

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400441355

Date Received:

07/02/2013

PluggingBond SuretyID

20030110

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WHITING OIL AND GAS CORPORATION 4. COGCC Operator Number: 96155

5. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290

6. Contact Name: Michael Brown Phone: (307)237-9310 Fax: ()
Email: ml_brown@bresnan.net

7. Well Name: Razor Well Number: 21C-2808B

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12881

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 21 Twp: 10N Rng: 58W Meridian: 6

Latitude: 40.829925 Longitude: -103.872822

Footage at Surface: 406 feet FNL 2045 feet FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4844 13. County: WELD

14. GPS Data:

Date of Measurement: 02/21/2013 PDOP Reading: 1.2 Instrument Operator's Name: Jeremy Harris

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1222 FNL 2500 FWL 2571 FNL 2475 FWL
Sec: 21 Twp: 10N Rng: 58W Sec: 28 Twp: 10N Rng: 58W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 917 ft

18. Distance to nearest property line: 406 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 212 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	535-314	960	All S21, N/2 S28

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 0 ft26. Total Acres in Lease: 80**DRILLING PLANS AND PROCEDURES**27. Is H2S anticipated? Yes No If Yes, attach contingency plan.28. Will salt sections be encountered during drilling? Yes No29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	16+1/16	16	65	0	80			
SURF	13+1/2	9+5/8	36	0	1550	743	1550	0
1ST	8+3/4	7	29	0	6300	440	6300	0
1ST LINER	6	4+1/2	11.6	5418	12881			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The casing will be driven. There are no existing wells within 500 feet of the well bore. Wells Planned within 500 feet are shown on the multi-well plan map.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Michael L. BrownTitle: AgentDate: 7/2/2013Email: ml_brown@bresnan.net

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 8/15/2013

API NUMBER

05 123 37838 00

Permit Number: _____ Expiration Date: 8/14/2015**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
	1) Provide 48 hour notice prior to spud via electronic Form 42. 2) Provide cement coverage to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400441355	FORM 2 SUBMITTED
400441364	DRILLING PLAN
400441365	DEVIATED DRILLING PLAN
400441366	SURFACE AGRMT/SURETY
400441370	TOPO MAP
400441383	DIRECTIONAL DATA
400442029	WELL LOCATION PLAT

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
Permit	Final Review Completed. No LGD or public comment received.	8/14/2013 6:40:31 AM
Engineer	No existing wells within 1500' of proposed directional.	7/17/2013 11:50:49 AM
Permit	Initial review complete.	7/12/2013 10:06:16 AM
Permit	Horizontal wellbore crosses lease line. Distance to nearest lease line is 0 feet, distance to nearest unit/pooling boundary is 100 feet.	7/12/2013 10:00:43 AM

Total: 4 comment(s)

Best Management Practices

No	BMP/COA Type	Description
1	Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with oil and gas development throughout the State of Colorado. BMPs will be constructed as necessary to prevent stormwater from leaving the construction site. BMPs used will vary according to the location, and will remain until the pad is reclaimed.
2	Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with oil and gas operations throughout the State of Colorado. <ul style="list-style-type: none">• Materials and fluids will be stored in a neat and orderly fashion.• Waste will be collected regularly and disposed of at an offsite facility.• Prompt cleanup is required of spills to minimize waste materials entering the stormwater runoff.• Drip pans will be used during fueling and maintenance to contain spills or leaks.• Cleanup of trash and discarded material will be done at the end of the work day.• Cleanup will consist of monitoring the road, location and any other work areas.• Material to be cleaned up includes trash, scrap, and contaminated soil.

Total: 2 comment(s)