

ENSIGN**Well Services****ENSIGN WELL SERVICES**

24020 Weld County Road 46, LaSalle, Colorado 80645

Telephone (970) 284-6006

RIG/UNIT #: 302
TOUR: Day Shift**DAILY WORK RECORD**

Ticket No: 2591671-S01

DATE: 25-Jun-13, 06:00

Page: 1 of 1

COMPANY		
NOBLE ENERGY PRODUCTION	LOCATION: State 02-09 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES				ROD & TUBING DETAILS			
NAME	QTY	UNIT PRICE	EXT. PRICE	ROD DETAILS			
Rig Hours	12.00			PULLED SIZE: PLAIN: SCRAPERS: PONYS:			
Fuel Surcharge (hourly)	12.00			RAN SIZE: PLAIN: SCRAPERS: PONYS:			
Crew Travel	1.00			NOTES:			
Labor - Floor	13.00			TUBING DETAILS			
JWS 340 Triplex Pump and Tank	1.00			PULLED SIZE: JOINTS: TALLY:			
BOP/ABOP w/Accumulator	1.00			RAN SIZE: JOINTS: TALLY:			
Engineered Rig Base Beam	1.00			LANDED AT: NIPPLE AT:			
Flange - 7 1/16" Larkin Adaptor Flange x 3000	1.00			NOTES:			
Tubing Wiper Rubber	1.00			PUMP DETAILS			
CHARGES & EXPENDABLES SUB-TOTAL				SIZE: TYPE: SERIAL #:			
FIELD ESTIMATE (TAX NOT INCLUDED)							

CUSTOMER STAMP

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
25-Jun-13, 06:00	25-Jun-13, 19:00	13.00	Well Services	Crew travel to loc. safety meeting move rig to new loc. Spot in equipment rig up rig, pump, & tank check psi 0/0 function test bops tested good N/ up bops Try to TOO H tbg was stuck work pipe got free. Lay down 5 jts TOO H w/ 15 stds pump 20 bbls continued TOO H w/ total of 185 jts & N/C/S/N. Shut in well. Crew travel

TOTAL TIME: 13.00 hours

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Desiderio Nava	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes
Operator	Ruben Roberto Reyes	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes
Floorhand	Daniel Gomez Rodriguez	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes
Floorhand	Felipe Espino	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes
Derrickhand	Dionicio G Jara	25-Jun-13, 06:00	13.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE: Pete Burns

ENSIGN**Well Services**RIG/UNIT #: 302
TOUR: Day Shift**ENSIGN WELL SERVICES**24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006**DAILY WORK RECORD**

Ticket No: 2591671-S02

DATE: 26-Jun-13, 06:00

Page: 1 of 1

COMPANY		
NOBLE ENERGY PRODUCTION	LOCATION: State 02-09 (CO)	PO:
1625 BROADWAY SUITE 2200		AFE:
DENVER, Colorado, USA 80202		

CHARGES & EXPENDABLES				ROD & TUBING DETAILS			
NAME	QTY	UNIT PRICE	EXT. PRICE	ROD DETAILS			
Rig Hours	12.50			PULLED SIZE: PLAIN: SCRAPERS: PONYS:			
Fuel Surcharge (hourly)	12.50			RAN SIZE: PLAIN: SCRAPERS: PONYS:			
Crew Travel	1.00			NOTES:			
Labor - Floor	13.50			TUBING DETAILS			
JWS 340 Triplex Pump and Tank	1.00			PULLED SIZE: JOINTS: TALLY:			
BOP/ABOP w/Accumulator	1.00			RAN SIZE: JOINTS: TALLY:			
Engineered Rig Base Beam	1.00			LANDED AT: NIPPLE AT:			
Tubing Wiper Rubber	1.00			NOTES:			
Thread Dope	1.00			PUMP DETAILS			
CHARGES & EXPENDABLES SUB-TOTAL				SIZE: TYPE: SERIAL #:			
FIELD ESTIMATE (TAX NOT INCLUDED)							
CUSTOMER STAMP							

