

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100 City: AZTEC State: NM Zip: 87410
4. Contact Name: Dee Johnson Phone: (505) 333-3164 Fax:

5. API Number 05-071-09126-00
6. County: LAS ANIMAS
7. Well Name: APACHE CANYON Well Number: 6-9V
8. Location: QtrQtr: NESE Section: 6 Township: 34S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 1628 Bottom: 1925 No. Holes: 24 Hole size:
Provide a brief summary of the formation treatment: Open Hole: []

Status Change Only

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Seismic Array Installation - original BP @ 1600' set on 05/18/2012.

Date formation Abandoned: 07/05/2012 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 1250 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

Record Cleanup

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dolena Johnson

Title: Reg Compliance Tech

Date: 8/15/2013

Email: dee_johnson@xtoenergy.com

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Attachment Check List

Att Doc Num

Name

400468435

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)