plan	
New <b>Bottomhole</b> Location	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet      Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

Abandoning APD of undrilled well on built pad. This Form 4 to AL is being submitted since the Form 2 APD has expired and Ursa does not have current plans to re-file. A new Form 2 APD utilizing the API# will be submitted at a later date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shauna Redican  
Title: Permit Representative Email: sredican@ursaresources.com Date: 8/20/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WESTERDALE, BARBARA Date: 8/22/2013

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	2A in process; operator plans to construct location; checked keep 2A active per oper.	8/22/2013 7:49:10 AM
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Total: 1 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

400468496	FORM 4 SUBMITTED
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Total Attach: 1 Files