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
26-Jun-13, 06:00	26-Jun-13, 19:30	13.50	Well Services	Crew travel to loc. safety meeting check psi 0 on csi & sf. TIH w/ bit, scraper, & 179 jts @ 5684.28 TOOH w/ 80 jts lay down 98 jts scraper, & bit. Rig up wire line try to set plug came out hole and weight run back in no progress. Came out bond log well run in back w/ plug set plug @ 5510 run in w/ cement bailer rig down wire line. Shut in well
TOTAL TIME: 13.50 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Desiderio Nava	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes
Operator	Ruben Roberto Reyes	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes
Floorhand	Daniel Gomez Rodriguez	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes
Floorhand	Felipe Espino	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes
Derrickhand	Dionicio G Jara	26-Jun-13, 06:00	13.50	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE: Pete Burns

ENSIGN**Well Services**RIG/UNIT #: 302
TOUR: Day Shift**ENSIGN WELL SERVICES**24020 Weld County Road 46, LaSalle, Colorado 80645
Telephone (970) 284-6006**DAILY WORK RECORD**

Ticket No: 2591671-SO3

DATE: 27-Jun-13, 06:00

Page: 1 of 1

COMPANY				
NOBLE ENERGY PRODUCTION		LOCATION: State 02-09 (CO)		PO:
1625 BROADWAY SUITE 2200				AFE:
DENVER, Colorado, USA 80202				

CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	9.00		
Fuel Surcharge (hourly)	9.00		
Crew Travel	1.00		
Labor - Floor	10.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
3 1/2", 4 1/2" to 5 1/2" Casing Elevators (Charged per job)	1.00		
Tubing Wiper Rubber	1.00		
CHARGES & EXPENDABLES SUB-TOTAL			4,726.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,726.00

CUSTOMER STAMP	

ROD & TUBING DETAILS						
ROD DETAILS						
PULLED	SIZE:	PLAIN:	SCRAPERS:	PONYS:		
RAN	SIZE:	PLAIN:	SCRAPERS:	PONYS:		
NOTES:						
TUBING DETAILS						
PULLED	SIZE:	JOINTS:		TALLY:		
RAN	SIZE:	JOINTS:		TALLY:		
LANDED AT:		NIPPLE AT:				
NOTES:						
PUMP DETAILS						
SIZE:		TYPE:		SERIAL #:		

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
27-Jun-13, 06:00	27-Jun-13, 16:00	10.00	Well Services	Crew travel to loc. safety meeting check psi 0 on csi & surface. N/ down bops pulled 80 K to un land csi wait for spool N/ up spool & bops. Rig up wire line cut csi @ 2492 rig down wire line. Lay down 58 jts of 4 1/2 found hole on jt 49. Shut in well change equipment to 2 3/8. Crew travel
TOTAL TIME: 10.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Desiderio Nava	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes
Operator	Ruben Roberto Reyes	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes
Floorhand	Daniel Gomez Rodriguez	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes
Floorhand	Felipe Espino	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes
Derrickhand	Dionicio G Jara	27-Jun-13, 06:00	10.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE: Pete Burns

DAILY WORK RECORD

Ticket No: 2591671-SO4

DATE: 28-Jun-13, 06:00

Page: 1 of 1

COMPANY							
NOBLE ENERGY PRODUCTION				LOCATION: State 02-09 (CO)		PO:	
1625 BROADWAY SUITE 2200						AFE:	
DENVER, Colorado, USA 80202							



CHARGES & EXPENDABLES			
NAME	QTY	UNIT PRICE	EXT. PRICE
Rig Hours	8.00		
Fuel Surcharge (hourly)	8.00		
Crew Travel	1.00		
Labor - Floor	9.00		
JWS 340 Triplex Pump and Tank	1.00		
BOP/ABOP w/Accumulator	1.00		
Engineered Rig Base Beam	1.00		
Washington Circulating Head	1.00		
BOP Ram Seal Replacement (with Top Seals)	1.00		
Tubing Wiper Rubber	1.00		
Thread Dope	1.00		
CHARGES & EXPENDABLES SUB-TOTAL			4,334.00
FIELD ESTIMATE (TAX NOT INCLUDED)			\$ 4,334.00

ROD & TUBING DETAILS						
ROD DETAILS						
<input type="checkbox"/> PULLED	SIZE:	PLAIN:	SCRAPERS:	PONY:		
<input type="checkbox"/> RAN	SIZE:	PLAIN:	SCRAPERS:	PONY:		
NOTES:						
TUBING DETAILS						
<input type="checkbox"/> PULLED	SIZE:	JOINTS:	TALLY:			
<input type="checkbox"/> RAN	SIZE:	JOINTS:	TALLY:			
LANDED AT:			NIPPLE AT:			
NOTES:						
PUMP DETAILS						
SIZE:		TYPE:	SERIAL #:			

