

Inspector Name: NEIDEL, KRIS

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

07/08/2013

Document Number:

669300657

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 222818 | 312911 | NEIDEL, KRIS | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 10409 Name of Operator: PEAKVIEW OPERATING COMPANY, LLCAddress: 216 16TH STREET, SUITE 1450City: DENVERState: COZip: 80202**Contact Information:**

| | | | |
|--------------|-------|--------------------------|---------|
| Contact Name | Phone | Email | Comment |
| Wise, Wayne | | wwise@peakviewenergy.com | |

Compliance Summary:QtrQtr: SWNE Sec: 16 Twp: 6N Range: 90W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 11/19/2012 | 669300269 | PR | AC | U | F | | N |
| 01/12/2012 | 659800014 | | | V | | | Y |
| 11/16/2011 | 200341740 | MI | AC | S | | | N |
| 08/18/2011 | 200319068 | RT | SI | S | | | N |
| 08/21/2009 | 200217464 | RT | AC | S | | | N |
| 12/11/2008 | 200200044 | RT | AC | S | | | N |
| 07/06/2007 | 200114260 | RT | AC | S | | P | N |
| 05/23/2006 | 200090604 | RT | AC | S | | P | N |
| 02/09/2005 | 200066331 | MI | AC | S | | P | N |
| 08/02/2004 | 200057479 | RT | AC | S | | P | N |
| 09/28/2003 | 200044375 | RT | AC | S | | P | N |
| 09/17/2002 | 200030505 | RT | AC | S | | P | N |
| 10/24/2000 | 200012827 | MI | SI | S | | P | N |
| 06/19/2000 | 200010072 | ID | TA | S | | P | N |
| 11/12/1996 | 500154539 | MT | | | | | |

Inspector Comment:

It was observed that there was 50psi on T-c annulus. Inspector was on location without a pumper or a vac truck. Inspector contacted operator to see about blowing the pressure off. The operator had the well blown back to a vac truck and got approx 5 gallons of water. The backside was filled with fluid prior to MIT 5-year test back in 11/16/2011. On 8/15/2013 inspector neidel went back to location to check if any pressure had built up and found just a puff of gas on the T-c annulus, not enough to register on gauge and no fluid was produced. Water is trucked to this location and it is believed that the pressure is from temp change as this is a ~7800' well. Peakview is planning on doing a MIT in the next few months for there own confirmation.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------------------------------|
| 222818 | WELL | IJ | 01/15/2013 | DSPW | 081-06178 | BUCK PEAK STATE 1-16 | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Venting:**

Yes/No

Comment

Flaring:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
|------|-----------------------------|---------|-------------------|---------|

Predrill

Location ID: 312911

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 222818 Type: WELL API Number: 081-06178 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg 0 _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg 0 _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg na _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: It was observed that there was 50psi on T-c annulus. Inspector was on location without a pumper or a vac truck. Inspector contacted operator to see about blowing the pressure off. The operator had the well blown back to a vac truck and got aprox 5 gallons of water. The backside was filled with fluid prior to MIT 5-year test back in 11/16/2011. On 8/15/2013 inspector neidel went back to location to check if any pressure had built up and found just a puff of gas on the T-c annulus, not enough to register on gauge and no fluid was produced. Water is trucked to this location and it is believed that the pressure is from temp change as this is a ~7800' well. Peakview is planning on doing a MIT in the next few months for there own confirmation.

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Inspector Name: NEIDEL, KRIS

| | | | | | | |
|---------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Storm Water: | | | | | | |
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____