

Inspector Name: Baroumand, Soraya

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/14/2013

Document Number:

668500314

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334427</u>	<u>334427</u>	<u>Baroumand, Soraya</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 16800 Name of Operator: DELTA PETROLEUM CORP NDDBA PAR PETROLEUM CORPAddress: 1301 MCKINNEY #2025City: HOUSTON State: TX Zip: 77010**Contact Information:**

Contact Name	Phone	Email	Comment
RAMOS, MARTHA		martha.ramos@state.co.us	
Macke, Brian	(303) 293-9133 ext 1111	bmacke@deltapetro.com	
LEONARD, MIKE		mike.leonard@state.co.us	

Compliance Summary:QtrQtr: SENW Sec: 28 Twp: 9S Range: 93W**Inspector Comment:**

Bond Release Inspection. The proposed location, (Known as the N. Vega Pad #9B) was not constructed and the 10 APDs were never drilled. Sundry filings for abandoning all 10 APDs have been submitted. This field inspection has verified that the proposed well pad and access road were never built. A location stake marker remains. Photos were taken during the site inspection and appear similar to the staked location photos previously submitted by Delta Petroleum at the time of permit application.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
299056	WELL	AL	10/13/2011	LO	077-09770	NVEGA 28-111	<input checked="" type="checkbox"/>
299057	WELL	AL	10/14/2011	LO	077-09771	NVEGA 28-221	<input checked="" type="checkbox"/>
299058	WELL	AL	10/13/2011	LO	077-09772	NVEGA 28-222	<input checked="" type="checkbox"/>
299059	WELL	AL	10/13/2011	LO	077-09773	NVEGA 28-112	<input checked="" type="checkbox"/>
299060	WELL	AL	10/13/2011	LO	077-09774	NVEGA 28-113	<input checked="" type="checkbox"/>
299061	WELL	AL	10/13/2011	LO	077-09775	NVEGA 28-114	<input checked="" type="checkbox"/>
299062	WELL	AL	10/13/2011	LO	077-09776	NVEGA 28-124	<input checked="" type="checkbox"/>
299063	WELL	AL	10/13/2011	LO	077-09777	NVEGA 28-122	<input checked="" type="checkbox"/>
299064	WELL	AL	10/13/2011	LO	077-09778	NVEGA 28-131	<input checked="" type="checkbox"/>
299065	WELL	AL	10/13/2011	LO	077-09779	NVEGA 28-121	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 334427

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 299056 Type: WELL API Number: 077-09770 Status: AL Insp. Status: AL

Facility ID: 299057 Type: WELL API Number: 077-09771 Status: AL Insp. Status: AL

Facility ID: 299058 Type: WELL API Number: 077-09772 Status: AL Insp. Status: AL

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Facility ID:	299059	Type:	WELL	API Number:	077-09773	Status:	AL	Insp. Status:	AL
Facility ID:	299060	Type:	WELL	API Number:	077-09774	Status:	AL	Insp. Status:	AL
Facility ID:	299061	Type:	WELL	API Number:	077-09775	Status:	AL	Insp. Status:	AL
Facility ID:	299062	Type:	WELL	API Number:	077-09776	Status:	AL	Insp. Status:	AL
Facility ID:	299063	Type:	WELL	API Number:	077-09777	Status:	AL	Insp. Status:	AL
Facility ID:	299064	Type:	WELL	API Number:	077-09778	Status:	AL	Insp. Status:	AL
Facility ID:	299065	Type:	WELL	API Number:	077-09779	Status:	AL	Insp. Status:	AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____

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Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Location is an improved pasture meadow in a mountain shrubland environment.

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____ Pass _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: The proposed location was not constructed and the 10 APDs were never drilled. Sundry notices for abandoning APDs were submitted in 2011. This Field Inspection Report verifies that the location and access road were never built.

Corrective Action: _____ Date _____

Overall Final Reclamation Pass Multi-Well Location ☐

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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						

COGCC Comments		
Comment	User	Date
The proposed location (COGCC Location #334427) which is also known as the N. Vega Pad #9B, was not constructed and the 10 APDs were never drilled. Sundry filings for abandoning all 10 APDs have been submitted. This field inspection has verified that the proposed well pad and access road were never built. A location stake marker remains. Photos were taken during the site inspection and appear similar to the staked location photos previously submitted by Delta Petroleum at the time of permit application. Note: INSP REPORT was entered by location #334427, with Pass Final Reclamation check-marked & location not built check-marked (SMB)	baroumas	08/16/2013