

RIG/UNIT #: 302  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 2591671-S01

DATE: 25-Jun-13, 06:00

Page: 1 of 1

COMPANY		
<b>NOBLE ENERGY PRODUCTION</b>	LOCATION: State 02-09 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	12.00	██████	██████
Fuel Surcharge (hourly)	12.00	██████	██████
Crew Travel	1.00	██████	██████
Labor - Floor	13.00	██████	██████
JWS 340 Triplex Pump and Tank	1.00	██████	██████
BOP/ABOP w/Accumulator	1.00	██████	██████
Engineered Rig Base Beam	1.00	██████	██████
Flange - 7 1/16" Larkin Adaptor Flange x 3000	1.00	██████	██████
Tubing Wiper Rubber	1.00	██████	██████
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			██████
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			██████

CUSTOMER STAMP
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ROD & TUBING DETAILS				
<b>ROD DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
<b>TUBING DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:	
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
<b>PUMP DETAILS</b>				
SIZE:	TYPE:	SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
25-Jun-13, 06:00	25-Jun-13, 19:00	13.00	Well Services	Crew travel to loc. safety meeting move rig to new loc. Spot in equipment rig up rig, pump, & tank check psi 0/0 function test bops tested good N/ up bops Try to TOO H tbg was stuck work pipe got free. Lay down 5 jts TOO H w/ 15 stds pump 20 bbls continued TOO H w/ total of 185 jts & N/C/S/N. Shut in well. Crew travel

**TOTAL TIME: 13.00 hours**

CREW DETAILS										
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE	
Service Rig Manager	Desiderio Nava	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Operator	Ruben Roberto Reyes	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Floorhand	Daniel Gomez Rodriguez	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Floorhand	Felipe Espino	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes	
Derrickhand	Dionicio G Jara	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes	

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	<p style="font-size: small;">The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> <p style="text-align: right;">OPERATOR'S REP. SIGNATURE:               Pete Burns</p>

RIG/UNIT #: 302  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 2591671-SO2

DATE: 26-Jun-13, 06:00

Page: 1 of 1

<b>COMPANY</b>		
<b>NOBLE ENERGY PRODUCTION</b>	LOCATION: State 02-09 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	12.50		
Fuel Surcharge (hourly)	12.50		
Crew Travel	1.00		
Labor - Floor	13.50		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			

<b>CUSTOMER STAMP</b>
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ROD & TUBING DETAILS			
<b>ROD DETAILS</b>			
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS: PONYS:
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS: PONYS:
NOTES:			
<b>TUBING DETAILS</b>			
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:
LANDED AT:		NIPPLE AT:	
NOTES:			
<b>PUMP DETAILS</b>			
SIZE:	TYPE:	SERIAL #:	

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
26-Jun-13, 06:00	26-Jun-13, 19:30	13.50	Well Services	Crew travel to loc. safety meeting check psi 0 on csi & sf. TIH w/ bit, scraper, & 179 jts @ 5684.28 TOOH w/ 80 jts lay down 98 jts scraper, & bit. Rig up wire line try to set plug came out hole and weight run back in no progress. Came out bond log well run in back w/ plug set plug @ 5510 run in w/ cement bailer rig down wire line. Shut in well

TOTAL TIME: 13.50 hours

CREW DETAILS										
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE	
Service Rig Manager	Desiderio Nava	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes	
Operator	Ruben Roberto Reyes	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes	
Floorhand	Daniel Gomez Rodriguez	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes	
Floorhand	Felipe Espino	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes	
Derrickhand	Dionicio G Jara	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes	

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.  OPERATOR'S REP. SIGNATURE:    Pete Burns

RIG/UNIT #: 302  
TOUR: Day Shift

## DAILY WORK RECORD

Ticket No: 2591671-SO3

DATE: 27-Jun-13, 06:00

Page: 1 of 1

COMPANY		
<b>NOBLE ENERGY PRODUCTION</b>	LOCATION: State 02-09 (CO)	PO: AFE:
1625 BROADWAY SUITE 2200 DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	9.00	██████	██████
Fuel Surcharge (hourly)	9.00	██████	██████
Crew Travel	1.00	██████	██████
Labor - Floor	10.00	██████	██████
JWS 340 Triplex Pump and Tank	1.00	██████	██████
BOP/ABOP w/Accumulator	1.00	██████	██████
Engineered Rig Base Beam	1.00	██████	██████
3 1/2", 4 1/2" to 5 1/2" Casing Elevators (Charged per job)	1.00	██████	██████
Tubing Wiper Rubber	1.00	██████	██████
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			<b>4,726.00</b>
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			<b>\$ 4,726.00</b>

ROD & TUBING DETAILS				
<b>ROD DETAILS</b>				
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
<b>TUBING DETAILS</b>				
PULLED	SIZE:	JOINTS:	TALLY:	
RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
<b>PUMP DETAILS</b>				
SIZE:		TYPE:	SERIAL #:	

