

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400468679

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Katie Kistner
Phone: (720) 9294317
Fax: _____

5. API Number 05-123-35951-00
6. County: WELD
7. Well Name: HUDSON
Well Number: 14N-35HZ
8. Location: QtrQtr: NENW Section: 26 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/22/2013 End Date: 06/26/2013 Date of First Production this formation: 07/18/2013

Perforations Top: 7384 Bottom: 16905 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

OPEN HOLE COMPLETION FROM 7384-16905.
60989 BBL CROSSLINK GEL, 3964 BBL LINEAR GEL, 143543 BBL SLICKWATER, 208497 BBL TOTAL FLUID.
4113850# 40/70 SAND, 1063008# 30/50 SAND, 878655# 20/40 SAND, 6055513# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 208497 Max pressure during treatment (psi): 7529

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0 Number of staged intervals: 40

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20912

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6055513 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/28/2013 Hours: 24 Bbl oil: 379 Mcf Gas: 454 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 379 Mcf Gas: 454 Bbl H2O: 0 GOR: 1198

Test Method: FLOWING Casing PSI: 1954 Tubing PSI: 1422 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1773 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6909 Tbg setting date: 07/17/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)