PRESSURE TESTS						
FUNCTION BOP	TIME TO OPERATE (s)	LOW (psi)	TIME (min)	HIGH (psi)	TIME (min)	TEST DATE & TIME
INITIAL ACCUM. PRESSURE:		FINAL ACCUM. PRESSURE:		RECHARGE TIME:		
DAILY WALK AROUND: Not run		RAM SAVER: NO		EMERGENCY HORN TEST: Not run		
LEL TEST: Not run		CROWN SAVER: Not run		EMERGENCY ENGINE KILLS: Not run		
DETAILED INSPECTION DATE:				SCBA DRILL DATE:		
MAN DOWN DRILL DATE:				RIG RESCUE DRILL DATE:		
BOP DRILL DATE:				BOP DRILL DURATION:		
IADC DETAILED INSPECTION DATE:						
WEATHER:		WIND:		TEMP: 0 °F		H2S (%): 0.0

DETAILS OF OPERATIONS				
FROM	TO	DURATION (hrs)	ACTIVITY	DETAILS
28-Jun-13, 06:00	28-Jun-13, 15:00	9.00	Well Services	Crew travel to loc. safety meeting check psi 0 on surface. TIH w/ N/C/S/N & 80 jts @2538 N/ up wash. rubber circulate hole for 15 min. Pump cement lay down 67 jts pump 2nd stage w/ 13 jts @ 418.3 lay down 13 jts N/ down bops clean system. Crew travel
TOTAL TIME: 9.00 hours				

CREW DETAILS									
ROLE	NAME	START TIME	DURATION (hrs)	TRAVEL TIME (hrs)	PERS. VEH.	TRAVEL DIST (mi)	SUB.	DIST FROM RES (mi)	INJURY FREE
Service Rig Manager	Desiderio Nava	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Operator	Ruben Roberto Reyes	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Floorhand	Daniel Gomez Rodriguez	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Floorhand	Felipe Espino	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Derrickhand	Dionicio G Jara	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes
Floorhand	Jesus Grajeda	28-Jun-13, 06:00	9.00	0.00	No	0.00		0.00	Yes

SIGNATURES	
RIG MANAGER/SUPERVISOR'S SIGNATURE: 	The customer agrees that the contractor ("Ensign") will perform the work and supply the materials ("the work") as described within and in accordance with the conditions set out in the IADC contract and in accordance with all exhibits, specifications, schedules and/or parts (if any) attached hereto. OPERATOR'S REP. SIGNATURE:  Pete Burns

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11971
CRD1+CR40
Pete

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
6-28-13	state 02-36	36	4 N	69 W	
BILL TO	CONSULTANT				
Noble	Pete				
OWNER	RIG NAME & NUMBER				
	Ensign 302				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
			3101 3206		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	900 AM		900 AM		
STATE, ZIP	TIME LEFT LOCATION				
	1:00 pm				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	G neat	
	2 3/8		Cement - Specs	lbs	Yield
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT		15.8	1.15
	2538		Annulus Factor	Capacity Factor	
CASING SIZE	TUBING WEIGHT	OPEN HOLE		100387	
3 1/2	4.715		TYPE OF TREATMENT		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	<input type="checkbox"/> Surface Pipe <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> P&A		
	Good	state 02-36			
CASING WEIGHT	PACKER DEPTH				
CASING CONDITION	Good				
Max Rate					
Max Pressure					
			HYD HHP = RATE X PRESSURE / 40.8		
			% Excess		
			BBL to Pit		

DESCRIPTION OF JOB EVENTS

~~MTW safety meeting~~ ~~circulate permit~~ ~~drop~~
Safety meeting, Rig up, PSI test, Perelman Break Circ, Misc Pump 100 sks Great cement at 15.8
lbs at 1.15 yield Disp 7.3 BBLs H2O, at 2538 FT, Rig down Pipe to 400 ft Misc Pump Great
cement to surface at 1.15 yield at 15.8 lbs top off as needed

