



Please Remit To :  
SUPERIOR WELL SERVICES, INC  
PO BOX 975682  
DALLAS TX 75397-5682

SUPERIOR WELL SERVICES INVOICE

Page : 1  
Invoice No : S646-00697  
Invoice Date : 06/15/2011  
Customer Number : 706799  
Payment Terms : Net30  
**AMOUNT DUE : \$4,611.00**

CONTACT NAME : CALEB ROUNSAVILLE  
LEASE : SATER  
WELL : 19-09  
PROJECT #131206

Customer :  
NOBLE ENERGY PRODUCTION INC  
804 GRAND AVENUE  
PLATTEVILLE CO 80651

TERMS: Invoice payable Net 30 days from Invoice date. Past due Invoices subject to finance charges at maximum rate from due date.

For billing questions, please call 724-465-8904

Ticket Date	Ticket #	Item#	Description	Tax	Equipment #	Quantity	UOM	Unit Amount	Net Amount
06/09/2011	S0244000214609	602401111	Non-Published Item OH - quoted	N	S0244	(1.00)	EA		
		702009998	Fuel Surcharge CH - as applied	N	S0244	1.00	EA		
		702550100	Pack-off Equipment (0-900 psi) - per job	N	S0244	1.00	EA		
		702990200	Dump Baller, 3000 ft. minimum - per total feet depth	N	S0244	6775.00	FT		
		758050065	Min Chrg 3-1/8 SLICKGUN (.36, 43)	N	S0244	1.00	EA		
		758150065	20 Jets - per job	N	S0244	16.00	EA		
			Add Jet 3-1/8 SLICKGUN (0.36, 43) - each	N	S0244	1.00	EA		
		758200045	Solid Bridge Plug 4-1/2 - each	N	S0244	1.00	EA		

**SUBTOTAL :**

Taxes For :

**TOTAL AMOUNT DUE :**

<p>4 1/2" CIBP (OWEN) Baker #10 SET          SET PLUG @ 6775'          PERES @ 6716'-6725'          3 1/8" SLICK GUN          19 gram 311L Charges (TOTAL 36)          160° Phasing 4 Shots per foot          .41 Entry hole          21.12 penetration</p>	<p>WELL NAME &amp; NO.  <b>Saver CC 19-9</b></p> <p>PROJECT DATE NO.</p> <p>EXPENDITURE TYPE  <b>51</b></p> <p> <input type="checkbox"/> D &amp; C  <input checked="" type="checkbox"/> 11.1  <input type="checkbox"/> 02.1  <input checked="" type="checkbox"/> RECOMP  <input type="checkbox"/> IWO  <input type="checkbox"/> 11.1  <input type="checkbox"/> P &amp; A  <input type="checkbox"/> NOE         </p>	<p><b>JUN 09 2011</b></p>	<p><b>CONNELL HARDER</b></p>	<p>Subto</p>
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# Cased Hole Wire-Line Safety Checklist

Version: 7-20-07

This form is to be used while auditing cased hole supervisors and their crews. If an item was not completed a counseling session on proper job procedures will be given by the local manager with the supervisor and employees the audit was conducted on.

Task	CHECK
Set <u>Play / dumb / count / operate</u>	<input checked="" type="checkbox"/>
Convey of perf trucks <u>MUST</u> <u>be</u> together at all times (shop to shop)	<input checked="" type="checkbox"/>
Shipping papers <u>MUST</u> be completed and carried at all times while transporting explosives	<input checked="" type="checkbox"/>
Complete a formal documented safety meeting before each job (Jobsite EEP Form)	<input checked="" type="checkbox"/>
Check for power lines and RF antennas	<input checked="" type="checkbox"/>
Check and identify any dangerous situations on location	<input checked="" type="checkbox"/>
Place the blasting sign out (300 ft. minimum) & in the front windshield of the perf truck	<input checked="" type="checkbox"/>
Designate an area to make up guns (authorized personnel only)	<input checked="" type="checkbox"/>
Put out ground lines	<input checked="" type="checkbox"/>
Conduct a stray current check with Blasters Safety Meter, if more than .25v eliminate the source	<input checked="" type="checkbox"/>
Engineer and crew ensure all cell phones, generators and/or other electronic devices are turned off <u>PRIOR</u> to arming guns	<input checked="" type="checkbox"/>
When capping, <u>ALWAYS</u> have key in safe position and out of the shooting panel (key in pocket)	<input checked="" type="checkbox"/>
Engineer <u>MUST</u> have visual contact with the frac supervisor giving the okay to arm guns	<input checked="" type="checkbox"/>
Remove all shipping stickers on guns before going into wellbore	<input checked="" type="checkbox"/>
Blasting sleeve <u>MUST</u> be used when capping up	<input checked="" type="checkbox"/>
<u>Always</u> arm guns <u>Electrically</u> first, then <u>Ballistically</u>	<input checked="" type="checkbox"/>
<u>DO NOT</u> come out of safe mode until 200 ft below surface; return to safe mode when coming out of the wellbore (200 ft below surface); <u>Always</u> assume the gun is live until it is verified otherwise	<input checked="" type="checkbox"/>
<u>NEVER</u> check fire through a gun or near vented well gas (wellhead, flow-line or annulus)	<input checked="" type="checkbox"/>
<u>NEVER</u> check fire with detonators in the designated explosive area	<input checked="" type="checkbox"/>
<u>NEVER</u> check fire without being in the line of sight	<input checked="" type="checkbox"/>
<u>NEVER</u> top fire HSC gun	<input checked="" type="checkbox"/>
<u>NO</u> welding on site during explosive operations	<input checked="" type="checkbox"/>
Top sheave and rig equipment <u>MUST</u> have fender cover to minimize water, grease and debris from being spread across location	<input checked="" type="checkbox"/>
Superior Well Services PPE Policy <u>MUST</u> be followed while on location	<input checked="" type="checkbox"/>
<u>NO SMOKING</u> on location; <u>NO SMOKING</u> within a 100ft minimum distance of flammables and/or explosives	<input checked="" type="checkbox"/>
<u>NEVER</u> proceed with explosive operations when lightning is in sight	<input checked="" type="checkbox"/>
If you believe that a procedure cannot be performed safely, <u>DO NOT</u> do it.	<input checked="" type="checkbox"/>

**THIS FORM IS TO BE SUBMITTED WITH YOUR FIELD TICKETS  
DAILY FOR AUDITING PURPOSES.**

Engineer/Operator Signature HBDate: 6/9/11