

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400467968 Date Received: 08/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 200184 2. Name of Operator: TRILOGY RESOURCES LLC 3. Address: 5441 BOEING DRIVE #100 City: LOVELAND State: CO Zip: 80538 4. Contact Name: Jeff Reale Phone: (970) 663-1448 Fax: (970) 667-0046

5. API Number 05-123-36548-00 6. County: WELD 7. Well Name: Wind Well Number: 17-21 8. Location: QtrQtr: SENW Section: 17 Township: 4N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/17/2013 End Date: 05/17/2013 Date of First Production this formation: 06/12/2013 Perforations Top: 7234 Bottom: 7254 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Frac Codell w/ 4693 bbls slickwater & 150,100#s 30/50 sand, spearhead 500 bbls KCL ahead of frac

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 4963 Max pressure during treatment (psi): 5080 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70 Type of gas used in treatment: Min frac gradient (psi/ft): 0.85 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1190 Fresh water used in treatment (bbl): 4963 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 150100 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2013 Hours: 24 Bbl oil: 103 Mcf Gas: 184 Bbl H2O: 56 Calculated 24 hour rate: Bbl oil: 103 Mcf Gas: 184 Bbl H2O: 56 GOR: 1786 Test Method: Flowing Casing PSI: 900 Tubing PSI: Choke Size: 12/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 48 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Reale

Title: Manager Date: 8/14/2013 Email jeff@mistymountainop.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400467968	FORM 5A SUBMITTED
400467971	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected GOR as per opr.	8/20/2013 11:25:15 AM

Total: 1 comment(s)