X

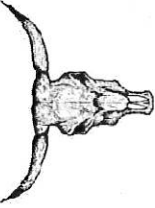
Authorization To Proceed

Title

X 6-28-13
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net

INVOICE #
LOCATION
FOREMAN

11971
CR 1 + CR 40
pete

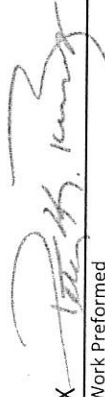
Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting MIRU CIRCULATE Drop Plug	Time	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
		BBS	Time	PSI	BBS	Time	PSI	BBS	Time	PSI	BBS	Time	PSI	BBS	Time	PSI
		1026 AM			0	1204	40	0			0			0		
		1000 AM			10			10			10			10		
		1031 AM	1048	450	20			20			20			20		
			1050	0	30			30			30			30		
					40			40			40			40		
					50			50			50			50		
					60			60			60			60		
					70			70			70			70		
					80			80			80			80		
					90			90			90			90		
					100			100			100			100		
					110			110			110			110		
					120			120			120			120		
					130			130			130			130		
					140			140			140			140		
					150			150			150			150		

Notes:

24 bbls H₂O m.y. + Pump 100 sks G neat cement 20.4 bbls slurry Disp 7.3 bbls H₂O
54.8
Circ 12 bbls H₂O m.y. + Pump 251 sks G neat cement 20.4 bbls slurry Disp 7.3 bbls H₂O

X 

X Super
Title

X 6-28-13
Date

Work Performed



SUPERIOR WELL SERVICES

SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 008815

SERVICE DATE 6/27/13

TICKET PAGE of

0903 Master Field Ticket

CHARGE TO Noble		LEASE NAME OR PROJECT State 02-36	
ADDRESS		COUNTY Weld	STATE CO
		FIELD WaHenberg	WELL PERMIT NUMBER
OWNER		SERVICE ENGINEER Greg Nolan	
PURCHASE ORDER / REFERENCE	JOB TYPE Cut casing	CALLED OUT TIME 8:30 DATE 6/27	ON LOCATION TIME 9:00 DATE 6/27
		COMPLETED TIME DATE 6/27	

SIGNATURE OF CUSTOMER OR CUSTOMER'S AGENT

(PLEASE PRINT NAME HERE)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

X

LOC	PRICE REFERENCE	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
45	70 250 0003	1	4 1/2 Collar Buster		
45	70 250 0008	2500	Collar Buster Depth		
45	70 255 0100	1	Pack-off		
45	70 200 9998		Fuel Surcharge		
			Cut Collar @ 2492		
			State 02-36		
			Pending		
			2.3/197		
			Connell		
			Sachet		
			Thank you		

CUSTOMER OR AGENT SIGNATURE

X

I acknowledge that the equipment, materials and services as listed on this filed ticket were received.

Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorneys' fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.

Subtotal

Bal Due

Main—White

Customer—Canary

Field—Pink



SUPERIOR WELL SERVICES

SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 008814

SERVICE DATE 6/26/13

TICKET PAGE 1 of 1

0903 Master Field Ticket

CHARGE TO NORE ENERGY INC.		LEASE NAME OR PROJECT STATE 7-36	
ADDRESS		COUNTY WELD	STATE COLORADO
		FIELD WATTENBERG	WELL PERMIT NUMBER 05-123-
OWNER		SERVICE ENGINEER GREG NOLAN	
PURCHASE ORDER / REFERENCE	JOB TYPE PLUG / CEMENT	CALLED OUT TIME 11:30 AM DATE 6/26/13	ON LOCATION TIME 12:15 PM DATE 6/26/13
		COMPLETED TIME 6:00 DATE 6/26/13	

SIGNATURE OF CUSTOMER OR CUSTOMER'S AGENT

(PLEASE PRINT NAME HERE)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

X

PETE

LOC	PRICE REFERENCE	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
45	70 299 3000	ONE	3 RD PARTY PLUG		
45	70 299 0200	55.10	DUMP BAILER		
45	70 255 0100	ONE	PACK - OFF		
45	70 200 9998	X	FUEL SURCHARGE		
45	70 210 0200	5667	CBL Operations		
45	70 214 0200	5667	CBL Depth		
			SET RMDR CIBP @ 5510		
			#10 BAKER +001		
			DUMP BAILED 2 SACKS Cement		
			State 2-36		
			Pending		
			2.3/197		
			CONNELL / SARCHET / HANDLER		

CUSTOMER OR AGENT SIGNATURE

X

I acknowledge that the equipment, materials and services as listed on this filed ticket were received.

Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorneys' fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.

Subtotal

Discount

Bal Due

Main—White

Customer—Canary

Field—Pink