

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400468204

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Katie Kistner
Phone: (720) 9294317
Fax:

5. API Number 05-123-35947-00
6. County: WELD
7. Well Name: HUDSON
Well Number: 35N-35HZ
8. Location: QtrQtr: NWNW Section: 26 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/16/2013 End Date: 06/21/2013 Date of First Production this formation: 07/09/2013

Perforations Top: 7545 Bottom: 16435 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

OPEN HOLE COMPLETION FROM 7545-16435.
61,714 BBL CROSSLINK GEL, 1629 BBL LINEAR GEL, 8947555 BBL SLICKWATER, 213037 BBL TOTAL FLUID.
4043556# 40/70 SAND, 1916961# 30/50 SAND, 5960517# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):	213037	Max pressure during treatment (psi):	7470
Total gas used in treatment (mcf):	0	Fluid density at initial fracture (lbs/gal):	8.30
Type of gas used in treatment:		Min frac gradient (psi/ft):	0.95
Total acid used in treatment (bbl):	0	Number of staged intervals:	40
Recycled water used in treatment (bbl):	0	Flowback volume recovered (bbl):	18254
Fresh water used in treatment (bbl):	0	Disposition method for flowback:	DISPOSAL
Total proppant used (lbs):	5960517	Rule 805 green completion techniques were utilized:	<input checked="" type="checkbox"/>

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:	07/28/2013	Hours:	24	Bbl oil:	418	Mcf Gas:	488	Bbl H2O:	0
Calculated 24 hour rate:	Bbl oil:	418	Mcf Gas:	488	Bbl H2O:	0	GOR:	1167	
Test Method:	FLOWING	Casing PSI:	1779	Tubing PSI:	1340	Choke Size:	16/64		
Gas Disposition:	SOLD	Gas Type:	WET	Btu Gas:	1773	API Gravity Oil:	44		
Tubing Size:	2 + 3/8	Tubing Setting Depth:	6940	Tbg setting date:	07/16/2013	Packer Depth:			

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
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Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)