

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400467555

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Katie Kistner

Phone: (720) 9294317

Fax:

5. API Number 05-123-36119-00

7. Well Name: SHURVIEW

8. Location: QtrQtr: NESE Section: 3 Township: 5N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 33C-3HZ

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/13/2013 End Date: 06/14/2013 Date of First Production this formation: 06/16/2013

Perforations Top: 7730 Bottom: 11689 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☒

OPEN HOLE COMPLETION FROM 7730-11689.
6633 BBL CROSSLINK GEL, 745 BBL LINEAR GEL, 64569 BBL SLICKWATER, 71947 BBL TOTAL FLUID.
1758880# 40/70 SAND, 204440# 30/50 SAND, 1963320# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 71947

Max pressure during treatment (psi): 6822

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 0

Number of staged intervals: 20

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 2959

Fresh water used in treatment (bbl): 0

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1963320

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2013 Hours: 24 Bbl oil: 239 Mcf Gas: 397 Bbl H2O: 24

Calculated 24 hour rate: Bbl oil: 239 Mcf Gas: 397 Bbl H2O: 24 GOR: 4211

Test Method: FLOWING Casing PSI: 1421 Tubing PSI: 670 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1340 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7251 Tbg setting date: 06/09/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)