

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400469784 Date Received: 08/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC 3. Address: 1401 17TH ST STE 1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Judy Glinisty Phone: (303) 675-2658 Fax: (303) 294-1275

5. API Number 05-073-06509-00 6. County: LINCOLN 7. Well Name: LONG VIEW FARM Well Number: 33-19-16-53 8. Location: QtrQtr: NWSE Section: 19 Township: 16S Range: 53W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MORROW Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 6322 Bottom: 6328 No. Holes: 24 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: --- TO TEMPORARILY ABANDON PERFORATED INTERVALS VIA CIBP DESCRIBED BELOW, NOT FRACED --- Perforated on 5/29/2013

This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: CIBP

Date formation Abandoned: 06/04/2013 Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: 6300 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THIS FORM 5A IS BEING FILED UNDER "CONFIDENTIAL" STATUS AS APPROVED BY THE COGCC ON 3-1-2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Lead Engineering Tech Date: 8/20/2013 Email Judy.Glinisty@pxd.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400469784	FORM 5A SUBMITTED
400469788	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)