



02055827

**Well Name:** WPX Energy RMT.  
**Well Name:** RGU 23-27-198  
**Pad Name:** BCU 22-27-198  
**Legal Description:** NESWSEC27TWP1SRNG98W  
**Unit:** Ryan Gulch  
**Unit #** COC070700X  
**COGCC #** 96850  
**API #** 05-103-11958-00  
**County:** Rio Blanco  
**Field:** Sulphur Creek  
**Field #** 80090  
**Rig Name and Number:** CYCLONE 29  
**Williams Supervisor:** Ted Ragsdale  
**Phone number at rig:** 970-988-3854

**RECEIVED**  
 AUG 15 2013  
**COGCC**

This notice, sent on	8/15/2013	is to inform you that WPX E
ran and cemented	9-5/8" SURFACE	casing.
Depth casing landed	3,734'	
Volume pumped	216,63,338,10	
Sack of cement used	685, 180, 970	
Cement density	12.8,12.8,12.8,15.8	
Yield cubic ft/sack	1.77,1.96,1.96,1.15	
Stages	2 STAGE	
Lift Pressure	917 , 650	psi
Bumped plug	YES / YES	
Bump pressure	1050 , 1586	psi
Floats held	YES / YES	
Returns	NONE / FULL	
Losses	646 / 0	

Additionally:

103-11958

103-11956

RAN 9.625" SURFACE CASING & LANDED @ 3,734' CIRC. 4-1/2 HRS. PRIOR T/ RUNNING,CEMENTED 1ST STAGE 50% EXCESS W/ NO RETURNS ,917 PSI LIFT , BUMPED PLUG FLOATS HELD ,OPENED STAGE TOOL & PUMPED 40 BBLS H2O SPACER T/ ESTABLISH RETURNS-NO RETURNS , CIRC. @ 1 BBL/MIN FOR 3 HRS MIXING LCM & REGAINED RETURNS, WENT T/ 2ND STAGE W/ 70% EXCESS W/ FULL RETURNS, 650 PSI LIFT ,BUMPED CLOSING PLUG & TOOL CLOSED, 110 BBLS CEMENT BACK T/ SURFACECEMENT FELL 21'/ TOP OUT W/ 10 BBLS 15.8 TAIL TOP OUT CEMENT TOP OUT PREVIOUS WELL FED. RGU 422-27-198 WELL F/ 79' W/ EXCESS CEMENT RETURNS T/ SURFACE F/ 2ND STAGE, PUMP 20 BBLS, 12.8 PPG TAIL CEMENT AND BROUGHT CEMENT TO SURF.