

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400468731

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

3. Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

4. Contact Name: Sandra Salazar

Phone: (303) 629-8456

Fax: (303) 629-8268

5. API Number 05-045-21660-00

7. Well Name: DUggan

6. County: GARFIELD

Well Number: RWF 524-29

8. Location: QtrQtr: LOT5 Section: 29 Township: 6S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 06/19/2013	End Date: 06/26/2013	Date of First Production this formation: 06/22/2013	
Perforations Top: 5928	Bottom: 7851	No. Holes: 128	Hole size: 35/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
1548 Gals 7 1/2% HCL; 768900 # 40/70 Sand: 21024 Bbls Slickwater (Summary)			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl): 21061		Max pressure during treatment (psi): 6759	
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal): 8.43	
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.89	
Total acid used in treatment (bbl): 36		Number of staged intervals: 6	
Recycled water used in treatment (bbl): 21024		Flowback volume recovered (bbl): 10522	
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 768900		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:			

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

#### Test Information:

Date: 07/31/2013	Hours: 24	Bbl oil: 0	Mcf Gas: 1239	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 1239	Bbl H2O: 0	GOR: 0
Test Method: FLOWING	Casing PSI: 1570	Tubing PSI: 1422	Choke Size: 11/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1081	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7705	Tbg setting date: 07/16/2013	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:		** Sacks cement on top:		** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar  
Title: Permit Technician II Date: \_\_\_\_\_ Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Name
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400468740	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)