<b>CUSTOMER STAMP</b>
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PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
27-Jun-13, 06:00	27-Jun-13, 16:00	10.00	Well Services	Crew travel to loc. safety meeting check psi 0 on csi & surface. N/ down bops pulled 80 K to un land csi wait for spool N/ up spool & bops. Rig up wire line cut csi @ 2492 rig down wire line. Lay down 58 jts of 4 1/2 found hole on jt 49. Shut in well change equipment to 2 3/8. Crew travel
<b>TOTAL TIME: 10.00 hours</b>				

CREW DETAILS										
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE	
Service Rig Manager	Desiderio Nava	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes	
Operator	Ruben Roberto Reyes	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes	
Floorhand	Daniel Gomez Rodriguez	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes	
Floorhand	Felipe Espino	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes	
Derrickhand	Dionicio G Jara	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes	

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.</p> </div> <div style="width: 45%;">           OPERATOR'S REP. SIGNATURE:                Pete Burns         </div> </div>

### DAILY WORK RECORD

Ticket No: 2591671-SO4

DATE: 28-Jun-13, 06:00

<b>COMPANY</b>		
<b>NOBLE ENERGY PRODUCTION</b>	LOCATION: State 02-09 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	8.00		
Fuel Surcharge (hourly)	8.00		
Crew Travel	1.00		
Labor - Floor	9.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
Washington Circulating Head	1.00		
BOP Ram Seal Replacement (with Top Seals)	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
<b>CHARGES &amp; EXPENDABLES SUB-TOTAL</b>			<b>4,334.00</b>
<b>FIELD ESTIMATE (TAX NOT INCLUDED)</b>			<b>\$ 4,334.00</b>
<b>CUSTOMER STAMP</b>			

ROD & TUBING DETAILS				
<b>ROD DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:
NOTES:				
<b>TUBING DETAILS</b>				
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:	
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:	
LANDED AT:		NIPPLE AT:		
NOTES:				
<b>PUMP DETAILS</b>				
SIZE:	TYPE:	SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:			SCBA DRILL DATE:			
MAN DOWN DRILL DATE:			RIG RESCUE DRILL DATE:			
BOP DRILL DATE:			BOP DRILL DURATION:			
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
28-Jun-13, 06:00	28-Jun-13, 15:00	9.00	Well Services	Crew travel to loc. safety meeting check psi 0 on surface. TIH w/ N/C/S/N & 80 jts @2538 N/ up wash. rubber circulate hole for 15 min. Pump cement lay down 67 jts pump 2nd stage w/ 13 jts @ 418.3 lay down 13 jts N/ down bops clean system. Crew travel
<b>TOTAL TIME: 9.00 hours</b>				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Desiderio Nava	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Operator	Ruben Roberto Reyes	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Floorhand	Daniel Gomez Rodriguez	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Floorhand	Felipe Espino	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Derrickhand	Dionicio G Jara	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Floorhand	Jesus Grajeda	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE:  	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto.  OPERATOR'S REP. SIGNATURE:    Pete Burns

# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
 Denver, Colorado 80206  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwestoffice.net



INVOICE #

11971  
 CRD1+CR40  
 Pete

LOCATION

FOREMAN

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
6-28-13	state 02-36	36	4 N	69 W	
BILL TO	CONSULTANT				
Noble	Pete				
OWNER	RIG NAME & NUMBER				
	Ensign 302				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
			3101 3206		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	9:00 AM		9:00 AM		
STATE, ZIP	TIME LEFT LOCATION				
	1:00 pm				

### WELL DATA

### Cement Makeup

HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend			
	2 3/8		G neat			
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield	Water Requirements
	2538			15.8	1.15	5.0
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor		
	4.715			100387		

CASING DEPTH	TUBING CONDITION	TREATMENT VIA
	Good	state 02-36
CASING WEIGHT	PACKER DEPTH	
CASING CONDITION	Good	
Max Rate		
Max Pressure		

### TYPE OF TREATMENT

Surface Pipe     Production     Squeeze  
 MISC Pump     P&A

HYD HHP = RATE X PRESSURE / 40.8

% Excess

BBL to Pit

### DESCRIPTION OF JOB EVENTS

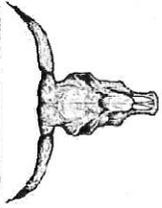
~~RAJ RY... Safety meeting on site~~  
 Safety meeting, Rig up, PSI test, Permeation Break Circ, mix & Pump 100 stks Great cement at 15.8  
 lbs at 1.15 yield Disp 7.3 BBLs H<sub>2</sub>O, at 2538 FT, Rigd pull Pipe to 400 ft mix & Pump Great  
 cement to surface at 1.15 yield at 15.8 lbs top off as needed

