

FORM
NOAV
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

8/14/2013

200384922

***** NOTICE OF ALLEGED VIOLATION *****

OGCC Operator Number: 16700 C	
Name of Operator: CHEVRON PRODUCTION COMPANY	
Address: 100 CHEVRON RD	
City: RANGELY	State: CO Zip: 81648
Company Representative: DIANE PETERSON	

Date Notice Issued:

8/15/2013

Well Name:	UNION PACIFIC	Well Number:	94X-27	Facility Number:	229929
Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESW 27 2N 102W 6	County:	RIO BLANCO		
API Number:	05 103 07588 00	Lease Number:	47443		

COGCC Representative:	BROWNING CHUCK	Phone Number:	970 433-4139
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THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: <u>8/14/2013</u>	Approximate Time of Violation:
Description of Alleged Violation: Failed UIC-MIT. Pressure well to 1200 psi . Failed to hold pressure for 15 min.	

Act, Order, Regulation, Permit Conditions Cited: Rule 326.d.

Abatement or Corrective Action Required to be Performed by Operator:*

Repair and Retest well

Abatement or Corrective Action to be Completed by (date): 2/14/2014

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:	
Company Representative Name: _____	Title: _____
Signature: _____	Date: _____
Company Comments:	

***** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED *****

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice. Within five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

Director may propose a penalty as listed in the table below. The maximum penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

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BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804
 BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
 BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607
 BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: _____ Date: 8/14/2013 Time: _____

Resolution Approved by: _____ Date: _____