

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Katie Kistner</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 9294317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-36247-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>SPARBOE</u>	Well Number: <u>27C-26HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/29/2013 End Date: 05/31/2013 Date of First Production this formation: 07/11/2013

Perforations Top: 7694 Bottom: 17126 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

OPEN HOLE COMPLETION FROM 7694-17126.
32028 BBL CROSSLINK GEL, 1427 BBL LINEAR GEL, 118102 BBL SLICKWATER, 151558 BBL TOTAL FLUID.
2943420# 40/70 SAND, 1737460# 30/50 SAND, 123460# 20/40 SAND, 4804340# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 151558 Max pressure during treatment (psi): 7687

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 0 Number of staged intervals: 40

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 16990

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4804340 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/19/2013 Hours: 24 Bbl oil: 130 Mcf Gas: 175 Bbl H2O: 311

Calculated 24 hour rate: Bbl oil: 130 Mcf Gas: 175 Bbl H2O: 311 GOR: 1346

Test Method: FLOWING Casing PSI: 2260 Tubing PSI: 1341 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1305 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7159 Tbg setting date: 07/18/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)