Title \_\_\_\_\_  
 Date \_\_\_\_\_

X  
 Authorization To Proceed

X 6-28-13  
 Date

# BISON OIL WELL CEMENTING, INC.



1547 Gaylord Street  
 Denver, Colorado 80206  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwestoffice.net

INVOICE #  
 LOCATION  
 FOREMAN

11971  
 CR.1 + CR.4D  
 Pete

Treatment Report Page 2

## DESCRIPTION OF JOB EVENTS

Safety Meeting MIRU CIRCULATE Drop Plug  M & P Time	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	BBLs	Time	PSI												
1026 AM	000	1048	450	0	1204	AD	0			0			0		
1000 AM	1076	1050	0	10			10			10			10		
	20			20			20			20			20		
	30			30			30			30			30		
	40			40			40			40			40		
	50			50			50			50			50		
	60			60			60			60			60		
	70			70			70			70			70		
	80			80			80			80			80		
	90			90			90			90			90		
	100			100			100			100			100		
	110			110			110			110			110		
	120			120			120			120			120		
	130			130			130			130			130		
	140			140			140			140			140		
	150			150			150			150			150		

Notes:

24 bbls H<sub>2</sub>O m.y. + Pump 100 sks 6 neat cement 20.4 bbls slurry Disp 7.3 bbls H<sub>2</sub>O  
 59.8

Circ 12 bbls H<sub>2</sub>O m.y. + Pump 261 sks 6 neat cement 20.4 bbls slurry Disp 7.3 bbls H<sub>2</sub>O

*[Signature]*

X Super  
 Title

X 6-78-13  
 Date

Work Performed



# SUPERIOR WELL SERVICES

## SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 008815

SERVICE DATE 6/27/13

TICKET PAGE of

0903 Master Field Ticket

CHARGE TO <i>Noble</i>		LEASE NAME OR PROJECT <i>State 02-36</i>		
ADDRESS		COUNTY <i>Weld</i>	STATE <i>CO</i>	
		FIELD <i>Wa Henberg</i>	WELL PERMIT NUMBER	
OWNER		SERVICE ENGINEER <i>Greg Nolan</i>		
PURCHASE ORDER / REFERENCE	JOB TYPE <i>Cut casing</i>	CALLED OUT TIME <i>8:30</i>	ON LOCATION TIME <i>9:00</i>	COMPLETED TIME
		DATE <i>6/27</i>	DATE <i>6/27</i>	DATE <i>6/27</i>

SIGNATURE OF CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT NAME HERE) **X** I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

LOC	PRICE REFERENCE	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
45	70 250 0003	1	4 1/2 Collar Buster	[REDACTED]	[REDACTED]
45	70 250 0008	2500	Collar Buster Depth	[REDACTED]/ft	[REDACTED]
45	70 255 0100	1	Pack-off	[REDACTED]	[REDACTED]
45	70 200 9998		Fuel Surcharge	[REDACTED]	[REDACTED]
			<i>Cut Collar @ 2492</i>		
	<i>State 02-36</i>				
	<i>Pending</i>				
	<i>2.3/197</i>				
			<i>Connell</i>		

*Thank you*

CUSTOMER OR AGENT SIGNATURE <b>X</b> <i>[Signature]</i> I acknowledge that the equipment, materials and services as listed on this filed ticket were received.	Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorneys' fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.	Subtotal
	Bal Due →	

Main—White

Customer—Canary

Field—Pink



# SUPERIOR WELL SERVICES

## SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 008814

SERVICE DATE 6/26/13

TICKET PAGE 1 of 1

0903 Master Field Ticket

CHARGE TO <b>NORF ENERGY INC.</b>		LEASE NAME OR PROJECT <b>STATE 2-36</b>	
ADDRESS		COUNTY <b>WELD</b>	STATE <b>COLORADO</b>
		FIELD <b>WATTENBERG</b>	WELL PERMIT NUMBER <b>05-123-</b>
OWNER		SERVICE ENGINEER <b>GREG NOLAN</b>	
PURCHASE ORDER / REFERENCE	JOB TYPE <b>PLUG / CEMENT</b>	CALLED OUT TIME <b>11:30 AM</b>	ON LOCATION TIME <b>12:15 PM</b>
		DATE <b>6/26/13</b>	DATE <b>6/26/13</b>
		COMPLETED TIME <b>6:00</b>	DATE <b>6/26/13</b>

SIGNATURE OF CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT NAME HERE) **PETE**

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

LOC	PRICE REFERENCE	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
45	70 299 3000	ONE	3 <sup>RD</sup> PARTY PLUG		
45	70 299 0200	55.10	DUMP BAILER		
45	70 255 0100	ONE	PACK - OFF		
45	70 200 9998	X	FUEL SURCHARGE		
45	70 210 0300	5667	CBL Operations		
45	70 214 0300	5667	CBL Depth		
			SET RMDR CIBP @ 5510		
			#10 BAKER +001		
			DUMP BAILED 2 SACKS Cement		
			State 2-36		
			Pending		
			2.3/197		
			<i>[Signature]</i>		
			CONNELL / SARCHET / HENDER		

**THANK YOU!**

CUSTOMER OR AGENT SIGNATURE  <b>X</b>	Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorneys' fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.	Subtotal	
		Discount	
		Bal Due	

I acknowledge that the equipment, materials and services as listed on this filed ticket were received.

Main—White

Customer—Canary

Field—Pink