


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 08/13/2013

Document Number: 667700038

Overall Inspection: **Unsatisfactory**

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	301883	378715	SPRAY, KAREN		

Operator Information:

OGCC Operator Number: 69805 Name of Operator: PETROX RESOURCES INC

Address: P O BOX 2600

City: MEEKER State: CO Zip: 81641

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Mike	(970)878-5594	mike.petroxcbm@gmail.com	Owner
SPRAY, KAREN		karen.spray@state.co.us	

Compliance Summary:

QtrQtr: NWSE Sec: 29 Twp: 33N Range: 5W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/04/2011	200318673	OI	ND	S			N
07/26/2011	200316789	DG	ND	U			Y
07/05/2011	200315780	ES	ND	U			Y
12/09/2010	200287963	DG	ND	U			N
11/18/2010	200286467	ES	ND	U			N
10/14/2010	200279674	DG	ND	U			Y

Inspector Comment:

Follow up inspection for Spill #200384258. 10 bbl PW; 8 bbl recovered. Spill from overflow of pigging tank and secondary containment. Only AST on Ellison pad was unlabeled and secondary containment appeared undersized for tank volume. Label tank in accordance with Rule 210.d and upgrade secondary containment for entire volume of tank plus precipitation. Otherwise site looked good. Ponding on SW corner from recent heavy rains should be addressed with improved stormwater BMPs.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
301883	WELL	XX	09/28/2011	LO	007-06274	ELLISON 33-5 29-1 <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

Location

Inspector Name: SPRAY, KAREN

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 378715
Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	deranleaug	<p>ONSITE EXISTING DRILLING PIT COAs:</p> <p>Operator shall provide documentation of disposal (i.e. waste manifests, truck tickets, landfill information, etc.) of salt based mud and cuttings to COGCC within 3 months of completion of drilling and well completion activities.</p> <p>If salt based mud and cuttings are placed within the existing drilling pit, then the mud and cuttings must be managed to prevent accumulations of free liquid greater than de minimus amounts within the pit.</p> <p>If salt based mud and cuttings are placed within the existing drilling pit, then operator must submit documentation to COGCC that soils beneath the liner meet Table 910-1 upon removal of cuttings and liner for disposal.</p>	08/15/2011

OGLA kubeczkod	GENERAL SITE COAs: Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface or buried pipelines. The drilling fluids pit must be lined. The drilling fluids pits must be permitted and hydrotested prior to use. All cuttings generated during drilling must be kept in the pit, tanks, or placed either in containers or on a lined/bermed portion of the well pad; prior to offsite disposal. The moisture content of any drill cuttings in a cuttings container or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.	08/02/2011
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Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 301883 Type: WELL API Number: 007-06274 Status: XX Insp. Status: XX

Environmental

Spills/Releases:

Type of Spill: WATER Description: Tank overflow Estimated Spill Volume: 10

Comment: Follow up to spill #200384258. Pigging tank overflow. 10 bbl spill/8 bbl recovered. Only AST on Ellison pad is unlabeled and secondary containment appears undersized.

Corrective Action: Label AST per Rule 210.d; upgrade 2ndary containment for full volume plus precip Date: 09/13/2013

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: 1696 Depth to Ground Water: 30

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Inspector Name: SPRAY, KAREN

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other						

Inspector Name: SPRAY, KAREN

S/U/V: **Unsatisfactory** Corrective Date: **09/13/2013**

Comment: Runon from recent heavy rains ponding on SW corner of Ellison pad. Runoff improvements needed to keep this flow from ponding.

CA: Route runon around pad.